

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural  
Resources Department

Form C-141  
Revised August 24, 2018  
Submit to appropriate OCD District office

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Incident ID	NAB1907844046
District RP	1RP-5400
Facility ID	fAB1907843825
Application ID	pAB1907843477

## Release Notification

### Responsible Party

Responsible Party	CHISHOLM ENERGY OPERATING LLC	OGRID	372137
Contact Name	TIM GREEN	Contact Telephone	432 413 9747
Contact email	**tgreen@chisholmenergy.com n is m n y. m ??	Incident # (assigned by OCD)	NAB1907844046
Contact mailing address	801 CHERRY STREET SUITE 1200 UNIT 20 FORT WORTH TX 76102		

### Location of Release Source

Latitude 32.521936 Longitude 103.624001  
(NAD 83 in decimal degrees to 5 decimal places)  
\*\* Per Tim Green @ Chisholm 3/19/2019

Site Name	MINIS 1 FED COM EAST PAD BATTERY**	Site Type	WELL PAD LOCATION -TANK BATTERY**
Date Release Discovered	03/04/2019	API# (if applicable)	

Unit Letter	Section	Township	Range	County
A/LOT 1	1	21S	32E	LEA

Surface Owner:  State  Federal  Tribal  Private (Name: \_\_\_\_\_)

### Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input checked="" type="checkbox"/> Crude Oil	Volume Released (bbls)	APPROX. 15 BBLS	Volume Recovered (bbls)
<input type="checkbox"/> Produced Water	Volume Released (bbls)		Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?		<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)		Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)		Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)		Volume/Weight Recovered (provide units)

Cause of Release REGLUATOR FROZE SENDING OIL SPRAYING OUT OF THE FLARE; MISTED/SPRAYED  
TOPSOIL BESIDE LOCATION  
60' x 150' x 0.1" (SPRAY; NOT SOAKED)=APPROX. 15 BBLS

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Was this a major release as defined by 19.15.29.7(A) NMAC?  <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release? NOT CONSIDERED A MAJOR RELEASE;
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? NOTICE WAS GIVEN 03/04/2019 TO DIST 1 OCD OFFICE AND JIM GRISWOLD BY PAUL MARTINEZ	

### Initial Response

*The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury*

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.	
If all the actions described above have <u>not</u> been undertaken, explain why:  	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Printed Name: <u>JENNIFER ELROD</u>	Title: <u>SR. REGULATORY ANALYST</u>
Signature: <u><i>Jennifer Elrod</i></u>	Date: <u>03/06/201</u>
email: _____ is m n y. m jelrod@chisholmenergy.com <span style="margin-left: 350px;">AB</span>	Telephone: <u>17 953 372 817-953-3728</u>
<b><u>OCD Only</u></b>	
Received by: <u><i>Ana P. Ramirez</i></u>	Date: <u>3/19/2019</u>