Received 4/3/2017 NMOCD Dist 2

Form C-141 Revised August 8, 2011

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy Minerals and Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

fAB1634335134 Rele	ase Notification and Corrective Action	on	
nAB1634335321	OPERATOR	Initial Report	Final Report
Name of Company	Contact		
EOG Y Resources, Inc.	Amber Griffin		
Address	Telephone No.		
105 S. 4th Street Artesia, NM 88210	575-748-1471		
Facility Name	Facility Type		
Patriot #10 & Cutter Battery	Battery		

Surface Owner	Mineral Owner	API No.
Fee	Fee	

LOCATION OF RELEASE								
Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
G	21	19S	25E	1980	North	1980	East	Eddy

TATION OF DELEASE

Latitude 32.64825 Longitude -104.48754

NATURE OF RELEASE

TAT ONE OF RELEASE						
Type of Release	Volume of Release	Volume Recovered				
Crude Oil/Produced Water	15 B/O, 20 B/PW	14 B/O, 20 B/PW				
Source of Release	Date and Hour of Occurrence	Date and Hour of Discovery				
Oil Tank	11/17/16; AM	11/17/16; AM				
Was Immediate Notice Given?	If YES, To Whom?					
Yes D No D Not Required	Mike Bratcher, Heather Patterson					
By Whom? Amber Griffin/EOG Y Resources, Inc.	Date and Hour: 11/18/16; 8:49 AM					
Was a Watercourse Reached?	If YES, Volume Impacting the Watercourse.					
🗌 Yes 🖾 No						

If a Watercourse was Impacted, Describe Fully.* N/A

Describe Cause of Problem and Remedial Action Taken.*

A knockout water dump plugged and sent produced water to an oil tank, causing it to overflow. The well was turned off and the leak was stopped. A vacuum truck and backhoe crew were called to complete initial clean-up procedures.

Describe Area Affected and Cleanup Action Taken.

The area affected was within an unlined, bermed battery. Delineation samples have been taken from the release area and have been sent to a laboratory to be tested for TPH, BTEX and chlorides. If initial analytical results for TPH & BTEX are under RRAL's (site ranking is 0) a Final Report, C-141 will be submitted to the OCD requesting closure. If the analytical results are above the RRAL's a work plan will be submitted to the OCD. Depth to Ground Water: >100' (approximately 130', per NMOSE, 22-19S-25E), Wellhead Protection Area: No, Distance to Surface Water Body: >1000', SITE RANKING IS 0. EOG Y requests closure as all work has been completed as per the previously NMOCD approved work plan.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: Amber Griffin		OIL CONSERVATION DIVISION			
		Approved by Enviro	nmental Special	ist: AL	<u>y</u>
Title: Rep Safety & Environmental II		Approval Date: 7/2	7/17	Expiration Date: N/A	
E-mail Address: amber_griffin@eogresources.com		Conditions of Appro-			Attached
Date: April 3, 2017	Phone: 575-748-4111	2RP-4026	FINAL		

* Attach Additional Sheets If Necessary

2RP-4026