

November 17, 2015

Ms. Heather Patterson

**NMOCD District 2** 

811 S. 1st Street

Artesia, NM 88210

Subject:

Soil Assessment and Remediation Work Plan

Bridger Logistics, LLC

Centurion- Pecos River Station: Oxy Unload

2RP-3323

ARTESIA 408 West Texas Ave. Artesia, New Mexico 88210 Phone 575.746.8768 Fax 575.748.8905

**AMARILLO** 

**HOBBS** 

921 North Bivins Amarillo, Texas 79107

> Phone 806.467.0607 Fax 806.467.0622

> > Dear Ms. Patterson

~ · · · · ·

Bridger Logistics, LLC (Bridger) has contracted Talon/LPE (Talon) to perform soil assessment and remediation services at the Centurion Pecos River Station Oxy Unload Tank Battery. The results of our soil assessment and proposed remediation activities consist of the following.

MIDLAND 2901 State Highway 349 Midland, Texas 79706 Phone 432.522.2133 Fax 432.522.2180

318 East Taylor Street

Phone 505.393.4261 Fax 505.393.4658

Hobbs, New Mexico 88241

**Background Information** 

OKLAHOMA CITY 430 West Wilshire, Suite 10 Oklahoma City, Oklahoma 73116 Phone 405.486.7030 Fax 806.467.0622 The Pecos River Station Oxy Unload is located approximately fifteen (15) miles south of Carlsbad, New Mexico. The legal location for this site is Unit Letter L, Section 12, Township 28 South and Range 23 East. More specifically the latitude and longitude for this site are 32.31587 North and -104.04916 West. A site plan is presented in Appendix I.

SAN ANTONIO 13111 Lookout Way San Antonio, Texas 78233 Phone 210.265.8025 Fax 210.568.2191 According to the soil survey provided by the United States Department of Agriculture Natural Resources Conservation Service, the soil in this area is made up of the Pajarito Dune land complex with 0 to 3 percent slopes. Per the New Mexico Bureau of Geology and Mineral Resources, the local surface and shallow geology is comprised of older alluvial deposits of upland plains and piedmont areas. Drainage courses in this area are normally dry. Ground water in the project vicinity is approximately 38-feet below ground surface (bgs) according to the New Mexico Office of the State Engineer. Appendix II.

The ranking for this site is 20 based on the following:

Depth to ground water <50'
Wellhead Protection Area >1000'
Distance to surface water body >1000'

ENVIRONMENTAL CONSULTING
ENGINEERING
DRILLING
CONSTRUCTION
SPILL MANAGEMENT
GENERAL CONTRACTING

Toll Free: 866.742.0742 www.talonlpe.com

## **Incident Description**

Human error caused a tank battery to overflow while a truck was unloading into the tanks. This resulted in a release of approximately 65bbls of crude oil. All of the fluid was contained within a lined and bermed facility. Vacuum trucks were immediately dispatched to the location to recover the released fluid. They were able to recover approximately 63.5bbls of crude oil from the containment.

## Remedial Activities

Talon mobilized personnel to conduct a site assessment and to provide emergency remediation of the impacted area. The release was contained within a lined battery. Upon correspondence with NMOCD it was decided that no soil sampling would be possible without breaching the liner and that the best course of action would be to remove the impacted gravel from the surface of the liner and replace it with clean gravel. Hand excavation activities then commenced within the battery. Once the impacted gravel was removed it was discovered that two holes had previously be cut into the liner, presumably to access the hatches on tanks1 & 2. Bridger and Centurion were notified and Talon collected grab soil samples from underneath tanks 1 & 2.

Upon receipt of analytical results from this soil sampling event it was determined that the soil underneath the tanks was above NMOCD Recommended Remedial Action Levels (RRAL's) for BTEX and TPH. This information was forwarded to NMOCD for review. It was determined that vertical delineation of the impacted soil underneath the battery liner would be required in order to develop a remediation strategy. Due to the existing infrastructure within the tank battery NMOCD agreed that utilizing a backhoe to dig one sample pit between tanks 1 & 2 would be the best option for accessing the vertical impacts at this site. The analytical results from the initial soil sampling event and the vertical delineation are summarized in the table below.

## **Laboratory Results**

See Appendix V for complete report of laboratory results.

Sample ID	Depth (feet)	BTEX (mg/kg)	Chlorides (mg/kg)	TPH (mg/kg) GRO	TPH (mg/kg) DRO
TANK 1	N/A	81.4	80	1930	6050
TANK 2	N/A	143	48	3140	6250
S-1	0	6.2		139	1360
S-1	1	ND		ND	37.5
S-1	2	ND		ND	ND
S-1	3	ND		ND	ND

(--) Analyte Not Tested

(ND) Analyte Not Detected

Based upon the site ranking of **20**, NMOCD Recommended Remedial Action Levels (RRAL) are 50 mg/kg for BTEX, 10 mg/kg for Benzene, and 100 mg/kg for TPH.

## **Proposed Remedial Actions**

- The damaged liner will be removed and disposed of at Lea Land, LLC.
- The impacted area in the vicinity of sample location S-1 will be excavated to a depth of 0.5-feet bgs.
- The horizontal extent of the excavation will be guided by field PID readings and visual observations.
- Confirmation soil samples will be taken to insure all of the impacted soil has been successfully removed.
- Micro-Blaze (a bioremediation product) will be injected into the soil beneath the tanks to encourage biological degradation of the hydrocarbons remaining underneath the tanks.
- All of the excavated material will be hauled to an NMOCD approved solid waste disposal facility, Lea Land, LLC.
- The excavation will be backfilled with caliche.
- A 40-mil liner will be installed to replace the damaged liner and to act as containment for future releases.

Should you have any questions or if further information is required, please do not hesitate to contact our office at (575)-746-8768.

