

March 21, 2016

Oil Conservation Division District 2 – Artesia 811 S. First St. Artesia, NM 88210

Re: SRO SWD #101 30-015-26105

Sec. 5, T26S-R28E Eddy County, NM

Mrs. Heather Patterson,

COG Operating LLC would like to submit for your consideration the enclosed documents for closure of the above captioned release. The closure is in response to the C-141 Initial report dated August 25, 2015.

All work has been performed in accordance with the approved work plan and stipulations set by the NMOCD District 2. The area was excavated to a depth of 4' and backfilled as requested with approximately 2.5' of topsoil leaving the area slightly higher than the surrounding grade. To reduce compaction, the remediated area was cross ripped against the contour of the land and a berm was built to detour traffic away from the remediation. The placement of the berm was chosen based on the existing Regency right of way. The area will be reseeded in June 2016 with the BLM #3 seed mixture.

A C-141 Final has been attached for your consideration. Please feel free to contact me with any questions at (432) 683-7443.

Sincerely,

Robert Grubbs

That they

Senior Environmental Coordinator

Enclosure(s): C-141 Initial (Copy)

C-141 Final

Copy of Disposal Record

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Submit 1 Copy to appropriate District Office in accordance with 19,15,29 NMAC.

Form C-141 Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

			Rele	ase Notific	ation	and Co	rrective A	ction				
					(OPERA7	ror		✓ Initia	Report		Final Report
Name of Co	mpany: C	OG Operatio	ng LLC		C	Contact: Rol	bert McNeill					
Address: 60			, Midlan	d TX 79701			lo. 432-230-007	77				
Facility Nan	ne: SRO S	WD #101			F	acility Typ	e: SWD					
Surface Own	ner: State			Mineral O	wner:				API No.	30-015-2	6105	
					NAME OF TAXABLE PARTY.	OF REI						
Unit Letter G	Section 5	Township 26S	Range 28E	Feet from the 1980		South Line Iorth	Feet from the 1980		Vest Line East		Count Eddy	
				Latitude 32.0	734787	Longitude	-104.1072769					
				NAT	URE (OF RELI	EASE					
Type of Relea	ise:				1000	Volume of			Volume R	ecovered:		
Produced Wa						Unknown			Unknown			
Source of Rel						Unknown	our of Occurrence	e:	7/20/2015	lour of Dis	covery:	
Was Immedia						If YES, To	Whom?					
			Yes	No 🛛 Not Re	quired							
By Whom?						Date and H						
Was a Watero	ourse Reac		Yes 🛭	l No	-	If YES, Vo	lume Impacting t	he Wate	rcourse.			
If a Watercou	irse was im	pacted, Descri	be Fully.	'								
												1
Describe Cau	se of Proble	em and Remed	fint Action	Taken *								$\overline{}$
				flowlines. The s	pill was d	iry and uncle	ar as to when it o	ccurred	. Following	an investig	ation it	was
determined th	ie release m	ost likely occ	uned fron	an illegal dump.	The dun	ip site is loca	ited off a busy oil	field ro	ad.			
Describe Area	Affected	and Cleanup A	ction Tak	en.•								
									14	2.1		
				34" 104°05'59.40' irk plan to the NM							ntamina	Kion Irom
The release an	a we wan p	10,000	Julion We	in plan to the rive	.000	, abbio iai bi	we to any significant					
		at .1 1	•	•	1	a . m		* .	1.1	N.T. A.	000	11
				is true and completely file certain re								
public health	or the envi	onment. The	acceptane	e of a C-141 repo	rt by the	NMOCD ma	rked as "Final Re	eport" d	oes not relic	ve the oper	rator of	liability
should their o	perations h	ave failed to a	dequately	investigate and re	emediate	contamination	on that pose a thre	at to gr	ound water,	surface wa	iter, hur	man health
		ddition, NMO vs and/or regu		tance of a C-141	report do	es not relieve	e the operator of r	responsi	bility for co	mpliance w	ith any	other
icueral, state,	Of IOCALIAN	AS THE OL LEER	MINITS.				OIL CONS	SFRV	ATION	DIVISIO)N	
		1-/-	<i>ا</i>	e			OIL COIN	J 1 1 1 1 1	7111011	<u> </u>	<u> </u>	
Signature:					 .			4 44				
Printed Name	: Amanda	Trujillo			A	hpproved by	Environmental Sp	pecialist	•			
							:					
Title: Senior	Environme	ntal Coordinat	or		A	Approval Date	e:		Expiration D	Pale:		
E-mail Addre	ss: <u>atrujillo</u>	@concho.con	1		c	Conditions of	Approval:			Attached		
Date: Augus	at 25, 2015	Phone: :	575-748-6	940								

^{*} Attach Additional Sheets If Necessary

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 875

State of New Mexico **Energy Minerals and Natural Resources**

Form C-141 Revised August 8, 2011 Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Oil Conservation Division 1220 South St. Francis Dr.

1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa	Fe, NM 87505	
Release Notificati	on and Corrective Actio	n - I was a was Landy of
	OPERATOR	☐ Initial Report ☑ Final Report
Name of Company: COG Operating LLC	Contact: Robert McNeill	
Address: 600 West Illinois Avenue, Midland TX 79701	Telephone No. 432-230-0077	
Facility Name: SRO SWD #101	Facility Type: SWD	
Surface Owner: State Mineral Owne	Ti	API No. 30-015-26105
LOCATIO	ON OF RELEASE	
		t/West Line County East Eddy
	787 Longitude -104.1072769	
Type of Release:	E OF RELEASE Volume of Release:	Volume Recovered:
Produced Water	Unknown	Unknown
Source of Release: Illegal Dump	Date and Hour of Occurrence: Unknown	Date and Hour of Discovery: 7/20/2015
Was Immediate Notice Given? ☐ Yes ☐ No ☒ Not Require	If YES, To Whom?	
By Whom?	Date and Hour:	
Was a Watercourse Reached? ☐ Yes ☑ No	If YES, Volume Impacting the W	alercourse.
Describe Cause of Problem and Remedial Action Taken.* Concho received notification of a spill near COG flowlines. The spill wadtermined the release most likely occurred from an illegal dump. The		
Describe Area Affected and Cleanup Action Taken.*		
The impacted area is in the pasture at 32°03'53.34" 104°05'59.40" Correlease and presented a remediation work plan to the NMOCD for appr	ncho had the spill site sampled to deline roval prior to any significant remediatio	rate any possible contamination from the n work.
I hereby certify that the information given above is true and complete to regulations all operators are required to report and/or file certain release public health or the environment. The acceptance of a C-141 report by should their operations have failed to adequately investigate and remed or the environment. In addition, NMOCD acceptance of a C-141 report federal, state, or local laws and/or regulations.	e notifications and perform corrective a the NMOCD marked as "Final Report" fate contamination that pose a threat to	ctions for releases which may endanger does not relieve the operator of liability ground water, surface water, human health
	OIL CONSER	VATION DIVISION
Signature: Zolut ML		
Printed Name:	Approved by Environmental Special	ist:
Title: Senior Environmental Coordinator	Approval Date:	Expiration Date:
E-mail Address: rgrubbs@concho.com	Conditions of Approval:	Attached

Phone: 432-683-7441

Date: March 21, 2016

^{*} Attach Additional Sheets If Necessary

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\$320.00	\$320.00	\$320.00	\$320.00	\$320.00	\$320.00	\$320.00	\$320.00	\$320.00	\$320.00	\$320.00	