

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural  
Resources Department  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 24, 2018  
Submit to appropriate OCD District office

Incident ID	NAB1907837006
District RP	1RP-5398
Facility ID	
Application ID	pAB1907835855

## Release Notification

### Responsible Party

Responsible Party: BTA Oil Producers, LLC	OGRID: 260297
Contact Name: Bob Hall	Contact Telephone: 432-682-3753
Contact email: bhall@btaoil.com	Incident # (assigned by OCD) NAB1907837006
Contact mailing address: 104 S. Pecos St., Midland, TX 79701	

### Location of Release Source

Latitude: 32.10820° Longitude: -103.55580°  
(NAD 83 in decimal degrees to 5 decimal places)

Site Name: Rojo 7811 Fee Com 10-13 Compressor	Site Type: Compressor Pad
Date Release Discovered: 3/7/2019	API# (if applicable) Nearest well: Rojo 7811 Fee Com #11H API #30-025-44459

Unit Letter	Section	Township	Range	County
A	27	25S	33E	Lea

Surface Owner:  State  Federal  Tribal  Private (Name: CAML Ltd, PO Box 3157, San Angelo, TX 76902)

### Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input checked="" type="checkbox"/> Other (describe)	Volume/Weight Released (provide units) Negligible – Consumed by fire	Volume/Weight Recovered (provide units) None

#### Cause of Release

Fire fueled by mix of fluids in the collection tank for the compressor's drip pan burned up the contents of the plastic tank, a drum of motor oil for the compressor, and caused a drum of antifreeze to explode. Total release is minor – all fluids consumed in fire. Release was contained inside of lined containment area. Some scorched soil.

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Was this a major release as defined by 19.15.29.7(A) NMAC?  <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release?  The NMOCD Rules define a "major release" as an unauthorized release of a volume that results in a fire or is the result of a fire.
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If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?  
 BTA Foreman Rick Wilson contacted Paul Kautz at the District 1 Office via phone on the afternoon of March 7, 2019. (A voice mail earlier on March 7, 2019 was left for Jim Griswold by Bob Hall, but did not specifically describe the location of the incident.)

**Initial Response**

*The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury*

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.
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If all the actions described above have not been undertaken, explain why:

**Additional Information:** The fire was on the compressor pad. This area is within lined secondary containment.

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: **Bob Hall** Title: **Environmental Manager**

Signature:  Date: **3/12/2019**

email: **bhall@btaoil.com** Telephone: **432-682-3753**

**OCD Only**

Received by:  Date: **3/19/2019**