Respectfully submitted,

Sheldon Hitchcock

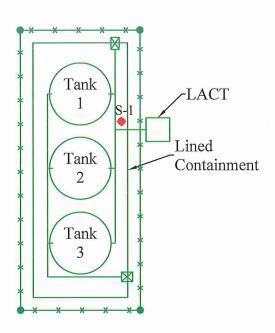
Project Manager

David J. Adkins

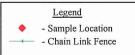
District Manager

# SITE PLAN

NM-31









Date: 11/10/2015

Scale: 1" = 30'

Drawn By: TJS

Pecos River Oxy Unload Station
Bridger Group, LLC
Eddy County, New Mexico
Figure 1 - Site Plan

# GROUNDWATER DATA



# New Mexico Office of the State Engineer Water Column/Average Depth to Water

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.) (R=POD has been replaced, O=orphaned, C=the file is

closed)

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest)

(NAD83 UTM in meters)

(In feet)

	POD										1		
POD Number	Sub- Code basin	County		Q (		: Tws	Rng	x	Υ	Distance			Water Column
C 03469 POD1	С	ED	3	4	3 1	23S	28E	588374	3575538 🌑	401	68	38	30
C 00315	С	ED	3	1	3 1′	23S	28E	587973	3575995* 🌑	405	100	45	55
C 03469 POD3	С	ED	3	4	3 1′	23S	28E	588381	3575538 🌑	408	47		
C 03469 POD2	С	ED	3	4	3 11	238	28E	588382	3575506 🌑	414	48		
C 00235	С	ED		2	2 15	238	28E	587676	3575280* 🌑	431	160		
C 00616		ED	1	3	1 14	23S	28E	587982	3574978* 🌑	612	120	30	90
C 00321	С	ED		4	2 15	238	28E	587679	3574874* 🌍	775	120		
C 02503	С	ED		4	2 15	238	28E	587679	3574874* 🌑	775	70	12	58
C 00608	С	ED	3	3	1 11	23S	28E	587970	3576401* 🌍	811	200		
C 00269	C	ED	4	4	2 15	238	28E	587778	3574773* 🌑	840	240	35	205
C 00269 CLW199753	0	ED	4	4	2 15	238	28E	587778	3574773* 🌑	840	240	35	205

Average Depth to Water:

32 feet

Minimum Depth:

12 feet

Maximum Depth:

45 feet

Record Count: 11

UTMNAD83 Radius Search (in meters):

