

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Incident ID	NAB1914258619
District RP	2RP-5441
Facility ID	
Application ID	pAB1914258282

Release Notification

Responsible Party

Responsible Party : Devon Energy Production Co LP	OGRID : 06137
Contact Name : Amanda Davis	Contact Telephone : 575.748.1867
Contact email : amanda.davis@dvn.com	Incident # (assigned by OCD) NAB1914258619
Contact mailing address : 6488 Seven Rivers Highway, Artesia, NM 88210	

Location of Release Source

Latitude 32.342719 Longitude -103.732299
(NAD 83 in decimal degrees to 5 decimal places)

Site Name : Tomb Raider 1-12 Fed 718H	Site Type : Oil Well
Date Release Discovered : 10/26/2018	API# (if applicable) : 30-015-44811

Unit Letter	Section	Township	Range	County
A	1	23S	31E	EDDY

Surface Owner: State Federal Tribal Private (Name: _____)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input checked="" type="checkbox"/> Produced Water	Volume Released (bbls) 44.6	Volume Recovered (bbls) 0
	Is the concentration of total dissolved solids (TDS) in the produced water >10,000 mg/l?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release While transferring water for the completion of the Tomb Raider 1-12 Fed 718H(API 30-015-44811) well, a contractor inadvertently left one of their valves closed. When the transfer began, the 12" lay flat hose pressure increased and ruptured, releasing approximately 44.6 bbls of water that was a mixture of 50% fresh and 50% produced water. No fluids were recovered. All fluid was released was in the pasture.

Incident ID	NAB1914258619
District RP	2RP-5441
Facility ID	
Application ID	pAB1914258282

Was this a major release as defined by 19.15.29.7(A) NMAC? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release? Release is over 25 barrels
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? Yes, Brett Fulks at Devon emailed Shelly Tucker, Maria Pruett, Mike Bratcher, and Jim Griswold at 4:08 PM on 10/27/2018.	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.	
If all the actions described above have <u>not</u> been undertaken, explain why: 	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Printed Name: <u>Amanda Davis</u>	Title: <u>EHS Representative</u>
Signature: <u><i>AT Davis</i></u>	Date: <u>5/21/2019</u>
email: <u>Amanda.Davis@DVN.com</u>	Telephone: <u>575-748-0176</u>
<u>OCD Only</u>	
Received by: <u><i>Amanda Brumante</i></u>	Date: <u>5/22/2019</u>