

# Turner B South #108

## REMEDIATION WORK PLAN

API No. 30-015-28984

Release Date: September 28th, 2011

Unit Letter K, Section 30, Township 17 South, Range 31 East

### March 4, 2015

#### Prepared by:

Environmental Department Diversified Field Service, Inc. 206 W. Snyder Hobbs, NM 88240 Phone: (575)964-8394

Fax: (575)393-8396

LINN ENERGY 03/04/2015

Heather Patterson Environmental Specialist NM Oil Conservation District-Division 2 811 S. First St. Artesia, NM 88210

RE: Linn Energy Turner B South #108– Remediation Work Plan UL/K, Section 30, T17S, R31E API No. 30-015-28984

Mrs. Patterson.

Linn Energy (Linn) has retained Diversified Field Service, Inc. (DFSI) to address environmental issues for the site detailed herein.

The site is located east of Loco Hills, NM, in Eddy County. The leak site resulted from a failure of a flow line. The impacted area is the north and east sides of the caliche pad and some pasture impact northeast of the pad. A C-141 was submitted to the NMOCD on October 21<sup>th</sup>, 2011.

#### Site Assessment and Delineation

On May 27th, 2014 DFSI personnel obtained samples of the spill area in five sample points. Please see map for sample point orientation. Each sample was tested for chloride levels as well as TPH. The TPH samples were performed using a Mini Rae Photoionization Detector (PID). All field samples that tested clean were taken to Cardinal Labs of Hobbs to obtain confirmation samples. The results are attached.

DFSI has conducted a groundwater study of the area and has determined that according to the New Mexico Office of the State Engineer, the average depth to groundwater for this area is 350 foot below ground surface. Therefore, no eminent danger of groundwater impact or threat to life is anticipated.

#### Conclusion

After careful review DFSI on behalf of Linn Energy would like to propose the following:

LINN ENERGY 03/04/2015

The pit area will be excavated to 2' bgs. At the base of the excavation, a 6" compacted caliche rock layer will be installed in hinder the flow of water through the vadose zone. After the 6" compact caliche layer is installed, the excavation will be backfilled with topsoil to ground surface and contoured to the surrounding area. Excavated soils will be disposed of at an approved facility. The site will be seeded with an approved mix.

Following the approval of the above plan, DFSI will submit all proper closure documentation to the NMOCD and BLM in accordance to the State and Federal Guidelines set forth.

Please feel free to contact me with any questions concerning this remediation plan request.

Sincerely,

Michael Burton

Environmental Operations Director Diversified Field Service, Inc.

