

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in  
accordance with 19.15.29 NMAC.

## Release Notification and Corrective Action

### OPERATOR

Initial Report  Final Report

<b>Name of Company</b> Devon Energy Production Company	<b>Contact</b> Jake Harrington; Production Foreman
<b>Address</b> 6488 Seven Rivers Hwy Artesia, NM 88210	<b>Telephone No.</b> 432-214-5175
<b>Facility Name</b> Cotton Draw Unit 65	<b>Facility Type</b> Salt Water Disposal
<b>Surface Owner</b> Federal	<b>Mineral Owner</b> State
<b>API No</b> 30-015-10843	

### LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
G	2	25S	31E	1980	North	1980	East	Eddy

**Latitude:** 32.161085918

**Longitude:** -103.746039442

### NATURE OF RELEASE

<b>Type of Release:</b> produced water release	<b>Volume of Release</b> 1,442 BBLS	<b>Volume Recovered</b> 1,441.5 BBLS
<b>Source of Release</b> 8 inch fiberglass inlet line	<b>Date and Hour of Occurrence</b> July 24, 2015 8:45 AM	<b>Date and Hour of Discovery</b> July 24, 2015 8:45 AM
<b>Was Immediate Notice Given?</b> <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	<b>If YES, To Whom?</b> Mike Bratcher; OCD & Jim Amos; BLM	
<b>By Whom?</b> Assistant Production Foreman; Matt Nettles	<b>Date and Hour</b> July 24, 2015 11:15 AM	
<b>Was a Watercourse Reached?</b> <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<b>If YES, Volume Impacting the Watercourse</b> N/A	

**If a Watercourse was Impacted, Describe Fully.\***  
N/A

**Describe Cause of Problem and Remedial Action Taken.\***

It appears the glue connecting two pieces of 8 inch fiberglass inlet line to the gun barrels failed allowing the pieces to separate. The inlet valves to the salt water disposal were immediately shut and locked out to prevent further release.

**Describe Area Affected and Cleanup Action Taken.\***

1,442 BBLS of produced water was released from an 8 inch fiberglass inlet line to the gun barrels. 1,440 BBLS remained in lined containment. No holes were found in the liner. 2 BBLS of produced water did overflow onto the pad from the containment. The 2 BBLS produced water overflowed from the containment on the west side of the containment. It flowed in a westerly direction and affected an area approximately 20 ft. x 50 ft. 1.5 BBLS were recovered via vacuum truck. The affected soil will be analyzed. Clean up to be determined upon analysis if soil samples.

The hydrocarbon impacted soil within the flow path from S-1 through S-3 was excavated to a depth of 0.5-feet deep. The 2 barrel overspray on the lease road East of the location in regards to Incident number 2RP-3467 was also scraped 0.5-feet while excavating in the vicinity of S-3. The impacted area within the S-4 flow path was excavated to the depth of 1-foot deep. All contaminated soil was transported to Lea Land, LLC; an approved disposal facility. The excavated areas on location and lease road were backfilled with new caliche, machine compacted and re-contoured to match the surrounding location.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Sheila Fisher</i>	<b>OIL CONSERVATION DIVISION</b>	
Printed Name: Sheila Fisher	Approved by Environmental Specialist:	
Title: <b>Field Admin Support</b>	Approval Date: 10/21/2016	Expiration Date: N/A
E-mail Address: <b>Sheila.Fisher@dvn.com</b>	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 10/20/16 Phone: <b>575.748.1829</b>	FINAL	

\* Attach Additional Sheets If Necessary

2RP-3167