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### State of New Mexico Oil Conservation Division

Incident ID	NAB1836255128		
District RP	2 2RP-5139		
Facility ID			
Application ID	pAB1836254759		

#### Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	<50 (ft bgs)			
Did this release impact groundwater or surface water?				
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	☐ Yes ☒ No			
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	☐ Yes 🏻 No			
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	☐ Yes ☒ No			
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?				
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	☐ Yes ☒ No			
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	☐ Yes ☒ No			
Are the lateral extents of the release within 300 feet of a wetland?	☐ Yes ☒ No			
Are the lateral extents of the release overlying a subsurface mine?	☐ Yes ☒ No			
Are the lateral extents of the release overlying an unstable area such as karst geology?	☐ Yes ☒ No			
Are the lateral extents of the release within a 100-year floodplain?	☐ Yes ☒ No			
Did the release impact areas <b>not</b> on an exploration, development, production, or storage site?	☐ Yes ☒ No			
Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.				

#### Characterization Report Checklist: Each of the following items must be included in the report.

- Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
- X Field data
- Data table of soil contaminant concentration data
- Depth to water determination
- Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release
- Boring or excavation logs
- Photographs including date and GIS information
- Topographic/Aerial maps
- Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

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# State of New Mexico Oil Conservation Division

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Facility ID	
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I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and							
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger							
public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have							
failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In							
addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws							
and/or regulations.	, ,						
Printed Name: Amy C. Ruth							
Printed Name: Amy C. Ruth Title: SH&E Coordinator							
Signature: Date: 12-21-18							
email: Any Ruth@xtoenergy.com Telephone: 575-689-3380							
Telephone:							
OCD Only							
Received by: Date: 12/28/2018							

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# State of New Mexico Oil Conservation Division

Closure Report Attachment Checklist: Each of the following items must be included in the closure report.

Incident ID	
District RP	2RP-5139
Facility ID	
Application ID	

## Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

A scaled site and sampling diagram	as described in 19.15.29.	11 NMAC		
☑ Photographs of the remediated site must be notified 2 days prior to liner in		s of the liner in	ntegrity if applicable (Note:	appropriate OCD District office
□ Laboratory analyses of final sample	ing (Note: appropriate OD	C District offic	ce must be notified 2 days pr	rior to final sampling)
Description of remediation activities	es			
I hereby certify that the information give and regulations all operators are required may endanger public health or the environment should their operations have failed to adhuman health or the environment. In adcompliance with any other federal, state, restore, reclaim, and re-vegetate the impaccordance with 19.15.29.13 NMAC incompliance.	I to report and/or file certa comment. The acceptance of equately investigate and re dition, OCD acceptance of or local laws and/or regulacted surface area to the co	in release notiff a C-141 reported a C-141 reported at C-141 reportations. The resonditions that e	fications and perform correct by the OCD does not relie mination that pose a threat to t does not relieve the operate sponsible party acknowledgexisted prior to the release of	tive actions for releases which eve the operator of liability o groundwater, surface water, or of responsibility for es they must substantially r their final land use in
Printed Name: Kyle Lit	trell	Title:SH	I&E Coordinator	
Signature Of Late	4/	Date: _ 3/8	3/2019	
email: kyle_littrell@	xtoenenergy.com	Telephone:	432-221-7331	
OCD Only				
Received by: Robert Hamlet		Date	:_3/21/2019	
Closure approval by the OCD does not re remediate contamination that poses a thre party of compliance with any other feder Closure Approved by:	eat to groundwater, surface	water, human /or regulations	health, or the environment ne	
Printed Name: Robert Hamlet		Ti	tle: Environmental	Eng. Tech. III