Michael Burton

206 West Snyder Hobbs, NM 88240 Office: (575)964-8394 Mobile: (575)390-5454

Fax: (575)964-8396

Email: Mburton@diversifiedfsi.com

Attachments: Photo Page

Groundwater survey

Written Order



# **Turner B South #108**

# Photo page





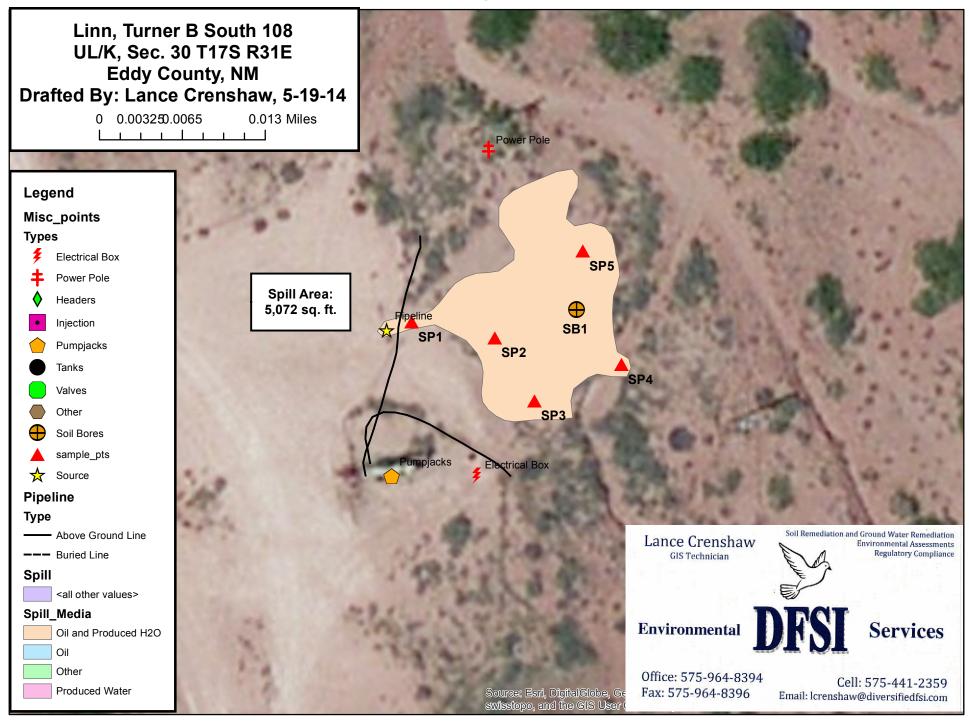
Spill/pit area





Spill/pit area

#### **Site Diagram**



#### **Diversified Environmental Services**

 Company Name:
 Linn Energy
 SP Date:
 5/27/2014

 Location Name:
 Turner B #108
 Rel Date:
 9/28/2011

				_	1 1		1			1			1	
SP1	CHL	TPH	SP2	CHL	TPH	SP3	CHL	TPH	SP4	CHL	TPH	SP5	CHL	TPH
1'	2999	2.2	1'	9722	1.4	1'	8423	2.41	1'	7797	0	1'	5948	
2'	4023	2.1	2'	8522	1.2	2'	7272	1.42	2'	5498	0	2'	3298	
3'	1099	1.2	3'	5023	1.1	3'	8697	0.9	3'	5948	0	3'	2474	
4'	624	1.2	4'	5498	0.9	4'	7472	0.9	4'	2559	0	4'	2699	
5'	499	1.3	5'	7022	1	5'	4523	0.1	5'	3074	0.1	5'	1524	
5'	80	<10	6'	3449	0	6'	2474	0.2	6'	5498	0.1	6'	2049	
			7'	3199	0.9	7'	1924	0.3	7'	4773	0	7'	3623	
			8'	1949	0.1	8'	1974	0.1	8'	6073	0	8'	3798	
			9'	1274	0.1	9'	1274	0.2	9'	3348	0	9'	2624	
			10'	2474	0.1	10'	2474	0.1	10'	3224	0.1	10'	2024	
			11'	474	0.1	11'	1449	0	11'	3373	0.2	11'	1424	
			12'	724	0.1	12'	874	0	12'	2324	0.1	12'	1574	
			13'	573	0.1	13'	724	0	13'	2124	0.1	13'	1449	
			13'	112	<10	14'	724	0	14'	1549	0.1	14'	1374	
						14'	208	<10	15'	2024	0.2	15'	624	
									16'	2499	0.1	16'	2499	
	-			+		<u> </u>	+		-	-			+	

2.38 1.41 2.11 1.09 0.9 0.9 1.2 0.8 0.6 0.1 0.1 0.1 0.1 0.1 0.1 0.1



June 06, 2014

BRIAN WALL LINN OPERATING-HOBBS 2130 W. BENDER HOBBS, NM 88240

RE: TURNER B #108

Enclosed are the results of analyses for samples received by the laboratory on 05/30/14 13:50.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-13-5. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (\*). For a complete list of accredited analytes and matrices visit the TCEQ website at <a href="https://www.tceq.texas.gov/field/ga/lab">www.tceq.texas.gov/field/ga/lab</a> accred certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2 Haloacetic Acids (HAA-5)
Method EPA 524.2 Total Trihalomethanes (TTHM)
Method EPA 524.4 Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

