District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Received 7/20/2016 NMOCD Artesia

Form C-141 Revised August 8, 2011

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe. NM 87505

Santa Fe, NM 87505

Release Notification and Corrective Action

						OPERATOR			☐ Initial Report ☐ Final Report				
Name of Company Chevron USA						Contact Stephen Gwin							
Address 1616 W. Bender Blvd, Hobbs, NM 88240						Telephone No. 575-408-0073							
Facility Name Lotus Federal #4 Battery						Facility Type Battery							
Surface Owner BLM Mineral Owner									API No.	30-015	-27593	3	
				LOCA	TIO	N OF REI	LEASE						
Unit Letter	Section	Township	Range	Feet from the		South Line	Feet from the	East/V	Vest Line	County			
J	9	24S	31E 2310			South 2310]	East Eddy County, NM			1	
Latitude N 32.23087° Longitude W 103.78120°													
Type of Release Oil and Produced water Volume of Release 0.9 bbls oil, Volume Recovered 0.75 bbls oil,													
Type of Relea	ase Oil a	Volume of Release 0.9 bbls oil, Volume Release 15 bbls produced water 14.5 bbls produced water				ecovered 0.75 bbls oil, produced water							
Source of Release Test separator overflow due to dump valve failure										Hour of Discovery 5 @ 10:00 am			
Was Immediate Notice Given?						If YES, To Whom?							
☐ Yes ☐ No ☒ Not Required By Whom?						Date and Hour							
Was a Watercourse Reached? ☐ Yes ☑ No						If YES, Volume Impacting the Watercourse.							
If a Watercourse was Impacted, Describe Fully.*													
Describe Cause of Problem and Remedial Action Taken.*													
A dump valve failure caused a test separator to overflow and leak 0.9 bbls of oil and 15 bbls of produced water onto the ground inside the berm. A vacuum truck recovered 0.75 bbls oil and 14.5 bbls produced water. The valve was reset/replaced.													
Section (Control Control Cont													
Describe Area Affected and Cleanup Action Taken.*													
				inside the berm o									
		M via email o			cc with	the remedian	on plan approved	by Wilk	e Bratefier	or NWOCD	and ap	proved by	
I hereby certi	I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and												
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability													
	should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other												
federal, state,	or local lav	ws and/or regu	lations.										
Signature: Style Que						OIL CONSERVATION DIVISION							
Printed Name: Stephen Gwin						Approved by Environmental Specialist: Accepted for Record 7/25					7/25/2016		
Title: HES Specialist						Approval Dat	val Date: Expiration			Date: N/A			
E-mail Address: Stephen.gwin@chevron.com						Conditions of Approval:				(mate) [
Date: 9/15/2016 Phone: 575-408-0073						Remediation to be completed at			ed at	Attached			
Attach Addit				3/3-400-00/3			site abandonment				2RP-3459		