

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Incident ID	NMAP1826381249
District RP	2RP-4975
Facility ID	N/A
Application ID	pMAP1826380980

Release Notification

Responsible Party

Responsible Party:	Devon Energy	OGRID:	06137
Contact Name:	Stephen Richards	Contact Telephone:	575-252-3717
Contact email	Stephen.Richards@dvn.com	Incident # (assigned by OCD)	NMAP1826381249
Contact mailing address:	PO Box 250, Artesia, NM 88211		

Location of Release Source

Latitude 32.104407 N _____ Longitude 103.757353 W _____
(NAD 83 in decimal degrees to 5 decimal places)

Site Name: Lusitano 27-34 Fed Com 235H	Site Type: Off well pad, along side of lease road
Date Release Discovered: 9/5/18, 8:30 PM	API# (if applicable): 30-015-44424

Unit Letter	Section	Township	Range	County
H	27	25S	31E	EDDY

Surface Owner: State Federal Tribal Private (Name: _____)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input checked="" type="checkbox"/> Produced Water	Volume Released (bbls) 325	Volume Recovered (bbls) 250
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release

A contractor's lay flat hose coupler failed, releasing approximately 325 barrels of treated produced water on to the ground. The spill traveled north and south along the lease road. The northern most point was 32.105300 N, 103.757290 W and the southern most point was 32.103610N, 103.757290 W. Approximately 250 barrels were recovered.

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Was this a major release as defined by 19.15.29.7(A) NMAC? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release? Spill is over 25 barrels.
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? Brett Fulks sent email 9/7/18 at 7:20 AM to Jim Griswold, Mike Bratcher, and Maria Pruett with the OCD and to Shelly Tucker with the BLM.	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.	
If all the actions described above have <u>not</u> been undertaken, explain why: _____ _____ _____	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Printed Name: <u>Denise Menoud</u>	Title: <u>Field Admin Support</u>
Signature: <u><i>Denise C. Menoud</i></u> email: <u>denise.menoud@dvn.com</u>	Date: <u>9/18/2018</u> Telephone: <u>575-746-5544</u>
<u>OCD Only</u> Received by: <u></u>	
Date: <u>09/20/18</u>	