District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 874
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

JAN 2 8 2019

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	NAB1903044771
District RP	2RP-5210
Facility ID	fAB1903044390
Application ID	pAB1903041826

DISTRICT IL-ARTESIA O.C.D.

Release Notification

Responsible Party

Responsible Party – Summit Midstream Permian, LLC	OGRID 373785	
Contact Name - Andrew Parisi	Contact Telephone – (303) 626-8269	
Contact email - aparisi@summitmidstream.com	Incident # (assigned by OCD) NAB1903044771	
Contact mailing address – 999 18th Street, Suite 2500 South Denver, CO 80202		
Location of Release Source		

Latitude	32.53645		(NAD 83 in	decimal de	Longitude -10: egrees to 5 decimal places)	3.82800
Site Name - L	ane Gas Pla	ant			Site Type – Natural C	ias Processing Plant
Date Release I	Discovered	- 1/14/2019 1 4: 0	00		API# (if applicable)	
*Required						
*Unit Letter	Section	Township	Range		County	
N/A D	36	20S	31E	Edd	у	

Nature and Volume of Release			
Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)			
Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)	
Produced Water	Volume Released (bbls)	Volume Recovered (bbls)	
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	☐ Yes ☐ No	
☐ Condensate	Volume Released (bbls)	Volume Recovered (bbls)	
■ Natural Gas	Volume Released (Mcf) 493.66 Mcf	Volume Recovered (Mcf) 0.0 Mcf	
Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)	
Cause of Release – Due to a programming issue with the residue compressor at the Lane Gas Plant, the unit did not properly shut down when the facility underwent an emergency shut down (ESD). This resulted in elevated pressure on the discharge line from the residue compressor, causing the PRV to release for approximately 10 minutes until the residue compressor could be safely shut down. Corrective Action – The programming logic at the residue compressor has been corrected to shut down the unit during an ESD event.			

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Was this a major release as defined by	If YES, for what reason(s) does the respon	sible party consider this a major release?	
19.15.29.7(A) NMAC?			
☐ Yes 🗵 No			
163/DC was immediate a	ation sistem to the OCDO December 2 To sub	2 What and be about 1 to 20	
11 YES, was immediate no	otice given to the OCD? By Whom? To wh	om? When and by what means (phone, email, etc)?	
Initial Response			
The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury			
The source of the rele	ease has been stopped.		
The impacted area ha	s been secured to protect human health and	the environment.	
Released materials ha	eve been contained via the use of berms or d	ikes, absorbent pads, or other containment devices.	
All free liquids and re	ecoverable materials have been removed and	l managed appropriately.	
	d above have <u>not</u> been undertaken, explain v no liquids spilled as a result of the PRV rele	why: The residue gas that released due to the PRV releasing went to	
aunosphere. There were	no riquids spiried as a result of the PRV fele	asing.	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.			
I hereby certify that the infor	rmation given above is true and complete to the	pest of my knowledge and understand that pursuant to OCD rules and	
regulations all operators are public health or the environr	required to report and/or file certain release noti- nent. The acceptance of a C-141 report by the C	ications and perform corrective actions for releases which may endanger CD does not relieve the operator of liability should their operations have	
		at to groundwater, surface water, human health or the environment. In responsibility for compliance with any other federal, state, or local laws	
and/or regulations.		- Speciality for compliance with any other feature, state, or food: land	
Printed Name:Zak N	. Covar	Title:Vice President of HSE&R	
Signature:		Date: 01/25/2019	
email: zcovar@summit	tmidstream.com	Telephone:(832) 608-6175	
	·		
OCD OLL			
OCD Only	Got A		
Received by:	and rotamente	Date: 1/30/2019	

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Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following items must be included in the closure report.		
A scaled site and sampling diagram as described in 19.15.29.11 NMAC (Not applicable for a gas release)		
Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection) (Not applicable for a gas release)		
Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling) (Not applicable for a gas release)		
Description of remediation activities (Not applicable for a gas release)		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete. Printed Name: Zak N. Covar Title: Vice President of HSE&R Date: Use President of HSE&R Telephone: (832) 608-6175		
Received by:	Date: 1/30/2019	
Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.		
Printed Name: Mike Brantoner	Date: 1/29/18	
Printed Name: Mike Brutchere	Title: MOI	