



August 17, 2016

Mike Bratcher
New Mexico Energy, Minerals & Natural Resources Oil Conservation Division,
Environmental Bureau - District 2
811 S. First St.
Artesia, NM 88210

RE: Closure Report
Burnett Oil Co., Inc. - Stevens A Tank Battery
UL/H sec. 14 T17S R30E

Mr. Bratcher

The above location is located approximately 2 miles northeast of Loco Hills, New Mexico at UL/M sec. 13 T17S R30E. The site is located in an area of no known groundwater.

On February 3, 2016 a release was discovered of 3 barrels of crude oil and 437 barrels of produced water. We were able to recover approximately 400 barrels of total fluid. The release occurred when a loss of power occurred at the location, which caused the tanks to overflow. The release impacted a 60' x80' area within the firewall of the facility. The BLM and the NMOCD were both notified of the release on February 3, 2016 with the initial C-141 being filed on the same day.

Corrective Action Plan

On February 9, 2016 Burnett Oil Co., Inc. enlisted Trinity Oilfield services to excavate the surface of the impacted area to a depth of approximately 6" – 1'. The impacted material was hauled to Lea Land Disposal. To remediate the impacted soil, Burnett Oil Co., Inc. enlisted the services of Aspen Grow LLC. to apply Probiotic compounds to the impacted area. The probiotics were applied with fresh water to the impacted area once a week for four weeks. In that time the probiotics and the fresh water was able to begin remediating the chlorides and hydrocarbons in the impacted area, with the exception of SP-3. The area of SP-3 was the lowest spot in the facility, and was excavated to a depth of 1' before the application of the probiotics.



August 17, 2016

Closure Report

As per our conversation on August 3, 2016, Burnett Oil Co., Inc. request to defer the remaining remediation until abandonment of the location. Further excavation of the impacted area could result in a negative effect on the integrity and stability of the facility and it's components.

Following the approval of the plan, Burnett Oil Co., Inc. will submit all the proper documentation to the NMOCD and the BLM in accordance to the State and Federal guidelines set forth.

Please feel free to contact me with any questions concerning this remediation plan request.

Sincerely,

Johnny Titsworth
HSE Coordinator
Burnett Oil Co., Inc.
P.O. Box 188 / CR 220 North
Loco Hills, NM 88255
(432)-425-2891
Email: jtitsworth@burnettoil.com

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

Initial Report ☒ Final Report

Name of Company: Burnett Oil Co., Inc.	Contact: Johnny Titsworth	
Address: Burnett Plaza-Ste 1500, 801 Cherry St-Unit 9, Fort Worth, TX 76102	Telephone No. (432) 425-2891	
Facility Name: Stevens A	Facility Type: Tank Battery	
Surface Owner: BLM	Mineral Owner: BLM	API No. 30-015-38373

LOCATION OF RELEASE

Unit Letter M	Section 13	Township 17S	Range 30E	Feet from the 1219	North/South Line South	Feet from the 54	East/West Line West	County Eddy
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Latitude: 32.82253 Longitude: -103.93016

NATURE OF RELEASE

Type of Release: Oil/Water	Volume of Release: 3/437 bbls	Volume Recovered: 400 bbls water
Source of Release: power loss / tank overflow	Date and Hour of Occurrence: 2/3/16	Date and Hour of Discovery: 2/3/16
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? BLM - S. Tucker & OCD - H. Patterson	
By Whom? Leslie Garvis	Date and Hour: 2/3/16 @ 12:00 pm	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

N/A

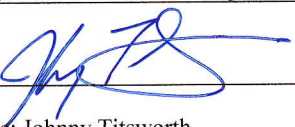
Describe Cause of Problem and Remedial Action Taken.*

Loss of power at facility caused tanks to overflow

Describe Area Affected and Cleanup Action Taken.*

60' x 80' area within the firewall. All standing fluid has been recovered. Area will be sampled and remediated.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	<u>OIL CONSERVATION DIVISION</u>		
Printed Name: Johnny Titsworth	Approved by Environmental Specialist:		
Title: HSE Coordinator	Approval Date:	Expiration Date:	
E-mail Address: jtitsworth@burnettoil.com	Conditions of Approval:		Attached <input type="checkbox"/>
Date:	Phone: (432) 425-2891		