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This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Mike Snyder

Organic Supervisor



#### Analytical Results For:

LINN OPERATING-HOBBS BRIAN WALL 2130 W. BENDER HOBBS NM, 88240

Fax To: (575) 738-1740

Received: 05/30/2014 Sampling Date: 05/27/2014
Reported: 06/06/2014 Sampling Type: Soil

Project Name: TURNER B #108 Sampling Condition: Cool & Intact
Project Number: NONE GIVEN Sample Received By: Jodi Henson

Project Location: NOT GIVEN

#### Sample ID: SP 1 @ 5' (H401673-01)

BTEX 8021B	mg/kg		Analyze	d By: MS/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	06/06/2014	ND	1.92	95.8	2.00	0.523	
Toluene*	<0.050	0.050	06/06/2014	ND	2.04	102	2.00	0.675	
Ethylbenzene*	<0.050	0.050	06/06/2014	6/2014 ND		91.6	2.00	0.338	
Total Xylenes*	<0.150 0.150		06/06/2014	014 ND		96.7	6.00	0.173	
Total BTEX	<0.300	0.300	06/06/2014	ND					
Surrogate: 4-Bromofluorobenzene (PID	101 9	89.4-12	6						
Chloride, SM4500CI-B	mg/kg		Analyzed By: AP						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	80.0	16.0	06/05/2014	ND	400	100	400	0.00	
TPH 8015M	mg/kg		Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	06/06/2014	ND	133	66.4	200	7.86	
DRO >C10-C28	<10.0	10.0	06/06/2014	ND	148	73.9	200	11.8	
Surrogate: 1-Chlorooctane	73.4	% 65.2-14	0						
Surrogate: 1-Chlorooctadecane	69.1	% 63.6-15	4						

#### Cardinal Laboratories \*=Accredited Analyte

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#### Analytical Results For:

LINN OPERATING-HOBBS BRIAN WALL 2130 W. BENDER HOBBS NM, 88240

Fax To: (575) 738-1740

Received: 05/30/2014 Sampling Date: 05/28/2014

Reported: 06/06/2014 Sampling Type: Soil

Project Name: TURNER B #108 Sampling Condition: Cool & Intact
Project Number: NONE GIVEN Sample Received By: Jodi Henson

Project Location: NOT GIVEN

#### Sample ID: SP 2 @ 13' (H401673-02)

BTEX 8021B	mg/kg		Analyze	d By: MS/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	06/06/2014	ND	1.92	95.8	2.00	0.523	
Toluene*	<0.050	0.050	06/06/2014	ND	2.04	102	2.00	0.675	
Ethylbenzene*	<0.050	0.050	06/06/2014	ND	1.83	91.6	2.00	0.338	
Total Xylenes*	<0.150	0.150	06/06/2014	06/06/2014 ND		96.7	6.00	0.173	
Total BTEX	<0.300	0.300	06/06/2014	ND					
Surrogate: 4-Bromofluorobenzene (PID	101 %	% 89.4-12	6						
Chloride, SM4500Cl-B	mg/	kg	Analyze	d By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<b>112</b> 16.0		06/05/2014 ND		400	100	400	0.00	
TPH 8015M	mg/kg		Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	06/06/2014	ND	133	66.4	200	7.86	
DRO >C10-C28	<10.0	10.0	06/06/2014	ND	148	73.9	200	11.8	
Surrogate: 1-Chlorooctane	98.4 9	% 65.2-14	0						
G	100.0	(2.4.15	,						

Surrogate: 1-Chlorooctadecane 108 % 63.6-154

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#### Analytical Results For:

LINN OPERATING-HOBBS BRIAN WALL 2130 W. BENDER HOBBS NM, 88240

Fax To: (575) 738-1740

Received: 05/30/2014 Sampling Date: 05/29/2014

Reported: 06/06/2014 Sampling Type: Soil

Project Name: TURNER B #108 Sampling Condition: Cool & Intact
Project Number: NONE GIVEN Sample Received By: Jodi Henson

