



**Tamano 11 NC Fed #1H**

**N-11-18S-31E**

**Eddy County, NM**

**Closure Report**

# Table of Contents

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- 1 Introduction
- 2 Site Activities
- 3 Conclusion

## APPENDICES

Appendix I – Initial Form C-141

Appendix II – Site Map

Appendix III – Analytical and Sample Data

Appendix IV – Seed Report

Appendix V – Final C-141

# Tamano 11 NC Fed #1H

## 1 INTRODUCTION

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Mewbourne has retained Diversified Field Service, Inc. (DFSI) to address environmental issues for the site detailed herein.

The site is located southwest of Maljamar, NM, in Eddy County. The spill was the result of a stuffing box blowout. On September 25, 2015, approximately 20 bbls of both produced water and oil was released. A vacuum truck was able to recover approximately 15 bbls of oil. The well pad surface was affected as well as an area approximately 60' x 45' southwest of pad, where an earth berm was washed out by heavy rainfall. A C-141 was drafted on September 29, 2015. The C-141 is attached (Appendix I).

## 2 SITE ACTIVITIES

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On September 29, 2015, DFSI personnel obtained four surface and BGS (below ground surface) sample points of the leak area. Each sample was tested for chloride levels as well as BTEX. The BTEX samples were performed using a Mini Rae Photoionization Detector (PID). All the clean field samples found under the BLM/NMOCD standards were taken to a lab for confirmation. Those results are attached (Appendix IV).

DFSI personnel returned to the location to begin remediation. The pad was scraped to 6" BGS and backfilled with fresh caliche. The pasture area (SP #3-#4) was dug out to 1' BGS and backfilled with native topsoil. The area was then seeded with ¼ acre of LPC seed mix. All contaminated soil was hauled to an approved NM State disposal.

The earth berm was rebuilt as well.

## 3 CONCLUSION

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DFSI conducted a groundwater study of the area and determined that according to the New Mexico Office of the State Engineer the average depth to groundwater for this area is 550 foot below ground surface. Therefore, no eminent danger of groundwater impact or threat to life was anticipated. DFSI, on behalf of Mewbourne, respectfully requests the closure of the regulatory file for the site.

# Appendix I

INITIAL FORM C-141

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Diversified Field Service, Inc.  
206 W. Snyder  
Hobbs, NM 88240  
(575) 964-8394

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in  
accordance with 19.15.29 NMAC.

### Release Notification and Corrective Action

#### OPERATOR

☒ Initial Report ☐ Final Report

Name of Company: Mewbourne Oil Company	Contact: Zack Thomas
Address: PO Box 5270 Hobbs NM 88241	Telephone No. 575-393-5905
Facility Name: Tamano 11 NC Fed #1H	Facility Type: Producing Oil Well

Surface Owner: BLM	Mineral Owner: BLM	API No. 30-015-41350
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#### LOCATION OF RELEASE

Unit Letter N	Section 11	Township 18S	Range 31E	Feet from the 150'	North/South Line South	Feet from the 2310'	East/West Line West	County Eddy
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Latitude 32.7552376 Longitude -103.84127

#### NATURE OF RELEASE

Type of Release: Oil/produced water	Volume of Release: estimated 20 bbls total fluid	Volume Recovered: 15 bbl Oil
Source of Release: Stuffing Box/ Well head	Date and Hour of Occurrence 9-25-15	Date and Hour of Discovery 9-25-15 12:00 pm
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.\*


Describe Cause of Problem and Remedial Action Taken.\*

Stuffing Box blowout. Pumping unit was shut off and packing was replaced.

