District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
APR 19 2019
RECENTED

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	NAB1912860106
District RP	2RP-5465
Facility ID	
Application ID	pAB1912859817

Release Notification

Responsible Party

		L. Shidler, Inc.			OGRID 014096	
Contact Name G. B. Gregson			Contact	Contact Telephone (713) 481-6487		
Contact email ggregson@marklshidlerinc.com			Incident	# (assigned by OCD) NAB191	2860106	
Contact mail Texas 77007		1313 Campbell Ro	ad, Bldg. D, Hous	ston,		
			Location	of Release	Source	
natitude 33.086053 (NAD 83 in decimal)				Longitude 103.486117 al degrees to 5 decimal places)		
Site Name Sta	ate 23-1			Site Typ	e Production Facility	
Date Release	Date Release Discovered January 17, 2019			API# (if a	applicable) 30-025-20419	
	The state of the s					
Unit Letter	Section	Township	Range	Co	unty	
М	23	Township 14S Federal Trit	34E	Lea)
M urface Owner	23	14S Federal Trit	34E pal ☐ Private (Note that apply and attach	Lea ame:		
M urface Owner	23 r: X State [14S Trib	34E pal Private (Note that apply and attach d (bbls) 30	Lea ame:	f Release fic justification for the volumes provi	17
M urface Owner	23 r: X State [Trib Federal Trib	34E Private (Note that apply and attach d (bbls) 30 d (bbls) ion of dissolved cl	Lea ame: Volume of calculations or speci	f Release fic justification for the volumes provide Volume Recovered (bbls)	17
M urface Owner	r: X State [Material Water	Trib Sederal Trib (s) Released (Select all Volume Released) Volume Released	34E Private (Note that apply and attach d (bbls) 30 d (bbls) ion of dissolved cl > 10,000 mg/l?	Lea ame: Volume of calculations or speci	f Release fic justification for the volumes provit Volume Recovered (bbls) Volume Recovered (bbls)	17
M urface Owner X Crude Oil Produced	23 r: X State Material Water	Trib Sederal Trib Trib (s) Released (Select all Volume Released Volume Released Volume Released Is the concentrat produced water	34E Private (Note and I that apply and attach d (bbls) 30 d (bbls) ion of dissolved cle>10,000 mg/1? d (bbls)	Lea ame: Volume of calculations or speci	f Release fic justification for the volumes provice volume Recovered (bbls) Volume Recovered (bbls) Yes No	17
M urface Owner X Crude Oil Produced Condensa	23 r: X State Material Water ate	Trib	34E Private (Note and I that apply and attach d (bbls) 30 d (bbls) ion of dissolved cle>10,000 mg/1? d (bbls)	Lea ame: Volume of calculations or speci	f Release fic justification for the volumes provitor Volume Recovered (bbls) Volume Recovered (bbls) Yes No Volume Recovered (bbls)	17

State of New Mexico Oil Conservation Division

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Was this a major release as defined by 19.15.29.7(A) NMAC?	If YES, for what reason(s) does the responsible party consider this a major release? 19.15.29.7(1)			
X Yes No				
	notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?			
No immediate notice was Copy of NMAC 19.15.29	9.10 was provided to contract pumper.			
	Initial Response			
The responsible	party must undertake the following actions immediately unless they could create a safety hazard that would result in injury			
X The source of the relea	ase has been stopped.			
X The impacted area has	been secured to protect human health and the environment.			
X Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.				
X All free liquids and rec	coverable materials have been removed and managed appropriately.			
has begun, please attach	MAC the responsible party may commence remediation immediately after discovery of a release. If remediation a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred ent area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.			
regulations all operators are public health or the environ failed to adequately investigation.	ormation given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and e required to report and/or file certain release notifications and perform corrective actions for releases which may endanger ment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have gate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws			
Printed Name: G.B. Gre	gson Title: Operations Manager			
Signature: Lug	3 Lugran Date: April 3, 2019			
email: ggregson@markls	shidlerinc.com Telephone: (713) 481-6487			
OCD Only Received by:	Date: 5/8/2019			