

**NM OIL CONSERVATION**  
ARTESIA DISTRICT

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

SEP 4 2017

Form C-141  
Revised April 3, 2017

**RECEIVED** to appropriate District Office in  
accordance with 19.15.29 NMAC.

**\*AMENDED TO INITIAL**

**Release Notification and Corrective Action**      Final Report is incorrect

|  |  |                               |  |   |  |
|--|--|-------------------------------|--|---|--|
| <b>DAB1726255495</b>                           |  | <b>OPERATOR</b>               |  | * <input checked="" type="checkbox"/> Initial Report <input checked="" type="checkbox"/> Final Report |  |
| Name of Company: Agua Sucia LLC <i>2105779</i> |  | Contact: Louis G Edgett       |  |   |  |
| Address: PO Box 52                             |  | Telephone No.: 575-631-3387   |  |   |  |
| Facility Name: ESU #20                         |  | Facility Type: Injection Well |  |   |  |
| Surface Owner: Federal                         |  | Mineral Owner: Federal        |  | API No.: 30-015-05702   |  |

**LOCATION OF RELEASE**

|                             |               |                 |              |                                |                  |               |                |                  |
|-----------------------------|---------------|-----------------|--------------|--------------------------------|------------------|---------------|----------------|------------------|
| Unit Letter<br>L            | Section<br>35 | Township<br>18S | Range<br>31E | Feet from the                  | North/South Line | Feet from the | East/West Line | County<br>Chaves |
| Latitude: <i>32.7022362</i> |               |                 |              | Longitude: <i>-103.8405881</i> |                  |               |                | NAD83            |

**NATURE OF RELEASE**

|  |  |                             |
|--|--|-----------------------------|
| Type of Release: Produced water  | Volume of Release: 20 bbls                               | Volume Recovered: 11 bbls   |
| Source of Release: Busted hose on the injection line   | 8-28-2017 Morning  | 8-28-2017 morning           |
| Was Immediate Notice Given?<br><input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required  | IF YES, To Whom?<br>Shelly Tucker BLM OCD Hotline        |                             |
| By Whom?   | Date and Hour  |                             |
| Was a Watercourse Reached?<br><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  | IF YES, Volume Impacting the Watercourse.                |                             |
| If a Watercourse was Impacted, Describe Fully.*  |  |                             |
| Describe Cause of Problem and Remedial Action Taken.*<br>An Injection line ruptured on the well and released produced water in the roadway. The leak was caught early and shut in. The water was picked up and the contaminated dirt was picked up and disposed of.  |  |                             |
| Describe Area Affected and Cleanup Action Taken.*<br>The water was picked up and the contaminated soil was disposed of.  |  |                             |
| I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. |  |                             |
| Signature: <i>[Signature]</i>  | <b>OIL CONSERVATION DIVISION</b>                         |                             |
| Printed Name: Louis G Edgett   | Approved by Environmental Specialist: <i>[Signature]</i> |                             |
| Title: Field Operator  | Approval Date: <i>9/19/17</i>                            | Expiration Date: <i>N/A</i> |
| E-mail Address: louis.edgett@yahoo.com   | Conditions of Approval: <i>see attached</i>              | Attached: <i>APP-4398</i>   |
| Date: 8-30-2017      Phone: 575-631-3387   |  |                             |

\* Attach Additional Sheets If Necessary

*Amended 9/25/17 AB*

*9/15/17 AB*



Operator/Responsible Party,

The OCD has received the form C-141 you provided on 9/4/17 regarding an unauthorized release. The information contained on that form has been entered into our incident database and remediation case number ARD-4392 has been assigned. Please refer to this case number in all future correspondence.

It is the Division's obligation under both the Oil & Gas Act and Water Quality Act to provide for the protection of public health and the environment. Our regulations (19.15.29.11 NMAC) state the following,

*The responsible person shall complete division-approved corrective action for releases that endanger public health or the environment. The responsible person shall address releases in accordance with a remediation plan submitted to and approved by the division or with an abatement plan submitted in accordance with 19.15.30 NMAC. [emphasis added]*

Release characterization is the first phase of corrective action unless the release is ongoing or is of limited volume and all impacts can be immediately addressed. Proper and cost-effective remediation typically cannot occur without adequate characterization of the impacts of any release. Furthermore, the Division has the ability to impose reasonable conditions upon the efforts it oversees. **As such, the Division is requiring a workplan for the characterization of impacts associated with this release be submitted to the OCD District II office in Artesia on or before 10/4/17. If and when the release characterization workplan is approved, there will be an associated deadline for submittal of the resultant investigation report. Modest extensions of time to these deadlines may be granted, but only with acceptable justification.**

The goals of a characterization effort are: 1) determination of the lateral and vertical extents along with the magnitude of soil contamination. 2) determine if groundwater or surface waters have been impacted. 3) If groundwater or surface waters have been impacted, what are the extents and magnitude of that impact. 4) The characterization of any other adverse impacts that may have occurred (examples: impacts on vegetation, impacts on wildlife, air quality, loss of use of property, etc.). To meet these goals as quickly as possible, the following items must, at a minimum, be addressed in the release characterization workplan and subsequent reporting:

- Horizontal delineation of soil impacts in each of the four cardinal compass directions. Adsorbed soil contamination must be characterized for the following constituents using the associated laboratory methods: benzene, toluene, ethylbenzene, and total xylenes by either Method 8260 or 8021, total petroleum hydrocarbons by Method 8015 extended range (GRO+DRO+MRO; C<sub>6</sub> thru C<sub>36</sub>), and for chloride by Method 300. This is not an exclusive list of potential contaminants. Analyzed parameters should be modified based on the nature of the released substance(s). Soil sampling must be both within the impacted area and beyond.
- Vertical delineation of soil impacts. Adsorbed soil contamination must be characterized for the following constituents using the associated laboratory methods: benzene, toluene, ethylbenzene, and total xylenes by either Method 8260 or 8021, total petroleum hydrocarbons by Method 8015 extended range (GRO+DRO+MRO; C<sub>6</sub> thru C<sub>36</sub>), and for chloride by Method 300. As above, this is not an exclusive list of potential contaminants and can be modified. Vertical characterization samples should be taken at depth intervals no greater than five feet apart. Lithologic description of encountered soils must also be provided. At least ten vertical feet of soils with contaminant concentrations at or below these values must be demonstrated as existing above the water table.
- Nominal detection limits for field and laboratory analyses must be provided.
- Composite sampling is not generally allowed.
- Field screening and assessment techniques are acceptable (headspace, titration, EC [include algorithm for validation purposes], EM, etc.), but the sampling and assay procedures must be clearly defined. Copies of field notes are highly desirable. A statistically significant set of split samples must be submitted for confirmatory laboratory analysis, including the laterally farthest and vertically deepest sets of soil samples. Make sure there are at least two soil samples submitted