District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	NAB1909857043
District RP	1RP-5420
Facility ID	
Application ID	pAB1909856756

Release Notification

Responsible Party

			Kesp	onsidie 1	ırıy	
Responsible Party Devon Energy Production Company				OGRI	OGRID 6137	
Contact Name Amanda T. Davis				Conta	Contact Telephone 575-748-0176	
Contact email amanda.davis@dvn.com				Incide	nt#(assigned by OCD)	NAB1909857043
Contact mail	ing address	6488 Seven Riv	vers Hwy	<u>.</u>		
			Location	of Release	Source	
Latitude 32	.138290	04		Longitu	_{da} -103.6683	3884
Latitude	on a water trans	T20 8E8	(NAD 83 in dec	Longiu 5 imal degrees to	.uc	
Site Name Co	Site Name Cotton Draw Unit #237				Site Type Oil	
Date Release Discovered 11/30/2018			API# (API# (if applicable) 3002541996		
TT.:1T	I g4:	Т1	D		Y1	7
Unit Letter	Section	Township	Range	County		+
M	10	25S	32E	Lea		_
Surface Owne	r: 🔲 State	Federal Tr	ibal 🔲 Private (A	Vame:)
			Nature and	l Volumo	of Dalagea	
Crude Oi	<u>Materia</u> l	l(s) Released (Select al Volume Release		calculations or sp	lations or specific justification for the volumes provided below) Volume Recovered (bbls)	
Produced		Volume Release			Volume Reco	300 GOV
Is the concentration of total dissolved		ved solids (TD		N. 2		
		in the produced	water >10,000 mg		20 20 10 10 10 10 10 10 10 10 10 10 10 10 10	
Condensate Volume Released (bbls)				Volume Recovered (bbls)		
Natural Gas Volume Released (Mcf)			Volume Reco	Volume Recovered (Mcf)		
Other (describe) Volume/Weight Released (provide un		e units)	Volume/Wei	ght Recovered (provide units)		
D5-960 1-0-0-0-0-0						
Cause of Rel	^{ease} 3 pha	se separator o	developed a p	in hole leal	releasing fluid	d around separation equipment.
Cause of Release 3 phase separator developed a pin hole leak releasing fluid around separation equipment. Spill area 41'x41'x1/2" and 191'x2'x1/4"						

State of New Mexico Oil Conservation Division

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Was this a major release as defined by 19.15.29.7(A) NMAC?	If YES, for what reason(s) does the respon	nsible party consider this a major release?				
☐ Yes ■ No						
If YES, was immediate no	otice given to the OCD? By whom? To wh	nom? When and by what means (phone, email, etc)?				
	Initial Response					
The responsible p	party must undertake the following actions immediatel	y unless they could create a safety hazard that would result in injury				
■ The source of the rele	ease has been stopped.					
■ The impacted area ha	s been secured to protect human health and	the environment.				
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.						
All free liquids and recoverable materials have been removed and managed appropriately.						
If all the actions described	d above have not been undertaken, explain	why:				
Separator outside of containment						
±:						
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.						
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.						
Printed Name: Kendr	a DeHoyos	Title: EHS Associate				
Signature: Kendra D	DeHoyos Digitally signed by Kendra DeHoyos DN: cn-Kendra DeHoyos, o, ou, enal-kendra deHoyos, o, ou, enal-kendra deHoyos, o, cus enal-kendra deHoyos, o, cus enal-kendra deHoyos, or, ou, enal	Date: 12/4/2018 Telephone: 575-748-3371				
_{email} kendra.deh	oyos@dvn.com	Telephone: 575-748-3371				
Telephone.						
OCD Only Received by:	ghit Intamente	Date:4/8/2019				