Easting (X): 587976

Northing (Y): 3575590

Radius: 1000

\*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

# INITIAL C-141

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

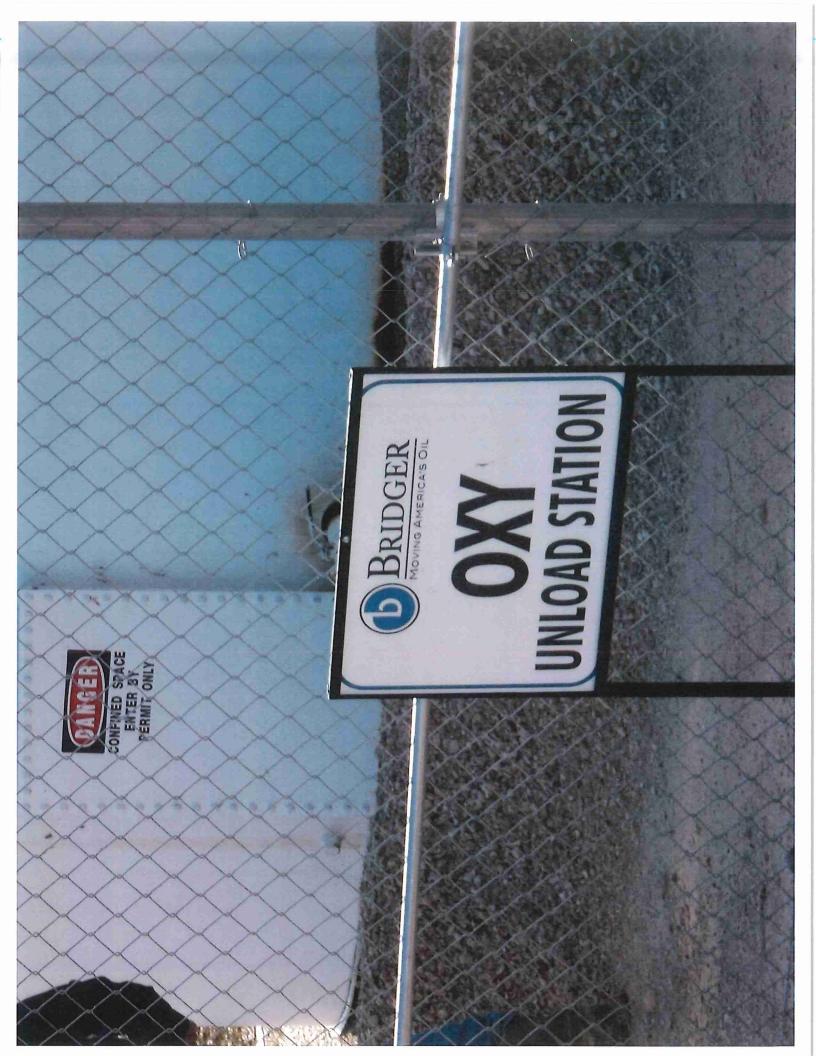
Form C-141 Revised August 8, 2011

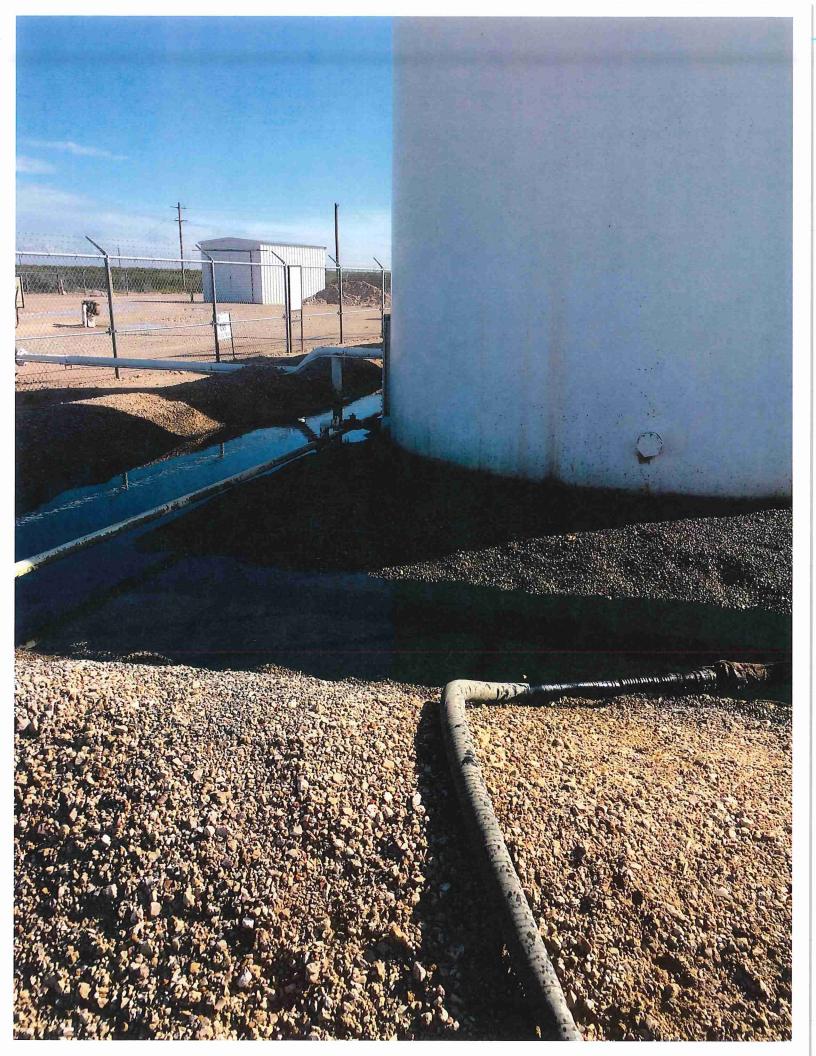
ZRP-3323

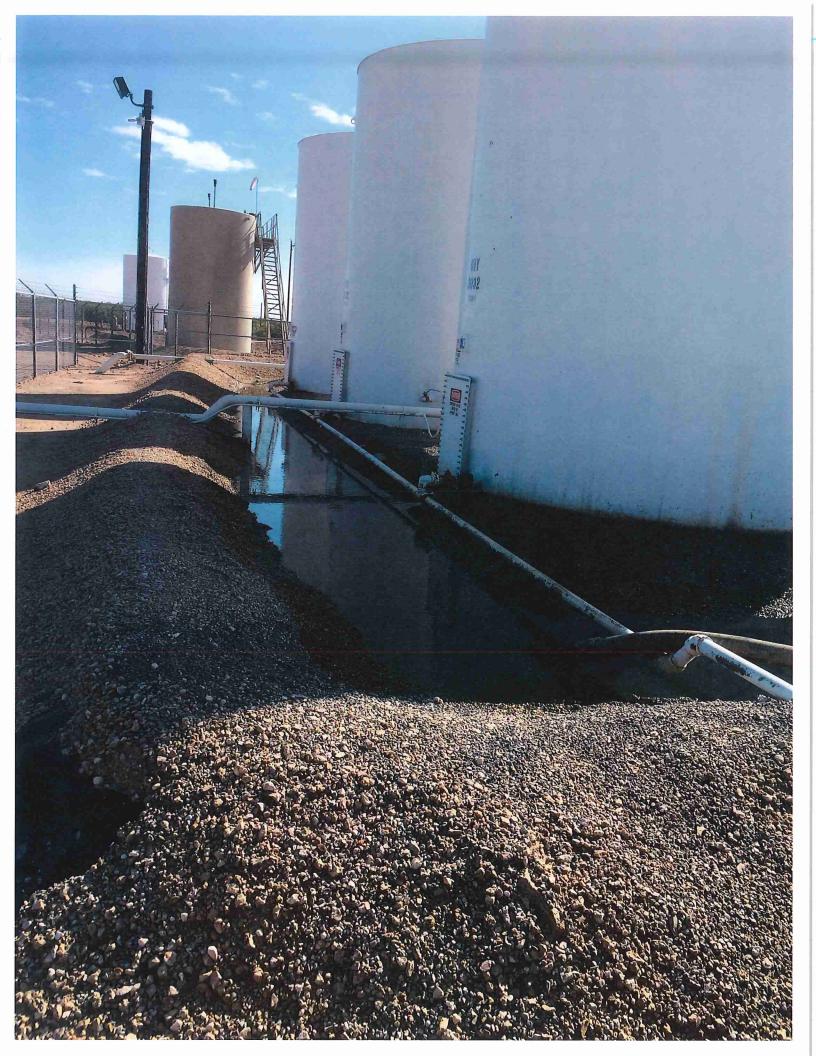
Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

