Surface Owner Fee

State of New Mexico **Energy Minerals and Natural Resources** Received 4/25/2016

NMOCD Artesia

Form C-141 Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

API No. 30-015-10550

Release Notification and Corrective Action

	OPERATOR	Initial Report	Х	Final Report
Name of Company Lime Rock Resources II-A, L.P.	Contact Mike Barrett			
Address R347-2 North 26 Street, Artesia, New Mexico 88210	Telephone No. 505-353-2644			
Facility Name Atoka San Andres Unit No. 141				
	•			

OCATION OF DELEASE

Mineral Owner State

LUCATION OF RELEASE								
Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
J	13	18S	26E	2310'	FSL	2310'	FEL	EDDY

Latitude 32.74685 Longitude 104.33441

NATURE OF RELEASE

Type of Release Produced waters	Volume of Release 15 bbls	Volume Re	Volume Recovered 10 bbls			
Source of Release injection line	Date and Hour of Occurrence	Date and H	lour of Discovery			
	3/26/2016 10:30am	3/26/2016	10:30am			
Was Immediate Notice Given?	If YES, To Whom?					
Yes No X Not Required						
By Whom?	Date and Hour					
Was a Watercourse Reached?	If YES, Volume Impacting the Wa	atercourse.				
Yes X No	1 0					
If a Watercourse was Impacted, Describe Fully.*						
Describe Cause of Problem and Remedial Action Taken.*						
A line located near the wellhead at WIW well developed a pinhole size l	eak, the line was immediately shut-in,	and the line w	vas repaired. A vacuum truck			
was immediately brought to the facility, standing fluids were recovered.						
Describe Area Affected and Cleanup Action Taken.*						
On 3/30/2016 the impacted material from the release was excavated and						
Confirmation soil samples were collected from the excavated area, the sa		ies for analysi	s. The excavated area located			
in the field was backfilled to grade using like material purchased from the						
Site Ranking: Depth to ground water <50', Wellhead protection Area->1000', Distance to Surface Water Body>1000'. Total Ranking score: 20.						
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and						
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger						
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability						
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health						
or the environment. In addition, NMOCD acceptance of a C-141 report	does not relieve the operator of respor	sibility for co	mpliance with any other			
federal, state, or local laws and/or regulations.						
AMENDED	OIL CONSER	VATION I	DIVISION			
Signature: Mark Lan						
	Approved by Environmental Special	ist				
Printed Name: Michael Barrett	rippioted by Entrionmental Speera					
Title: Production Superintendent	Approval Date: 4/28/2016	Expiration D	ate: N/A			
	A &					
E-mail Address: Michael Barrett <mbarrett@limerockresources.com></mbarrett@limerockresources.com>	Conditions of Approval:					
<u> </u>	Attached		Attached			
Date: 4/18/2016 Phone: 505-353-2644	If plant material does not n					
Attach Additional Sheets If Necessary	further remediation may be required.					

* Attach Additional Sheets If Necessary