Describe Area Affected and Cleanup Action Taken.\*

The well pad surface was affected as well as an approximate 60' X 45' area Southwest of pad where earth berm was washed out by heavy rainfall. A vacuum truck was used to recover 15 bbls of oil.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	<u>OIL CONSERVATION DIVISION</u>		
Printed Name: Zack Thomas	Approved by Environmental Specialist:		
Title: Environmental Rep.	Approval Date:	Expiration Date:	
E-mail Address: zthomas@mewbourne.com	Conditions of Approval:		Attached <input type="checkbox"/>
Date: 9-29-15	Phone: 575-602-2188		

\* Attach Additional Sheets If Necessary

# Appendix II

## SITE MAP

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Diversified Field Service, Inc.  
206 W. Snyder  
Hobbs, NM 88240  
(575) 964-8394

# Site Diagram

Mewbourne, Tamano 11 NC Fed 1H  
UL/N, Sec. 11 T18S R31E  
Eddy County, NM  
Drafted By: Lance Crenshaw, 10/2/2015

0 0.01 0.02 0.04 Miles

## Legend

### Misc\_points

#### Types

- Electrical Box
- Power Pole
- Headers
- Injection
- Pumpjacks
- Tanks
- Valves
- Other
- Soil Bores
- sample\_pts
- Source

### Pipeline

#### Type

- Above Ground Line
- Buried Line

### Spill

- <all other values>

### Spill\_Media

- Oil and Produced H2O
- Oil
- Other
- Produced Water

Spill Area:  
9,923 sq. ft.

SP1

SP2

SP3

SP4

Lance Crenshaw  
GIS Technician

Soil Remediation and Ground Water Remediation  
Environmental Assessments  
Regulatory Compliance



**DFSI**

Environmental Services

Office: 575-964-8394  
Fax: 575-964-8396

Cell: 575-441-2359  
Email: lcrenshaw@diversifiedfsi.com

Source: Esri, DigitalGlobe, GeoEye, Earthstar, USGS, AeroGRID, IGN, and the GIS User Community

# Appendix III

## ANALYTICAL AND SAMPLE DATA

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Diversified Field Service, Inc.  
206 W. Snyder  
Hobbs, NM 88240  
(575) 964-8394



October 07, 2015

ZACK THOMAS

MEWBOURNE OIL COMPANY

P. O. BOX 5270

HOBBS, NM 88240

RE: TAMANO 11NC FED #1H

Enclosed are the results of analyses for samples received by the laboratory on 10/02/15 13:17.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-13-5. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (\*). For a complete list of accredited analytes and matrices visit the TCEQ website at [www.tceq.texas.gov/field/qa/lab\\_accred\\_certif.html](http://www.tceq.texas.gov/field/qa/lab_accred_certif.html).

Cardinal Laboratories is accredited through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,



Celey D. Keene

Lab Director/Quality Manager

**Analytical Results For:**

MEWBOURNE OIL COMPANY  
ZACK THOMAS  
P. O. BOX 5270  
HOBBS NM, 88240  
Fax To: (575) 937-6252

Received: 10/02/2015  
Reported: 10/07/2015  
Project Name: TAMANO 11NC FED #1H  
Project Number: NONE GIVEN  
Project Location: MEWBOURNE

Sampling Date: 09/29/2015  
Sampling Type: Soil  
Sampling Condition: Cool & Intact  
Sample Received By: Judy Garcia

**Sample ID: SAMPLE POINT 1 @ 1' (H502615-01)**

BTEx 8021B			mg/kg		Analyzed By: MS				
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/06/2015	ND	2.21	110	2.00	0.252	
Toluene*	<0.050	0.050	10/06/2015	ND	2.08	104	2.00	0.0576	
Ethylbenzene*	<0.050	0.050	10/06/2015	ND	1.76	87.9	2.00	0.776	
Total Xylenes*	<0.150	0.150	10/06/2015	ND	5.96	99.3	6.00	1.07	
Total BTEx	<0.300	0.300	10/06/2015	ND					

Surrogate: 4-Bromofluorobenzene (PII) 106 % 85.6-137

Chloride, SM4500Cl-B			mg/kg		Analyzed By: AP				
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	10/05/2015	ND	416	104	400	0.00	

TPH 8015M			mg/kg		Analyzed By: MS				
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	10/05/2015	ND	189	94.3	200	0.244	
DRO >C10-C28	<10.0	10.0	10/05/2015	ND	205	103	200	2.42	