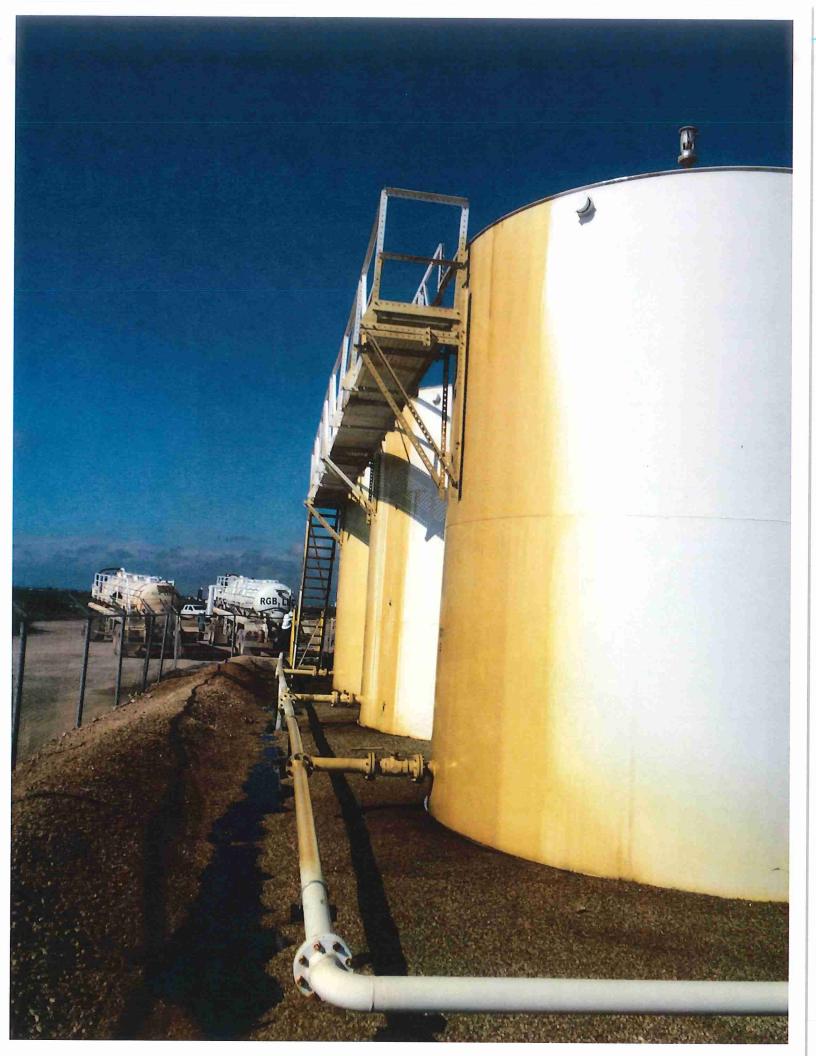
OPERATOR   Minital Report   Final Report   Final Report   Final Report   Final Report   Angel Lance	FAB 152	86308	330	Rele	ease Notific	cation	and Co	rrective A	ction	1			
Resility Name: Pecos River Station Oxy Unload   Facility Type: Tank Battery   API No.	nAB15	2863	31221	•		4				<b>⊠</b> Initia	al Report		Final Repor
Pecility Name: Pecos River Station Oxy Unload   Pacility Type: Tank Battery					24 488 1								
Surface Owner: Private					laad		Telephone l	No. 469-70	44-6	182			
Location of Release   Section   Township   Range   Peet from the   North/South Line   Feet from the   East/West Line   Country   Eddy    Latitude 32.31587   Longitude -104.04916    NATURE OF RELEASE    NATURE OF RELEASE   Not   Not Release; (5)5bls   Volume Recovered: 63.5    Date and Hour of Occurrence:   Date and Hour of Occurrence:   Date and Hour of Discovery;   109/15 @ 8.30mm   109/15 & 8.30mm   109				OXY OI			racinty Typ	e: Tank Daner					
Latitude_32.31587	Surface Ow	ner: Privat	e		Mineral C	)wner:				API No			
Latitude 32.31587 Longitude -104.04916  NATURE OF RELEASE.  Volume of Release: 63bbls Volume Recovered: 63.5  Source of Release: Crude  Source of Release: Crude  Source of Release: Crude  Obtained thour of Courternece: Date and Hour of Discovery: 109/15 @ 8:30am 109/15				<b>.</b>					_				
NATURE OF RELEASE  Type of Release: Crude    Volume of Release: 63bbls   Volume Recovered: 63.5	1				Feet from the	North/	South Line	Feet from the	East/\	West Line			
Source of Release: Crude				Lat									
Source of Release: Tank overflow    Date and Hour of Occurrence:   Date and Hour of Discovery:   109/15 @ 8:30am   169/15 @ 8:30am   17YES, To Whom?   Heather Patterson & Mike Bratcher NMOCD District II	Type of Pale	are: Carde			NAT	URE				l Walana f	lanaumadi 6	3.6	
Was Immediate Notice Given?  Was Immediate Notice Given?  Yes No Not Required  Fires, To Whom?  Heather Patterson & Mike Bratcher NMOCD District II  Date and Hour:  Date and Hour:  Date and Hour:  In Was a Watercourse Reached?  Was a Watercourse was Impacted, Describe Fully.*  Was a Watercourse was Impacted, Describe Fully.*  If a Watercourse was Impacted, Describe Fully.*  Describe Cause of Problem and Remedial Action Taken.*  Human error caused a tank battery to overflow while a truck was unloading into the tanks. Vacuum trucks were immediately dispatched to the location to recover the released fluid. All of the fluid was contained within a lined and bermed facility.  Describe Area Affected and Cleanup Action Taken.*  The affected area was inside of a lined and bermed tank battery. Vacuum trucks were unilized to recover 63.5bbls of crude from the battery. Soil sampling will not be possible within the facility due to the liner. The gravel in the battery will be removed, hauled to an NMOCD approved solid waste disposal facility and replaced. Once the remediation activities are complete, a final C-141 will be submitted to NMOCD for review.  I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.  OIL CONSERVATION DIVISION  Signature:  Approved by Environmental Specialist:  Printed Na			overflow		·				ce:				
By Whom? Sheldon Hitchcock-Talon/LPE  Was a Watercourse Reached?  Yes No  No  Not Required  Date and Hour:  In yes Solo No  If YES, Volume Impacting the Watercourse.  NM OIL CONSERVATION  ARTESIA DISTRICT  RECEIVED  Describe Cause of Problem and Remedial Action Taken.*  Human error caused a tank battery to overflow while a truck was unloading into the tanks. Vacuum trucks were immediately dispatched to the location to recover the released fluid. All of the fluid was contained within a lined and bermed facility.  The affected area was inside of a lined and bermed tank battery. Vacuum trucks were utilized to recover 63.5bbls of crude from the battery. Soil sampling will not be possible within the facility due to the liner. The gravel in the battery will be removed, hauled to an NMOCD approved solid waste disposal facility and replaced. Once the remediation scivities are complete, a final C-141 will be submitted to NMOCD representation given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remodiate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.  OIL CONSERVATION DIVISION  Signature:  Approved by Environmental Specialist:  OIL CONSERVATION DIVISION  Remediation per O.C.D. Rules & Guidelintsched   Conditions of Approval:  Remediation per O.C.D. Rules & Guidelintsched   Conditions of Approval:  SIBMIT REMEDIATION PROPOSAL NO	<u> </u>						10/9/15@	8:30am					
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Was a Watercourse Reached?    Yes   No   If YES, Volume Impacting the Watercourse.   MI OL CONSERVATION ARTESIA DISTRICT		hande Tala											
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Signature: Facel  Printed Name: Angel Lance  Title: Fuld Safety Rep.  E-mail Address: alance bridger group. Com  Date: 10 9 15  Phone: 469-744-6182  SIBMIT REMEDIATION PROPOSAL NO	regulations a public health should their o or the environ	Il operators or the envi operations h nment. In a	are required to ronment. The ave failed to a ddition, NMC	o report ar acceptant acceptantely OCD accep	nd/or file certain r ce of a C-141 report investigate and r	release no ort by the remodiate	otifications as NMOCD m contaminati	nd perform corre arked as "Final F on that pose a the	ctive act leport" of reat to g	tions for rel does not reli round water	cases which eve the oper , surface wa	may er ator of ter, hu	ndanger Fliability man health
Title: Fuld Safety Rep.  E-mail Address: alance bridger group. Com  Date: 10 9 15  Phone: 469-744-6182  SLIBMIT REMEDIATION PROPOSAL NO	Signature:	12	anc	e			Annoved by			//	DIVISIO	N	
E-mail Address: alance bridgergroup.com  Date: 10 9 15  Phone: 469-744-4182  Conditions of Approval: Remediation per O.C.D. Rules & Guidelitteshed   Remediation Proposal NO	Printed Name	: And	ges La	uncl			-pp.oven oy		- h10113	11/10	-0-0	<u>~</u>	
Date: 10 9 15 Phone: 469-744-6182 SLIBMIT REMEDIATION PROPOSAL NO	Title: Fie	ld Sa	fely R	ep.			Approval Da	10:10/13/15	لــــــــــــــــــــــــــــــــــــــ	Expiration	Date: NI	1	
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			ets If Necess		707-144-4								-000

