

From: [Hamlet, Robert, EMNRD](#)
To: ["DeAnn Grant"](#)
Cc: [Venegas, Victoria, EMNRD](#); [Bratcher, Mike, EMNRD](#); [jamos@blm.gov](#); [dmckinne@blm.gov](#); ["Jennifer Knowlton"](#); ["Ike Tavaréz"](#); ["Sheldon Hitchcock"](#); ["Robert McNeill"](#); ["Dakota Neel"](#); ["Rebecca Haskell"](#)
Subject: RE: (C-141 Initial) Skelly Unit #605 Battery (30-015-36885) 1-17-2019
Date: Monday, February 4, 2019 9:25:00 AM
Attachments: [image001.png](#)

RE: **COG * Skelly Unit #605 Battery * DOR: 01/17/2019**

All,

The OCD tracking number for this release event is **2RP-5218**.

Please include our new environmental tech Victoria Venegas Victoria.Venegas@state.nm.us on all future correspondence.

Thank you,

Robert J Hamlet
State of New Mexico
Energy, Minerals, and Natural Resources
Oil Conservation Division
811 S. First St., Artesia NM 88210
(575) 840-5963
Robert.Hamlet@state.nm.us

OCD approval does not relieve the operator of liability should their operations fail to adequately investigate and remediate contamination that may pose a threat to groundwater, surface water, human health or the environment. In addition, OCD approval does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

From: Bustamante, Amalia, EMNRD
Sent: Friday, February 1, 2019 4:06 PM
To: Bratcher, Mike, EMNRD <mike.bratcher@state.nm.us>
Cc: Hamlet, Robert, EMNRD <Robert.Hamlet@state.nm.us>; Venegas, Victoria, EMNRD <Victoria.Venegas@state.nm.us>
Subject: RE: (C-141 Initial) Skelly Unit #605 Battery (30-015-36885) 1-17-2019

2RP-5218

Amalia Bustamante
Oil Conservation Division-District II

From: Bratcher, Mike, EMNRD <mike.bratcher@state.nm.us>

Sent: Tuesday, January 29, 2019 3:18 PM

To: Bustamante, Amalia, EMNRD <Amalia.Bustamante@state.nm.us>

Cc: Hamlet, Robert, EMNRD <Robert.Hamlet@state.nm.us>; Venegas, Victoria, EMNRD <Victoria.Venegas@state.nm.us>

Subject: FW: (C-141 Initial) Skelly Unit #605 Battery (30-015-36885) 1-17-2019

Corrected version

From: DeAnn Grant <agrant@concho.com>

Sent: Tuesday, January 29, 2019 10:23 AM

To: Bratcher, Mike, EMNRD <mike.bratcher@state.nm.us>; amos@blm.gov

Cc: Tucker, Shelly <stucker@blm.gov>; Hamlet, Robert, EMNRD <Robert.Hamlet@state.nm.us>; Venegas, Victoria, EMNRD <Victoria.Venegas@state.nm.us>; dmckinne@blm.gov

Subject: [EXT] RE: (C-141 Initial) Skelly Unit #605 Battery (30-015-36885) 1-17-2019

Mr. Bratcher/Mr. Amos,

I included the wrong verbiage with the original C-141 Initial submission. This is not a falcon lined facility and should have instead stated the following.

Please find the attached C-141 for your consideration. The calculation sheet to determine the estimated release volume is also attached. The liquid lost estimate is based on the spill dimensions and estimated depth of fluid (wet gravel depth). The spreadsheet will calculate the volume lost in the gravel, but does not include the recovered amount in the calculation. The calculated volume in the gravel and the volume recovered were added together and reported on the C-141.

Please let me know if you have any questions or concerns and I apologize for any inconvenience this may have caused.

Thank you,

DeAnn Grant

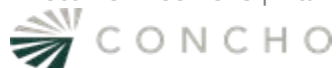
HSE Administrative Assistant

agrant@concho.com

COG Operating LLC

600 W Illinois Avenue | Midland, TX 79701

Direct: 432-253-4513 | Main: 432.683.7443



From: DeAnn Grant

Sent: Tuesday, January 29, 2019 11:03 AM

To: 'Bratcher, Mike, EMNRD' <mike.bratcher@state.nm.us>; amos@blm.gov

Cc: Tucker, Shelly <stucker@blm.gov>; 'dmckinne@blm.gov' <dmckinne@blm.gov>; 'Hamlet, Robert,

EMNRD' <Robert.Hamlet@state.nm.us>; 'Venegas, Victoria, EMNRD'
<Victoria.Venegas@state.nm.us>; Jennifer Knowlton <jknowlton@concho.com>; Ike Tavarez
<itavarez@concho.com>; Sheldon Hitchcock <SHitchcock@concho.com>; Robert McNeill
<RMcNeill@concho.com>; Dakota Neel <DNeel2@concho.com>; Rebecca Haskell
<RHaskell@concho.com>; DeAnn Grant <agrant@concho.com>

Subject: (C-141 Initial) Skelly Unit #605 Battery (30-015-36885) 1-17-2019

Mr. Bratcher/Mr. Amos,

Please find the attached C-141 for your consideration. Also, attached is the calculation sheet to determine the estimated release volume for Falcon Lined facilities. The liquid lost estimate is based on the spill dimensions and estimated depth of fluid in the liner. The spreadsheet will calculate the volume lost into the liner. No gravel was present in this lined facility as it is a Falcon Liner. The unrecovered volume is a residue left behind on the liner and equipment which will be cleaned by pressure wash. If you have any questions or concerns please do not hesitate to contact me

Thank you,

DeAnn Grant

HSE Administrative Assistant

agrant@concho.com

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