* Attach Additional Sheets If Necessary

Stevens A TB

T173 R30E Sec 13 Unit M

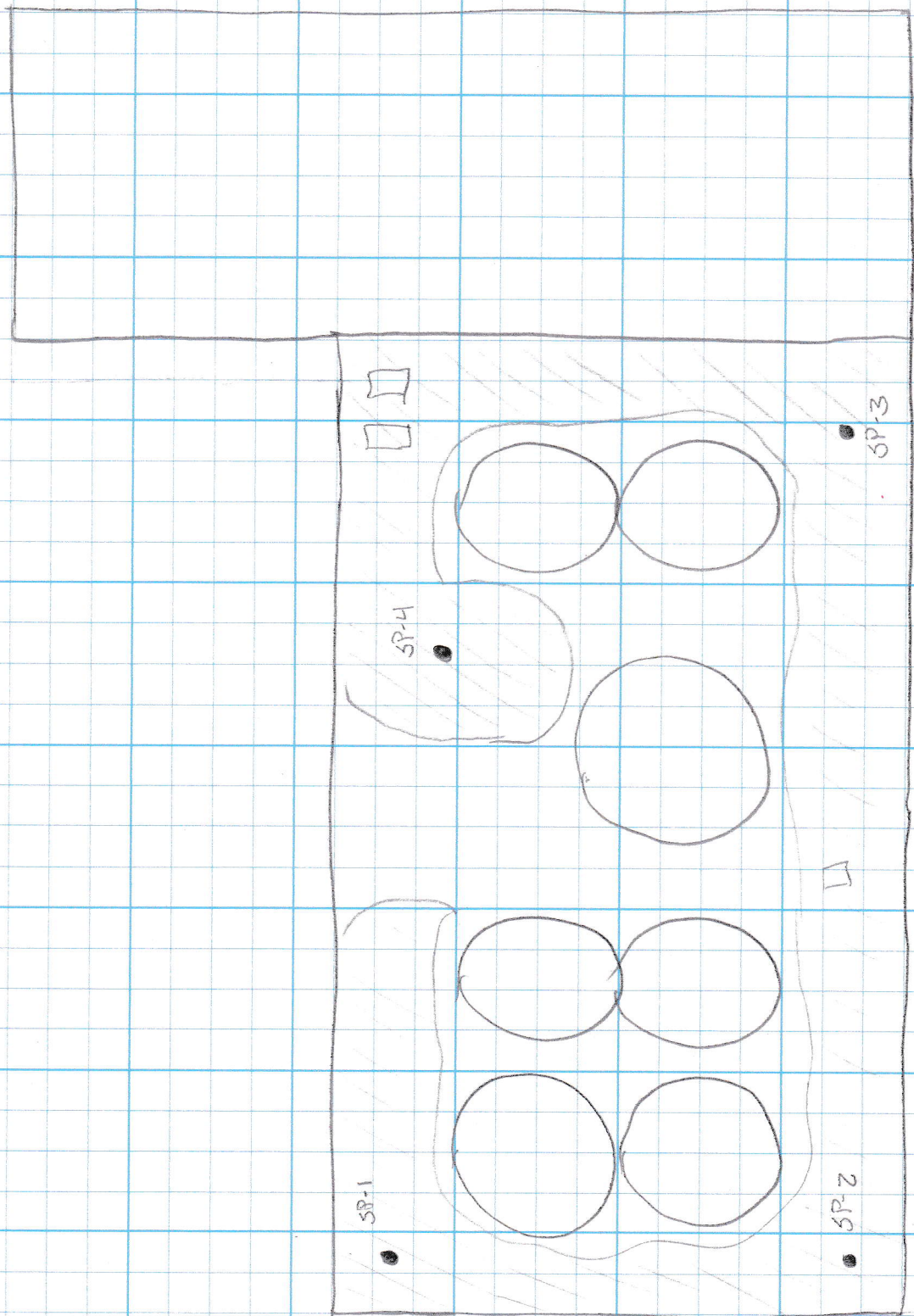


Table 1 - Analytical Results

Date	Sample ID	Depth	Chloride	TPH - GRO	TPH - DRO	Benzene	Toluene	ethylbenzene	Xylene	BTEX
4/28/2016	SP-1	0-1'	2000	783	3210					
4/28/2016		1'-1.5'	453							
4/28/2016		2'-2.5'	79							
4/28/2016		3'-3.5'	128							
4/28/2016		4'-4.5'	235							
4/28/2016	SP-2	0-1'	916	1090	8450					
4/28/2016		1'-1.5'	1030	871	3740					
4/28/2016		2'-2.5'	1350	348	976					
4/28/2016		3'-3.5'	1020							
4/28/2016		4'-4.5'	1110							
4/28/2016	SP-3	0-1'	7710	ND	ND	ND	ND	ND	ND	ND
4/28/2016		1'-1.5'	13400							

[illegible]