# PHOTOGRAPHIC DOCUMENTATION

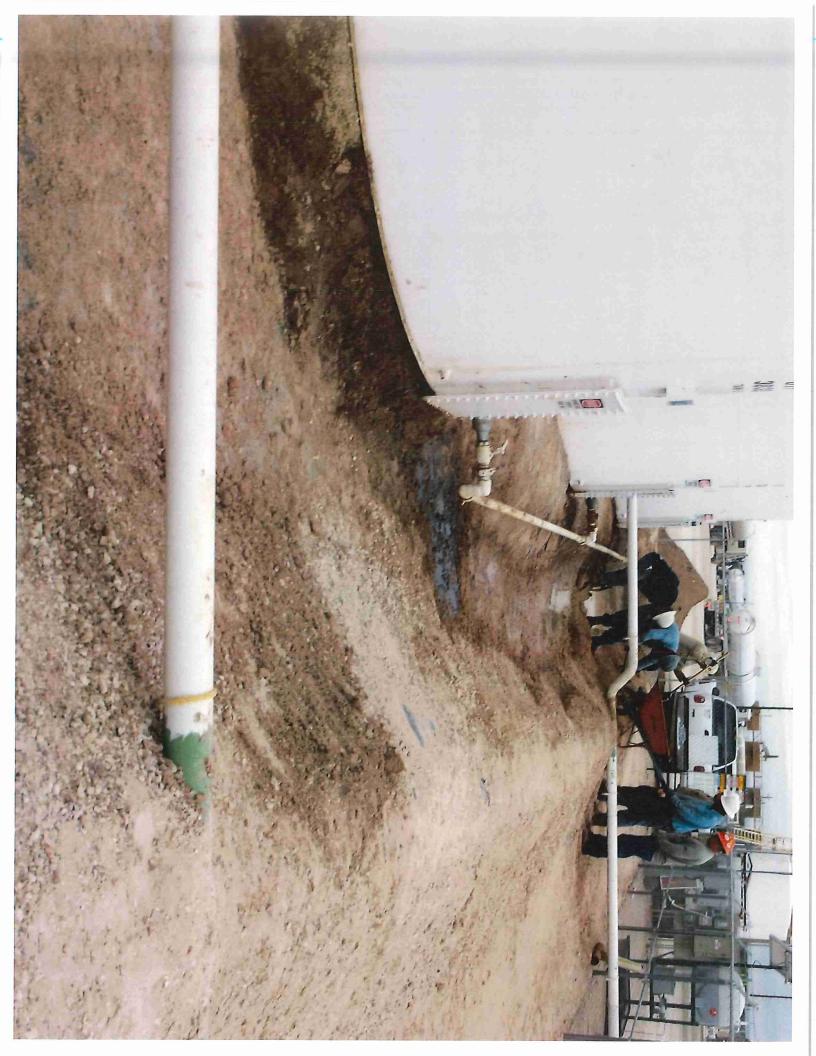




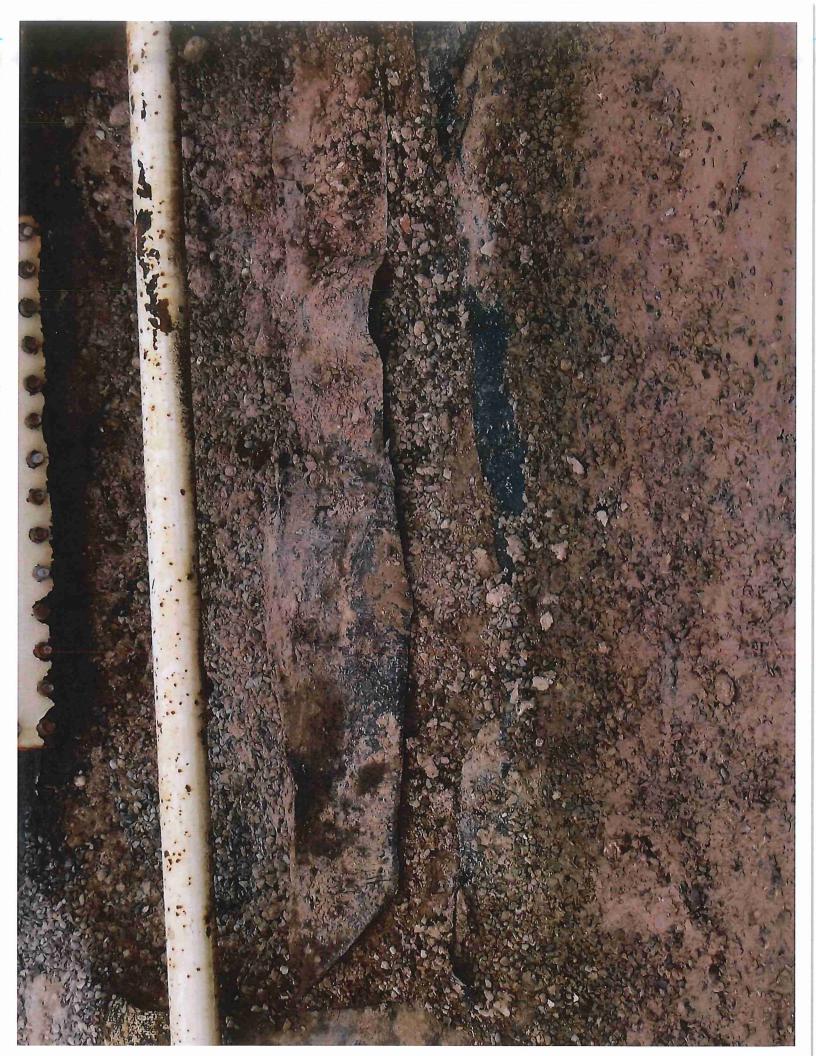


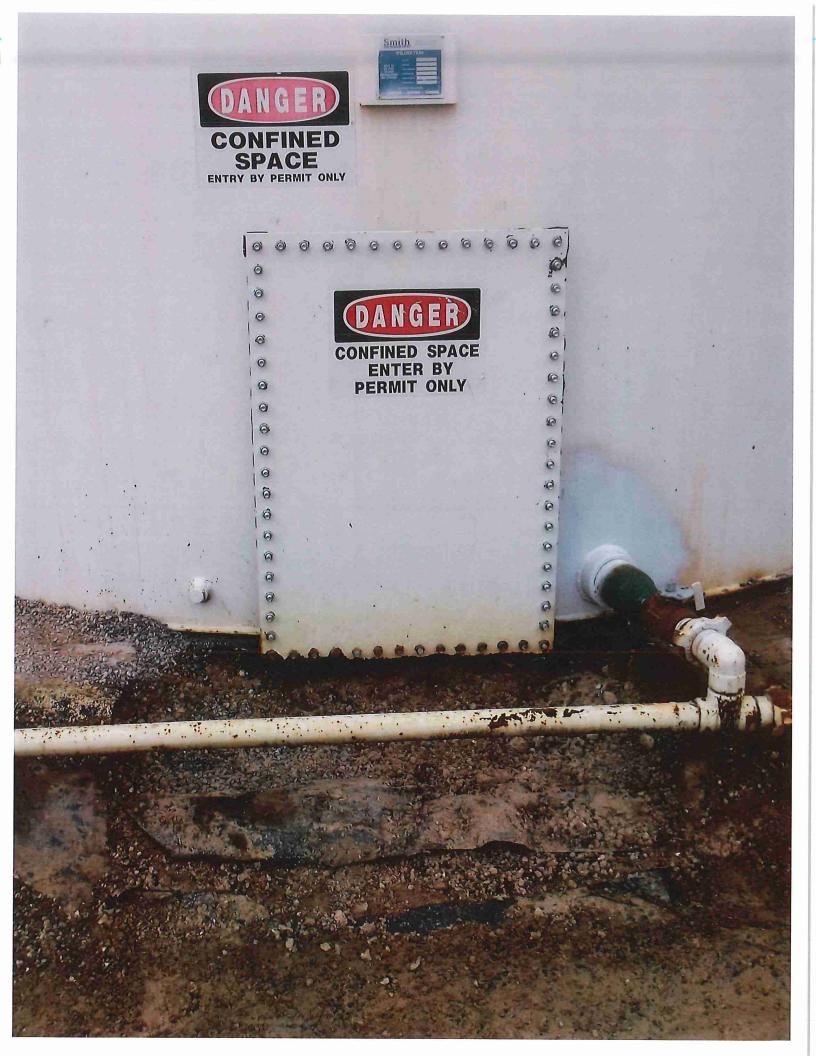














(.)





# LABORATORY RESULTS



October 21, 2015

SHELDON HITCHCOCK

TALON LPE

408 W. TEXAS AVE.

ARTESIA, NM 88210

RE: PECOS RIVER STATION: OXY UNLOAD

Enclosed are the results of analyses for samples received by the laboratory on 10/20/15 10:55.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-13-5. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (\*). For a complete list of accredited analytes and matrices visit the TCEQ website at <a href="https://www.tceq.texas.gov/field/qa/lab">www.tceq.texas.gov/field/qa/lab</a> accredited certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2

Haloacetic Acids (HAA-5)

Method EPA 524.2

Total Trihalomethanes (TTHM)

Method EPA 524.4

Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

Celey D. Keene

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Lab Director/Quality Manager



TALON LPE SHELDON HITCHCOCK 408 W. TEXAS AVE. ARTESIA NM, 88210

Fax To:

52.1-176

(575) 745-8905

Received:

10/20/2015

Sampling Date:

10/20/2015

Reported:

Sampling Type:

Soil

Project Name:

10/21/2015

Sampling Condition:

Cool & Intact

Project Number:

PECOS RIVER STATION: OXY UNLOAD NONE GIVEN

Sample Received By:

Jodi Henson

Project Location:

