

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural ResourcesOil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505Form C-141
Revised October 10, 2003Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

nAB1711547925

OPERATOR

☐ Initial Report ☒ Final Report

| | |
|---|------------------------------|
| Name of Company : LIME ROCK RESOURCES II-A, LP | Contact : Mike Barrett |
| Address : 1111 Bagby Street Suite 4600, Houston ,TX 77002 | Telephone No. : 575-365-9724 |
| Facility Name : WEST RED LAKE UNIT #56 | Facility Type: Oil |

| | | |
|-------------------------|------------------------|------------------------|
| Surface Owner : Private | Mineral Owner: Private | Lease No. 30-015-28451 |
|-------------------------|------------------------|------------------------|

LOCATION OF RELEASE

| | | | | | | | | |
|------------------|--------------|-----------------|--------------|------------------------|-------------------------|------------------------|-----------------------|-------------|
| Unit Letter K | Section 7 | Township 18S | Range 27E | Feet from the 2100' | North/South Line FSL | Feet from the 1980' | East/West Line FWL | County Eddy |
|------------------|--------------|-----------------|--------------|------------------------|-------------------------|------------------------|-----------------------|-------------|

Latitude 32.76130 N Longitude -104.32066 W

NATURE OF RELEASE

| | | |
|--|--|---|
| Type of Release : Produced Water | Volume of Release : 10 bbls | Volume Recovered: 8 bbls |
| Source of Release : Flowline | Date and Hour of Occurrence: 4/17/2017 @ 10:00am | Date and Hour of Discovery: 4/17/2017 @ 11:00 am |
| Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required | If YES, To Whom? Mike Bratcher-NMOCD NRC (NRC # 1175922) | |
| By Whom? Sheldon Hitchcock | Date and Hour: 4/17/2017 | |
| Was a Watercourse Reached? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | If YES, Volume Impacting the Watercourse. ½ barrel | |

If a Watercourse was Impacted, Describe Fully.*

Approximately ½ barrel of produced water entered the Pecos River. No sheen was observed on the water. Water samples were taken upstream, at the entry point, and downstream of the release. The samples were analyzed for TPH, BTEX, and Total Chlorides. Comparison of the analytical results from the three sample locations indicated that the small amount of brine water that entered the river had no measurable effect on water quality.



Describe Cause of Problem and Remedial Action Taken.*

A nipple cracked due to corrosion causing a release of approximately 10 barrels produced water. The line was shut-in, repaired and put back into service.

Describe Area Affected and Cleanup Action Taken.*

Approximately ten (10) barrels of produced water were released due to a cracked nipple. A vacuum truck was called to the location immediately recovering approximately eight (8) barrels of produced water. Approximately ½ barrel of produced water entered the Pecos River. No sheen was observed on the water. Soil, surface water and background samples were taken. A remediation work plan was drafted and subsequently approved by NMOCD. The remediation of this release was carried out in accordance with the approved work plan. We are requesting that no further action be required for this incident.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

| | | |
|--|--|-----------------------------------|
| Signature:  | OIL CONSERVATION DIVISION | |
| Printed Name: Michael Barrett | Approved by District Supervisor:  | |
| Title: Production Superintendent | Approval Date: 9/27/17 | Expiration Date: N/A |
| E-mail Address: mbarrett@limerockresources.com | Conditions of Approval: N/A | Attached <input type="checkbox"/> |
| Date 6/27/2017 Phone: 575-365-9724 | FINAL | |

* Attach Additional Sheets If Necessary

2RP-4184