<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

Responsible Party Vanguard Operating, LLC

State of New Mexico NM Oil Conservation Div. Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-141 Revised August 24, 2018
Received Submit to appropriate OCD District office 11/18/2018

Incident ID	NAB1833141513
District RP	2RP-5069
Facility ID	fAB1833141157
Application ID	pAB1833140764

### **Release Notification**

#### Responsible Party

OGRID 258350

Contact Name Jason Fisher			Contact Telephone 505-918-0523					
Contact email jfisher@vnrenergy.com			Incident #	(assigned by OCD)	NAB1833141513			
Contact mail 79762	ing address	4001 Penbrook St	uite 201 Odessa,	TX	1			
			Location	n of R	Release So	ource		
I atitude 3? 815433 I ongitude -104 1?461? (NAD 83 in decimal degrees to 5 decimal places)								
Site Name Al	ID 24 State 5	Battery			Site Type Tank Battery			
Date Release	Discovered	10-24-2018			API# Please	e see attached		
Unit Letter	Section	Township	Range		Coun	ty		
P	24	17S	28E	Edd	y			
Nature and Volume of Release  Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)  Crude Oil Volume Released (bbls) Volume Recovered (bbls) 0								
Produced W	roduced Water Volume Released (bbls)			Volume Recovered (bbls)				
		Is the concentration of dissolved chloride produced water >10,000 mg/l?		e in the	Yes No			
Condensa	ite	Volume Release				Volume Recovered (bbls)		
Natural G	Natural Gas				Volume Recovered (Mcf) 0			
Other (de	escribe) Volume/Weight Released (provide units)			)	Volume/Weight Recovered (provide units)			
The gas pure to flare.	haser reques	ted a reduction in	gas to make repa	airs in th	neir Maljaman	r plant. The rep	airs took 24 hours and the gas was sent	

# State of New Mexico Oil Conservation Division

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Was this a major release as defined by	If YES, for what reason(s) does the respo	nsible party consider this a major release?		
19.15.29.7(A) NMAC?				
Yes 🛛 No				
XCYTTC				
If YES, was immediate no	otice given to the OCD? By whom? To w.	hom? When and by what means (phone, email, etc)?		
	Initial R	esponse		
The responsible p	party must undertake the following actions immediate	- ly unless they could create a safety hazard that would result in injury		
☐ The source of the rele	ase has been stopped.			
The impacted area has	s been secured to protect human health and	the environment.		
Released materials ha	ve been contained via the use of berms or	dikes, absorbent pads, or other containment devices.		
☐ All free liquids and re	ecoverable materials have been removed an	d managed appropriately.		
If all the actions described	d above have <u>not</u> been undertaken, explain	why:		
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.				
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and				
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have				
failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.				
Printed Name:Chucl	k Johnston	Title:EHS Operations Specialist		
Signature:	John	Date:11-3-2018_		
email:cjohnston@vr	nrenergy.com	Telephone:432-202-4771		
OCD Only				
Received by:	glio Intamente	Date: 11/27/2018		

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## State of New Mexico Oil Conservation Division

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### Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following items must be included in the closure report.				
☐ A scaled site and sampling diagram as described in 19.15.29.11 NMAC				
Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)				
☐ Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)				
Description of remediation activities				
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.				
Printed Name:Chuck Johnston Title: EHS Specialist				
Signature:				
email: cjohnston@vnrenergy.com Telephone:432-202-4771				
Received by: Date: 11/27/2018				
Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.				
Closure Approved by:				
Printed Name: Amalia Bustamante Title: Business Operations Spec O				

<u>API</u>	Well Name	Well Number
30-015-36247	AID 24 STATE	#002
30-015-38186	AID 24 STATE	#003
30-015-36249	AID 24 STATE	#004
30-015-36246	AID 24 STATE	#005
30-015-37557	AID 24 STATE	#006
30-015-38189	AID 24 STATE	#010
30-015-38191	AID 24 STATE	#012
30-015-38359	AID 24 STATE	#015
30-015-40047	AID 24 STATE	#017
30-015-40048	AID 24 STATE	#018
30-015-40981	AID 24 STATE	#020
30-015-40982	AID 24 STATE	#021
30-015-41079	AID 24 STATE	#022
30-015-41373	AID 24 STATE	#028
30-015-41374	AID 24 STATE	#029
30-015-41375	AID 24 STATE	#030