NOT GIVEN

Sample ID: TANK 1 (H502732-01)

BTEX 8021B	mg	/L	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	4,43	1.00	10/20/2015	ND	2.04	102	2.00	0.988	
Toluene*	22.9	1.00	10/20/2015	ND	1.86	92.8	2.00	1.59	
Ethylbenzene*	2.82	1.00	10/20/2015	ND	1.84	91.9	2.00	1.91	
Total Xylenes*	51.3	3.00	10/20/2015	ND	6.03	100	6.00	2.01	
Total BTEX	81.4	6.00	10/20/2015	ND					
Surrogate: 4-Bromofluorobenzene (PID	109	% 66.2-14	2						
Chloride, SM4500CI-B	mg,	'kg	Analyze	d By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	80.0	16.0	10/20/2015	ND	368	92.0	400	0.00	
TPH 8015M	mg/	'kg	Analyze	d By: MS					S-06
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	1930	50.0	10/20/2015	ND	201	100	200	2.40	
DRO >C10-C28	6050	50.0	10/20/2015	ND	215	107	200	1.74	
Surrogate: 1-Chlorooctane	126 9	% 47.2-15	7						

Surrogate: 1-Chlorooctadecane

Cardinal Laboratories

\*=Accredited Analyte

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Celey D. Keena



TALON LPE SHELDON HITCHCOCK 408 W. TEXAS AVE. ARTESIA NM, 88210 Fax To: (575) 745-8905

Received:

10/20/2015

Reported:

RTFY 8021R

10/21/2015

Project Name:

PECOS RIVER STATION: OXY UNLOAD

Project Number: NONE GIVEN

Project Location:

NOT GIVEN

165 %

52.1-176

Sampling Date:

10/20/2015

Soil

Sampling Type:

Sample Received By:

Sampling Condition:

Cool & Intact

Jodi Henson

Sample ID: TANK 2 (H502732-02)