Project Location: NOT GIVEN

#### Sample ID: SP 3 @ 14' (H401673-03)

BTEX 8021B	mg/kg		Analyze	d By: MS/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	06/06/2014	ND	1.92	95.8	2.00	0.523	
Toluene*	<0.050	0.050	06/06/2014	ND	2.04	102	2.00	0.675	
Ethylbenzene*	<0.050	0.050	06/06/2014	ND	1.83	91.6	2.00	0.338	
Total Xylenes*	<0.150 0.150		06/06/2014	ND	5.80	96.7	6.00	0.173	
Total BTEX	<0.300	0.300	06/06/2014	ND					
Surrogate: 4-Bromofluorobenzene (PID	102 % 89.4-12		6						
Chloride, SM4500Cl-B	mg/kg		Analyzed By: AP						
Analyte	Result Reporting Limit		Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<b>208</b> 16.0		06/05/2014 ND		400	100	400	0.00	
TPH 8015M	mg/kg		Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	06/06/2014	ND	133	66.4	200	7.86	
DRO >C10-C28	<10.0	10.0	06/06/2014	ND	148	73.9	200	11.8	
Surrogate: 1-Chlorooctane	92.5	% 65.2-14	0						
Surrogate: 1-Chlorooctadecane	88.1	% 63.6-15	4						

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\*=Accredited Analyte



#### **Notes and Definitions**

ND Analyte NOT DETECTED at or above the reporting limit

RPD Relative Percent Difference

\*\* Samples not received at proper temperature of 6°C or below.

\*\*\* Insufficient time to reach temperature.

- Chloride by SM4500Cl-B does not require samples be received at or below 6°C

Samples reported on an as received basis (wet) unless otherwise noted on report

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# CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

(575) 393-2326 FAX (575) 393-2476 101 East Marland, Hobbs, NM 88240

TOPS TOPS	MA BILL TO	ANALYSIS REQUEST
Project Manager: Brion Well	P.O. #:	
Address:	Company: Link Exercity	
City:	State: Zip: Attn: Brich Wall	
Phone #:	Fax #: Address:	
Project #:	Project Owner: City:	
Project Name:	State: Zip:	
Project Location: Turne & 108	Phone #:	
Sampler Name: Michoel Alvers	Fax #:	
FOR LAB USE ONLY	MATRIX	
Lab I.D. Sample I.D.	(G)RAB OR (C)OMP. # CONTAINERS GROUNDWATER WASTEWATER SOIL OIL SLUDGE OTHER: ACID/BASE: ICE / COOL OTHER:	CL TOPP STEN
	_	
2 50.700 15	X X X X X X X X X X X X X X X X X X X	XXXX
1 35 B	X	XXX
PLEASE NOTE: Liability and Damages. Cardinal's liability an	PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising whether based in contract or tort, shall be limited to the amount paid by the client for the	ne

Relinquished By:

Time:

Received By:

ions, loss of use, or loss of profits incurred by client, its subsidiaries

Sampler - UPS - Bus - Other: Delivered By: (Circle One) Cardinal rannot arrent workel channee Dlasca fav written channee to IRTRI 201/1206-3,60 Sample Condition
Cool Intact
Tes Ares
No No CHECKED BY: 7 Tjennings@diversifiedfsi.com



# New Mexico Office of the State Engineer Water Column/Average Depth to Water

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.) (R=POD has been replaced, O=orphaned,

C=the file is closed)

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest) (NAD83 UTM in meters)

(In feet)

,	,						
	POD						
	Sub-	QQQ					Depth Depth Water
POD Number	Code basin County	64 16 4	Sec Tws	Rng	Х	Υ	Well Water Column
RA 11590 POD1	ED	2 1 3	32 17S	31E	603315	3628545 🌍	158
RA 11590 POD3	ED	3 1 2	32 17S	31E	603932	3629260 🌍	60
RA 11590 POD4	ED	4 1 1	32 17S	31E	603308	3629253 🌍	55