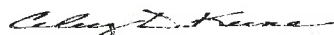
Surrogate: 1-Chlorooctane 113 % 47.2-157

Surrogate: 1-Chlorooctadecane 111 % 52.1-176

Cardinal Laboratories

\*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager

**Analytical Results For:**

MEWBOURNE OIL COMPANY  
ZACK THOMAS  
P. O. BOX 5270  
HOBBS NM, 88240  
Fax To: (575) 937-6252

Received: 10/02/2015  
Reported: 10/07/2015  
Project Name: TAMANO 11NC FED #1H  
Project Number: NONE GIVEN  
Project Location: MEWBOURNE

Sampling Date: 09/29/2015  
Sampling Type: Soil  
Sampling Condition: Cool & Intact  
Sample Received By: Judy Garcia

**Sample ID: SAMPLE POINT 2 @ 1' (H502615-02)**

BTEx 8021B			mg/kg		Analyzed By: MS				
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/06/2015	ND	2.21	110	2.00	0.252	
Toluene*	<0.050	0.050	10/06/2015	ND	2.08	104	2.00	0.0576	
Ethylbenzene*	<0.050	0.050	10/06/2015	ND	1.76	87.9	2.00	0.776	
Total Xylenes*	<0.150	0.150	10/06/2015	ND	5.96	99.3	6.00	1.07	
Total BTEX	<0.300	0.300	10/06/2015	ND					

Surrogate: 4-Bromofluorobenzene (PIE) 106 % 85.6-137

Chloride, SM4500Cl-B			mg/kg		Analyzed By: AP				
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	10/05/2015	ND	416	104	400	0.00	

TPH 8015M			mg/kg		Analyzed By: MS				
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	10/05/2015	ND	189	94.3	200	0.244	
DRO >C10-C28	<10.0	10.0	10/05/2015	ND	205	103	200	2.42	

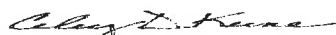
Surrogate: 1-Chlorooctane 107 % 47.2-157

Surrogate: 1-Chlorooctadecane 105 % 52.1-176

Cardinal Laboratories

\*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager

**Analytical Results For:**

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ZACK THOMAS  
P. O. BOX 5270  
HOBBS NM, 88240  
Fax To: (575) 937-6252

Received: 10/02/2015  
Reported: 10/07/2015  
Project Name: TAMANO 11NC FED #1H  
Project Number: NONE GIVEN  
Project Location: MEWBOURNE

Sampling Date: 09/29/2015  
Sampling Type: Soil  
Sampling Condition: Cool & Intact  
Sample Received By: Judy Garcia

**Sample ID: SAMPLE POINT 4 @ 1' (H502615-04)**

BTEx 8021B			mg/kg		Analyzed By: MS				
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/06/2015	ND	2.21	110	2.00	0.252	
Toluene*	<0.050	0.050	10/06/2015	ND	2.08	104	2.00	0.0576	
Ethylbenzene*	<0.050	0.050	10/06/2015	ND	1.76	87.9	2.00	0.776	
Total Xylenes*	<0.150	0.150	10/06/2015	ND	5.96	99.3	6.00	1.07	
Total BTEX	<0.300	0.300	10/06/2015	ND					

Surrogate: 4-Bromofluorobenzene (PII) 106 % 85.6-137

Chloride, SM4500Cl-B			mg/kg		Analyzed By: AP				
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	10/05/2015	ND	416	104	400	0.00	

TPH 8015M			mg/kg		Analyzed By: MS				
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	10/05/2015	ND	189	94.3	200	0.244	
DRO >C10-C28	<10.0	10.0	10/05/2015	ND	205	103	200	2.42	

Surrogate: 1-Chlorooctane 105 % 47.2-157

Surrogate: 1-Chlorooctadecane 105 % 52.1-176

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Celey D. Keene, Lab Director/Quality Manager

**Notes and Definitions**

ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C
	Samples reported on an as received basis (wet) unless otherwise noted on report

---

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Celey D. Keene, Lab Director/Quality Manager



Page 7 of 7

(575) 393-2326 FAX (575) 393-2476

† Cardinal cannot accept verbal changes. Please fax written changes to (575) 396-2326



PHONE (575) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

October 14, 2015

ZACK THOMAS

MEWBOURNE OIL COMPANY

P. O. BOX 5270

HOBBS, NM 88240

RE: TAMANO 11NC FED #1H

Enclosed are the results of analyses for samples received by the laboratory on 10/13/15 13:17.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-13-5. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (\*). For a complete list of accredited analytes and matrices visit the TCEQ website at [www.tceq.texas.gov/field/qa/lab\\_accred\\_certif.html](http://www.tceq.texas.gov/field/qa/lab_accred_certif.html).

Cardinal Laboratories is accredited through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Lab Director/Quality Manager



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MEWBOURNE OIL COMPANY  
ZACK THOMAS  
P. O. BOX 5270  
HOBBS NM, 88240  
Fax To: (575) 937-6252

Received: 10/13/2015  
Reported: 10/14/2015  
Project Name: TAMANO 11NC FED #1H  
Project Number: NONE GIVEN  
Project Location: MEWBOURNE

Sampling Date: 10/13/2015  
Sampling Type: Soil  
Sampling Condition: Cool & Intact  
Sample Received By: Judy Garcia

**Sample ID: SAMPLE POINT 3 @ 1' (H502678-01)**

BTEX 8021B			mg/kg		Analyzed By: MS				
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/13/2015	ND	1.97	98.7	2.00	0.646	
Toluene*	<0.050	0.050	10/13/2015	ND	1.78	88.8	2.00	1.45	
Ethylbenzene*	<0.050	0.050	10/13/2015	ND	1.59	79.4	2.00	0.889	
Total Xylenes*	<0.150	0.150	10/13/2015	ND	6.62	110	6.00	0.786	
Total BTEX	<0.300	0.300	10/13/2015	ND					

Surrogate: 4-Bromofluorobenzene (PIL) 118 % 85.6-137

Chloride, SM4500Cl-B			mg/kg		Analyzed By: AP				
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	10/14/2015	ND	416	104	400	3.77	

TPH 8015M			mg/kg		Analyzed By: MS				
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	10/13/2015	ND	197	98.3	200	1.05	
DRO >C10-C28	18.6	10.0	10/13/2015	ND	192	95.9	200	1.62	

Surrogate: 1-Chlorooctane 99.4 % 47.2-157

Surrogate: 1-Chlorooctadecane 115 % 52.1-176

Cardinal Laboratories

\*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager



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ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C Samples reported on an as received basis (wet) unless otherwise noted on report

---

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Celey D. Keene, Lab Director/Quality Manager



CHA Rusthi

## CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

† Cardinal cannot accept verbal changes. Please fax written changes to (575) 393-2326

[illegible]

	Lab Confirmation Sample
	Field Sampling
	Needs Delineation and confirmation samples

# Appendix IV

## SEED REPORT

---

Diversified Field Service, Inc.  
206 W. Snyder  
Hobbs, NM 88240  
(575) 964-8394

# DIVERSIFIED FIELD SERVICES, INC.

Project: Tamano

Date Started: 11/6/15

Seed and lbs. used: 1/4 acre LPC

Date Completed: 4/1/15

**Curtis and Curtis, Inc.**  
4500 North Prince  
Clovis, NM 88130  
Phone: (575) 762-4759  
www.curtisseed.com

Diversified Construction  
1/4 Acre LPC Mix,  
1 - 1/4 Acre Bag @ 9.28 Bulk Pounds  
Job: Tamano

Lot#: M-13370-1

Item	Origin	Purity	Germ	Dormant	Total Germination	Test Date	Total PLS Pounds
Plains Bristlegass VNS	Oklahoma	14.03%	15.00%	81.00%	96.00%	03/15	1.25
Sideoats Grama	Texas	13.75%	98.00%	0.00%	98.00%	09/15	1.25
El Reno	Missouri	8.51%	91.00%	4.00%	95.00%	09/15	0.75
Little Bluestem	Missouri	17.39%	86.00%	7.00%	93.00%	06/15	1.50
Aldous	Missouri	17.39%	86.00%	7.00%	93.00%	06/15	0.50
Big Bluestem	Oregon	5.56%	97.00%	0.00%	97.00%	10/15	0.25
Kaw	Oregon	5.56%	97.00%	0.00%	97.00%	10/15	0.25
Coreopsis	New Mexico	2.81%	34.00%	62.00%	96.00%	06/15	1.25
Plains	New Mexico	2.81%	34.00%	62.00%	96.00%	06/15	1.25
Sand Dropseed	New Mexico	22.10%	22.00%	39.00%	61.00%	04/15	1.25
VNS							
Four-Wing Saltbush	New Mexico	22.10%	22.00%	39.00%	61.00%	04/15	1.25
VNS							
Other Crop:		0.05%					
Weed Seed:		0.04%					
Inert Matter:		15.76%					

Total Bulk Pounds:

9

There Are 1 Bags For This Mix  
This Bag Weighs 9.28 Bulk Pounds  
Use This Bag For 1/4 Acres

Supervisor: 



# *New Mexico Office of the State Engineer* **Water Column/Average Depth to Water**

---

No records found.

**PLSS Search:**

**Section(s):** 3, 9, 4, 10, 11    **Township:** 18S    **Range:** 31E

# Appendix V

FINAL C-141

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Diversified Field Service, Inc.  
206 W. Snyder  
Hobbs, NM 88240  
(575) 964-8394

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 8, 2011  
Submit 1 Copy to appropriate District Office in  
accordance with 19.15.29 NMAC.

**Release Notification and Corrective Action**

**OPERATOR**

☐ Initial Report ☒ Final Report

Name of Company: Mewbourne Oil Company	Contact: Zack Thomas
Address: PO Box 5270 Hobbs NM 88241	Telephone No. 575-393-5905
Facility Name: Tamano 11 NC Fed #1H	Facility Type: Producing Oil Well

Surface Owner: BLM	Mineral Owner: BLM	API No. 30-015-41350
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**LOCATION OF RELEASE**

Unit Letter N	Section 11	Township 18S	Range 31E	Feet from the 150'	North/South Line South	Feet from the 2310'	East/West Line West	County Eddy
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Latitude 32.7552376 Longitude -103.84127

**NATURE OF RELEASE**

Type of Release: Oil/produced water	Volume of Release: estimated 20 bbls total fluid	Volume Recovered: 15 bbl Oil
Source of Release: Stuffing Box/ Well head	Date and Hour of Occurrence 9-25-15	Date and Hour of Discovery 9-25-15 12:00 pm
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.\*

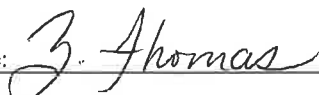
Describe Cause of Problem and Remedial Action Taken.\*

Stuffing Box blowout. Pumping unit was shut off and packing was replaced. DFSI environmental sampled four points of the leak area and a work plan was submitted and approved.

Describe Area Affected and Cleanup Action Taken.\*

The well pad surface was affected as well as an approximate 60' X 45' area Southwest of pad where earth berm was washed out by heavy rainfall. A vacuum truck was used to recover 15 bbls of oil. DFSI personnel dug out pad area to 6" BGS and backfilled with fresh caliche. The pasture area was dug out to 1' BGS, backfilled with native topsoil, and re-seeded. For remediation details reference closure report dated November 11, 2015.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 		<u>OIL CONSERVATION DIVISION</u>	
Printed Name: Zack Thomas		Approved by Environmental Specialist:	
Title: Environmental Rep.		Approval Date:	Expiration Date:
E-mail Address: zthomas@mewbourne.com		Conditions of Approval:	
Date: 11-11-15 Phone: 575-602-2188		Attached <input type="checkbox"/>	

\* Attach Additional Sheets If Necessary