B1EX 8021B	mg	/L	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	2.05	2.00	10/20/2015	ND	2.04	102	2.00	0.988	
Toluene*	34.2	2.00	10/20/2015	ND	1.86	92.8	2.00	1.59	
Ethylbenzene*	13.7	2.00	10/20/2015	ND	1.84	91.9	2.00	1.91	
Total Xylenes*	93.6	6.00	10/20/2015	ND	6.03	100	6.00	2.01	
Total BTEX	143	12.0	10/20/2015	ND					
Surrogate: 4-Bromofluorobenzene (PID	105	% 66.2-14	2						
Chloride, SM4500CI-B	mg	/kg	Analyze	d By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	48.0	16.0	10/20/2015	ND	368	92.0	400	0.00	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	3140	50.0	10/20/2015	ND	201	100	200	2.40	
DRO >C10-C28	6250	50.0	10/20/2015	ND	215	107	200	1.74	
Surrogate: 1-Chlorooctane	136 9	% 47.2-157	7				-		

## Cardinal Laboratories

Surrogate: 1-Chlorooctadecane

\*=Accredited Analyte

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## **Notes and Definitions**

S-06	The recovery of this surrogate is outside control limits due to sample dilution required from high analyte concentration and/or matrix interference's.
ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C
	Samples reported on an as received basis (wet) unless otherwise noted on report

Cardinal Laboratories

\*=Accredited Analyte

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Celey & Keene



# CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

101 East Marland, Hobbs, NM 88240 (575) 393-2326 FAX (575) 393-2476 Company Name: Talon/I PF

Company Name:  alon/LPE	01 T/18		
Project Manager: 5, HHGGGM	P.O. #:	-	ANALTOIO REQUEST
	Company: Talon/LPF		
City: Artesia State: NM zip: 88210			
Phone #: 575-746-8768 Fax #: 575-746-8905	Address:		
Project #: Project Owner: 37 Mg Tu	City:		
Project Name: PCLOS Rillow Station OXY CUM load	State: Zip:	7,1	
Project Location:	*		
Sampler Name: $\zeta$ , $f$ $f$ $C$ $h$	Fax #:	•	
MATRIX	PRESERV. SAMPLING		
Sample I.D.  Sampl		TPH BTEX Enlarides	
61 /	100		
Taur 2 6 1	10-2-16 4:33		
PLEASE NOTE: Liability and Damanoes, Cardinal's liability and delents engineers consent dates			
analysis. All claims including those for negligence and any other cause whatesever shall be deemed varied unless made in writing and reserved by Cardinal within 30 days after completion of the applicable. In no event shall Cardinal within 30 days after completion of the applicable and the reserved in the cardinal within 50 days after completion of the applicable applicable and the reserved of the cardinal within 50 days after completion of the applicable applicable and the reserved of the cardinal within 50 days after completion of the applicable applicable and the reserved of the reserved to the portion and the subsidiaries. The subsidiaries are applicable and the reserved of the subsidiaries are applicables.	Paul be deemed valved unless made in writing and elected by the deem for the paul be deemed valved unless made in writing and elected by the deem for the and of the paul by the deem for the and of the paul by the deem for the paul by the paul	pplicable	
10176	Phone Result:	☐ Yes ☐ No	Add'l Phone #: Add'l Fax #-
Relinquished By:  Date: Received By:	MOCTUREMARKS:		
Тіте:	Rush !!	5	
	CHECKED BY:		
Sampler - UPS - Bus - Other: 5.6 C Pres Pres	(Initials)		



November 06, 2015

SHELDON HITCHCOCK

TALON LPE

408 W. TEXAS AVE.

ARTESIA, NM 88210

RE: PECOS RIVER STATION: OXY UNLOAD

Enclosed are the results of analyses for samples received by the laboratory on 10/30/15 15:15.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-13-5. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (\*). For a complete list of accredited analytes and matrices visit the TCEQ website at <a href="https://www.tceq.texas.gov/field/qa/lab">www.tceq.texas.gov/field/qa/lab</a> accred certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2

Haloacetic Acids (HAA-5)

Method EPA 524.2

Total Trihalomethanes (TTHM)

Method EPA 524.4

Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

Celey D. Keine

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Lab Director/Quality Manager



TALON LPE SHELDON HITCHCOCK 408 W. TEXAS AVE. ARTESIA NM, 88210 Fax To: (575) 745-8905

Received:

10/30/2015

Sampling Date:

10/30/2015

Reported:

11/06/2015

Sampling Type:

Soil

Project Name:

PECOS RIVER STATION: OXY UNLOAD

Sampling Condition:

Cool & Intact

Project Number:

701834.037.01

Sample Received By:

Celey D. Keene

Project Location:

NOT GIVEN

## Sample ID: S-1 0' (H502858-01)

BTEX 8021B	mg/	kg	Analyze	d By: MS					S-04
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	0.159	0.050	11/05/2015	ND	2.08	104	2.00	2.22	
Toluene*	0.593	0.050	11/05/2015	ND	2.28	114	2.00	2.94	
Ethylbenzene*	<0.050	0.050	11/05/2015	ND	2.06	103	2.00	3.69	
Total Xylenes*	5.44	0.150	11/05/2015	ND	6.56	109	6.00	3.57	
Total BTEX	6.20	0.300	11/05/2015	ND					
Surrogate: 4-Bromofluorobenzene (PID	190 %	% 73.6-14	0						
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	139	10.0	11/04/2015	ND	212	106	200	1.40	
DRO >C10-C28	1360	10.0	11/04/2015	ND	218	109	200	2.41	
Surrogate: 1-Chlorooctane	122 %	% 35-147							
Surrogate: 1-Chlorooctadecane	145 %	% 28-171							

## Cardinal Laboratories

\*=Accredited Analyte

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Celeg & Kreene



TALON LPE SHELDON HITCHCOCK 408 W. TEXAS AVE. ARTESIA NM, 88210 Fax To: (575) 745-8905

Received: Reported: 10/30/2015

11/06/2015

Project Name: Project Number: PECOS RIVER STATION: OXY UNLOAD

Project Location:

701834.037.01 NOT GIVEN

Sampling Date:

Sampling Type: Soil

Sampling Condition:

Cool & Intact

10/30/2015

Sample Received By:

Celey D. Keene

## Sample ID: S-1 1' (H502858-02)

BTEX 8021B	mg/	'kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/05/2015	ND	2.08	104	2.00	2.22	
Toluene*	<0.050	0.050	11/05/2015	ND	2.28	114	2.00	2.94	
Ethylbenzene*	<0.050	0.050	11/05/2015	ND	2.06	103	2.00	3.69	
Total Xylenes*	<0.150	0.150	11/05/2015	ND	6.56	109	6.00	3.57	
Total BTEX	<0.300	0.300	11/05/2015	ND					
Surrogate: 4-Bromofluorobenzene (PIL	107 9	% 73.6-14	0						
TPH 8015M	mg/	'kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	11/04/2015	ND	212	106	200	1.40	
DRO >C10-C28	37.5	10.0	11/04/2015	ND	218	109	200	2.41	
Surrogate: 1-Chlorooctane	121 9	% 35-147							¥
Surrogate: 1-Chlorooctadecane	136 9	% 28-171							