Average Depth to Water: --

Minimum Depth: --

Maximum Depth: --

**Record Count:** 3

PLSS Search:

**Section(s):** 30, 29, 31, 32 **Township:** 17S **Range:** 31E

<u>District I</u> 1625 N French Dr., Hobbs, NM 88240 District II
1301 W Grand Avenue, Artesia, NM 88210 District III
1000 Rio Brazos Road, Aztec, NM 87410

State of New Mexico Energy Minerals and Natural Resources OCT 1 4 2011

RECEIVED

Form C-141 sed October 10, 2003

NMOCD ARTESIA opies to appropriate

Bristnet Office in accordance

with Rule 116 on back
side of form

Oil Conservation Division 1220 South St. Francis Dr.

District IV 1220 S St. France	cis Di , Santa Fe, NM 87505			1220 South St. Francis Dr. Santa Fe, NM 87505					with Rule 116 on back side of form				
30-0/5-	28984	Rele	ase Notific				ction				<u> </u>		
Name of Co Address: 21	19440331 Impany: LINN Energy 30 W Bender Blvd F		269324 M	(	OPERAT Contact: Joe Telephone N		Initia	Initial Report					
Facility Nar	ne: Turner B South #10	08			Facility Typ	e: Producing Oi	l Well						
Surface Ow	ner: BLM		Mineral C	wner: I	BLM		Lease No.: 3001528984						
			LOCA	ATION	OF REI	EASE							
Unit Letter K	Section Township 30 17S	Range 31E	Feet from the 2190		South Line	Feet from the 1700	East/West W	Line	County	Edd	у		
		L	atitude: 32 48'	22.018	' Longitude	: -103 54' 21,28	34"						
					OF RELI								
Type of Rele	asc: Oil & roduced Water			OILE		Release: 50 bbls	Tvo	lume F	Recovered: 2	25 bbls			
Source of Re			lowline			lour of Occurrence	e: Da		Hour of Dis				
Was Immedia	ate Notice Given?	Yes [	No □ Not R	equired	If YES, To T. Gregston	Whom? n, BLM, M. Brate	cher NMOC	D					
By Whom? F		·				lour: 09/29/11-07							
Was a Water	course Reached?	Yes ⊠	7 N.		If YES, Volume Impacting the Watercourse.								
	rse was Impacted, Descr se of Problem and Reme	_		over-pres	sured causing	g line to leak. We	ell was shut i	in and	repairs mad	e ot the	e line.		
	a Affected and Cleanup Anaunder is confined to pas						f surface are	а. Арр	proxiamtely	70% 1	s on the lease		
regulations a public health should their corthe environments	fy that the information gill operators are required to the environment. The operations have failed to a ment. In addition, NMC or local laws and/or regu	o report at acceptant adequately OCD accep	nd/or file certain i ce of a C-141 repo investigate and r	release nort by the remediate	otifications a e NMOCD m e contaminati	nd perform correct arked as "Final Roon that pose a three the operator of	etive actions leport" does eat to groun responsibili	for rel not rel d wate ty for c	leases which lieve the ope or, surface we compliance	n may e erator c rater, h with a	endanger of liability uman health		
Signature:	So Benevery	3			Approved b	OIL CON	#1 i	FION CARE	DIVISI UCBL	<u>ON</u> -			
	e: Jose Hernandez					204	1						
Title Forema	an		<u> </u>		Approval <b>b</b> l	tel 4 i	- Exp	iration	Date:				

\* Attach Additional Sheets If Necessary

Date: 10/14/11

E-mail Address: jhernandez@linneenrgy.com

Phone: 575-738-1739

Remediation per OCD Rules &

Guidelines. SUBMIT REMEDIATION PROPOSAL NOT/LATER THAN:

Conditions of Approval:

2RP-935

Attached \_\_\_