District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Revised April 3, 2017

OCD Rec'd: 09/25/18

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Form C-141

## **Release Notification and Corrective Action**

Van	OPERATOR	☐ Initial Report ☐ Final Report
Name of Company: XTO Energy	Contact: Kyle Littrell	
Address: 522 W. Mermod, Suite 704 Carlsbad, N.M. 88220 Telephone No: 432-221-7331		
Facility Name: PLU #139 Facility Type: Exploration and Production		
Surface Owner: Federal Mineral Owner	: Federal	API No: 30-015-29847
LOCATION OF RELEASE		
Unit LetterSectionTownshipRangeFeet from theNorJ2424S30E1980Sou		st/West Line   County st   Eddy
<b>Latitude</b> 32.19998 <b>Longitude</b> 103.83173 NAD83		
NATURE OF RELEASE		
Type of Release Crude Oil and Produced Water	Volume of Release 118 BO 33 BPW	Volume Recovered 90 BO 5 BPW
Source of Release Flowline	Date and Hour of Occurrence 1/12/2016 11 am	Date and Hour of Discovery 1/12/2016 12:08 pm
Was Immediate Notice Given?  ☐ Yes ☐ No ☐ Not Required ☐ If YES, To Whom?  ☐ Mike Bratcher/Heather Patterson (NMOCD), Jim Amos (BLM)		
By Whom? Bradley Blevins	Date and Hour: 1/12/2016 2:45 pm via email	
Was a Watercourse Reached? ☐ Yes ☒ No	If YES, Volume Impacting the Watercourse. N/A	
If a Watercourse was Impacted, Describe Fully.*  N/A		
Describe Cause of Problem and Remedial Action Taken.*  The PLU 139 well was pickled and the flowline was flushed with fresh water, due to low lying areas of the flowline, the fresh water settled and froze causing flowline to split. A check valve at the battery header also failed causing fluid to flow back down the flowline and was released out the failed flowline.		
Describe Area Affected and Cleanup Action Taken.*  Release affected approximately 9,000 square feet of pasture. Per a NMOCD approved work plan, environmental contractor delineated the site via field soil sampling and screening. Soil samples were submitted to a commercial laboratory for confirmation analyses. Impacted soils to 4' bgs were removed for treatment and the excavations were lined with reinforced plastic. The excavations were backfilled with clean topsoil and will be seeded with BLM #2 seed mix during the upcoming growing season.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Signature: How I see	OIL CONSERVATION DIVISION	
Printed Name: Amy Ruth	Approved by Environmental Specialist:	
Title: Environmental Coordinator	Approval Date: 10/02/18	Expiration Date: N/A
E-mail Address: Amy_Ruth@xtoenergy.com	Conditions of Approval:	Attached
Date: 5/10/2018 Phone: 575-689-3380	N/A	

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