## Cardinal Laboratories

\*=Accredited Analyte

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Celeg D. Keene



TALON LPE SHELDON HITCHCOCK 408 W. TEXAS AVE. ARTESIA NM, 88210 Fax To: (575) 745-8905

Received:

10/30/2015

Sampling Date:

10/30/2015

Reported:

11/06/2015

Sampling Type:

Soil

Project Name:

PECOS RIVER STATION: OXY UNLOAD

Sampling Condition:

Cool & Intact

Project Number:

701834.037.01

Sample Received By:

Celey D. Keene

Project Location:

NOT GIVEN

Sample ID: S-1 2' (H502858-03)

BTEX 8021B	mg	/kg	Analyze	ed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/05/2015	ND	2.08	104	2.00	2.22	
Toluene*	<0.050	0.050	11/05/2015	ND	2.28	114	2.00	2.94	
Ethylbenzene*	<0.050	0.050	11/05/2015	ND	2.06	103	2.00	3.69	
Total Xylenes*	<0.150	0.150	11/05/2015	ND	6.56	109	6.00	3.57	
Total BTEX	<0.300	0.300	11/05/2015	ND					
Surrogate: 4-Bromofluorobenzene (PIL	107 5	% 73.6-14	0						
TPH 8015M	mg/	'kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	11/04/2015	ND	212	106	200	1.40	
DRO >C10-C28	<10.0	10.0	11/04/2015	ND	218	109	200	2.41	
Surrogate: 1-Chlorooctane									
Surrogate. 1-Chioroociane	115 9	% 35-147							

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\*=Accredited Analyte

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Celeg Di Keens



TALON LPE SHELDON HITCHCOCK 408 W. TEXAS AVE. ARTESIA NM, 88210 Fax To: (575) 745-8905

10/30/2015 Reported: 11/06/2015

Project Name: PECOS RIVER STATION: OXY UNLOAD

Project Number: 701834.037.01

Project Location: NOT GIVEN Sampling Date:

10/30/2015 Soil

Sampling Type:

Sampling Condition: Cool & Intact Sample Received By:

Celey D. Keene

Sample ID: S-1 3' (H502858-04)

Received:

BTEX 8021B	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/05/2015	ND	2.08	104	2.00	2,22	
Toluene*	<0.050	0.050	11/05/2015	ND	2.28	114	2.00	2.94	
Ethylbenzene*	<0.050	0.050	11/05/2015	ND	2.06	103	2.00	3.69	
Total Xylenes*	<0.150	0.150	11/05/2015	ND	6.56	109	6.00	3.57	
Total BTEX	<0.300	0.300	11/05/2015	ND					
Surrogate: 4-Bromofluorobenzene (PIL	109 9	6 73.6-140	)						
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	11/04/2015	ND	212	106	200	1.40	
DRO >C10-C28	<10.0	10.0	11/04/2015	ND	218	109	200	2.41	
Surrogate: 1-Chlorooctane	115 %	6 35-147							
Surrogate: 1-Chlorooctadecane	129 %	6 28-171							

## Cardinal Laboratories

\*=Accredited Analyte

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Celeg D. Keene



### **Notes and Definitions**

S-04 The surrogate recovery for this sample is outside of established control limits due to a sample matrix effect.

ND Analyte NOT DETECTED at or above the reporting limit

RPD Relative Percent Difference

\*\* Samples not received at proper temperature of 6°C or below.

\*\*\* Insufficient time to reach temperature.

Chloride by SM4500Cl-B does not require samples be received at or below 6°C

Samples reported on an as received basis (wet) unless otherwise noted on report

Cardinal Laboratories

\*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keine

Celey D. Keene, Lab Director/Quality Manager



# CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

101 East Marland, Hobbs, NM 88240 (575) 393-2326 FAX (575) 393-2476

(010) 000-2000 1 101 (010) 000 1111			ANALYSIS REDIEST
Company Name: Talon/LPE			ANALIOIO NEGOTO:
Project Manager: 5, HIKACOCA	P.O. #:		
Address: 408 W. Texas Ave.	company: Talon/LPE	/LPE	
city: Arriesia state: NM zip: 88210	: 88210 Attn:		
-746-8768 F	-890,5 Address:		
10,78	(id) or city:		
Project Name: PECOS River Station (OXY Uniped	OXY anipod State: Zip:		
Project Location:	Phone #:		
Sampler Name: 5, Hitchcock	Fax #:		
- 1	MATRIX PRESERV SAN	SAMPLING	
Lab I.D. Sample I.D.	ASE:	PH TEX	
(G)RA	GROU	TIME	
10   20		1 51:01 51/	
-		1 / h2i0 l	
2-12/	7	1/ 1/21:01	
n		10,20/	
PLEASE NOTE: Liability and Damages. Cardnal's liability and client's exclusive remedy for any claim arising whether based in contract or tort, shall be limited to the amount paid by the client for the parameter. All claims including those for negligence and any other cause whatsoever shall be deemed waved unless made in writing and received by Cardnal within 30 days after completion of the applicable	aim arising whether based in contract or tort, shall be limited to the amo ed waived unless made in writing and received by Cardinal within 30 dt	ount paid by the client for the lays after completion of the applicable	
service. In no event shall Cardinal be liable for noderful or consequenta damages, aroung wasses and whether such claim is based upon any of the above stated reasons or otherwise.    Phone Resultance of the control of the performance of derivices hereunder by Cardinal, required to the such claim is based upon any of the above stated reasons or otherwise.	al, regardless of whether such claim is based upon any of the above st	tated reasons or otherwise.  Phone Result:   Yes   No	Add'I Phone #:
Relinquished By:	Vecelken py.	□ Yes	Add'l Fax #:

Sample Condition
Cool Infact
United Tes
No No

CHECKED BY: (Initials)

Sampler - UPS - Bus - Other: Delivered By: (Circle One) Relinquished By:

Date: Time:

Received By

Time:

Phone Result:
Fax Result:
REMARKS: