

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural  
Resources Department  
  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 24, 2018  
Submit to appropriate OCD District office

Incident ID	NAB1906456898
District RP	2RP-5275
Facility ID	fAB1906455821
Application ID	pAB1906455959

## Release Notification

### Responsible Party

Responsible Party	Summit Midstream Permian, LLC	OGRID	373785
Contact Name	Andrew Parisi	Contact Telephone	303-626-8269
Contact email	aparisi@summitmidstream.com	Incident # (assigned by OCD)	NAB1906456898
Contact mailing address	999 18 <sup>th</sup> Street, Suite 2500 South Denver, CO 80202		

### Location of Release Source

Latitude 32.58389°

Longitude -103.94278  
(NAD 83 in decimal degrees to 5 decimal places)

Site Name	Blossom Compressor Station	Site Type	Natural Gas Compressor Station
Date Release Discovered	2/5/2019 – 10:00AM MST	API# (if applicable)	

Unit Letter	Section	Township	Range	County
N/A	11	20S	30E	Eddy

Surface Owner: ☐ State ☒ Federal ☐ Tribal ☐ Private (Name: \_\_\_\_\_)

### Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input checked="" type="checkbox"/> Natural Gas	Volume Released (Mcf) 1854 Mcf	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

#### Cause of Release



While pigging a natural gas pipeline, natural gas hydrates which had formed within the pipeline prevented the pig from completing the pipeline run. To recover the blocked pig, the line was partially blown down to release the pig from the pipeline. This resulted in a release of approximately 1854 Mcf of natural gas from the end of the pipeline located at the Blossom Compressor Station.

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Was this a major release as defined by 19.15.29.7(A) NMAC?  <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release? <b>The volume of natural gas released at the Blossom Compressor Station as a result of the pipeline blowdown was greater than the major release threshold of 500 Mcf.</b>
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? <b>Yes. Immediate verbal notification was provided by Steven Moore of Summit Midstream Partners, LLC to Carl Chavez of the NM OCD via telephone on 02/06/2019 at 09:58 MST.</b>	

### Initial Response

*The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury*

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.	
If all the actions described above have <u>not</u> been undertaken, explain why: <b>The natural gas which was released from the pipeline blowdown was vented to atmosphere. There were no liquids spilled as a result of the pipeline blowdown. The release posed no immediate danger to human health, property, or the environment.</b>	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Printed Name: <b>Zak N. Covar</b> Signature:  email: <b>zcovar@summitmidstream.com</b>	Title: <b>Vice President, HSE&amp;R</b> Date: <b>02/19/2019</b> Telephone: <b>832-608-6175</b>
<b>OCD Only</b> Received by:  Date: <b>3/05/2019</b>	

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## Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

**Closure Report Attachment Checklist:** *Each of the following items must be included in the closure report.*

- ☐ A scaled site and sampling diagram as described in 19.15.29.11 NMAC (Not applicable for a gas release)
- ☐ Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection) (Not applicable for a gas release)
- ☐ Laboratory analyses of final sampling (Note: appropriate OCD District office must be notified 2 days prior to final sampling) (Not applicable for a gas release)
- ☐ Description of remediation activities (Not applicable for a gas release)

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Zak N. Covar

Title: Vice President, HSE&R

Signature: 

Date: 02/19/2019

email: zcovar@summitmidstream.com

Telephone: 832-608-6175

### OCD Only

Received by: 

Date: 2/20/19

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by:

Signed By 

Date: 2/27/19

Printed Name: M Benavente

Title: A/OE