District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	NAB1920054958	
District RP	2RP-5541	
Facility ID		
Application ID	pAB1920054599	

## **Release Notification**

Responsible Party Rubicon Oil and Gas, LLC.  Contact Name Landon Goodgion  Contact Telephone 432.687.5100  Contact mail Landon@adventure-energy.com  Incident # (assigned by OCD)  NAB1920054958  Contact mailing address 500 West Wall St., Ste. 500, Midland  Texas 79701  Location of Release Source  Latitude 32.8958244  Longitude -104.0261078 (NAD 83 in decimal degrees to 8 decimal places)  Site Name Lonesome Dove 25 Fed 1  Date Release Discovered 6/18/19  API# 30-015-31698  Unit Letter Section Township Range County  G 25 19S 29E Eddy  Surface Owner: XX State Pederal Tribal Private (Name: Richard Gatewood)  *State is the surface owner  AB Nature and Volume of Release  Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)  Crude Oil Volume Released (bbls) 197 Volume Recovered (bbls) 0  Produced Water Volume Released (bbls) 402  Volume Released (bbls) 402  Volume Recovered (bbls) 120  Is the concentration of dissolved chloride in the produced water 10,000 mg/1?  Condensate Volume Released (bbls) Volume Recovered (Mcf)  Other (describe) Volume/Weight Released (provide units)  Cause of Release  Fire caused by lightning strike. The crude oil was burned off.	Responsible Party							
Contact email Landon@adventure-energy.com   Incident # (assigned by OCD)   NAB1920054958    Contact mailing address 500 West Wall St., Ste. 500, Midland    Texas 79701    Location of Release Source    Latitude   32.8958244   Longitude   -104.0261078   (NAD 83 in decimal degrees to 5 decimal places)    Site Name Lonesome Dove 25 Fed 1   Site Type Production Well    Date Release Discovered   6/18/19   API# 30-015-31698    Unit Letter   Section   Township   Range   County    G   25   19S   29E   Eddy    Surface Owner: XX State   Federal   Tribal   Private (Name: Richard Gatewood)    *State is the surface owner   AB   Nature and Volume of Release    Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)    Crude Oil   Volume Released (bbls)   197   Volume Recovered (bbls)   0    Produced Water   Volume Released (bbls)   402   Volume Recovered (bbls)   120    Is the concentration of dissolved chloride in the produced water >10,000 mg/l?    Condensate   Volume Released (bbls)   Volume Recovered (bbls)    Natural Gas   Volume Released (provide units)   Volume Recovered (provide units)    Cause of Release	Responsible Party Rubicon Oil and Gas, LLC.					OGRID 194226		
Contact mailing address 500 West Wall St., Ste. 500, Midland    Location of Release Source	Contact Nan	ne Landon	Goodgion			Contact Teleph	one 432.68'	7.5100
Location of Release Source  Latitude 32.8958244	Contact ema	il Landon(	@adventure-ener	gy.com		Incident # (assig	ned by OCD)	NAB1920054958
Latitude 32.8958244  Longitude -104.0261078  (NAD 83 in decimal degrees to 5 decimal places)  Site Name Lonesome Dove 25 Fed 1  Date Release Discovered 6/18/19  Longitude -104.0261078  Site Type Production Well  API# 30-015-31698  Unit Letter Section Township Range County  G 25 19S 29E Eddy  Surface Owner: XX State Federal Tribal Private (Name: Richard Gatewood)  *State is the surface owner  *State is the surface owner  *AB Nature and Volume of Release  Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)  Crude Oil Volume Released (bbls) 197 Volume Recovered (bbls) 0  Produced Water Volume Released (bbls) 402 Volume Recovered (bbls) 120  Is the concentration of dissolved chloride in the produced water >10,000 mg/1?  Condensate Volume Released (bbls) Volume Recovered (bbls)  Natural Gas Volume Released (mcf) Volume Recovered (provide units)  Cause of Release	Contact mailing address 500 West Wall St., Ste. 500, Midland							
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Date Release Discovered 6/18/19   API# 30-015-31698	Zongituut ko ttomoko to							
Unit Letter   Section   Township   Range   County   G   25   19S   29E   Eddy  Surface Owner: XX State   Federal   Tribal   Private (Name: Richard Gatewood)  *State is the surface owner   Nature and Volume of Release    Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)    Crude Oil   Volume Released (bbls) 197   Volume Recovered (bbls) 0   Produced Water   Volume Released (bbls) 402   Volume Recovered (bbls) 120    Is the concentration of dissolved chloride in the produced water >10,000 mg/l?   Condensate   Volume Released (bbls)   Volume Recovered (bbls)     Natural Gas   Volume Released (Mcf)   Volume Recovered (Mcf)     Other (describe)   Volume/Weight Released (provide units)   Volume/Weight Recovered (provide units)     Cause of Release	Site Name Lonesome Dove 25 Fed 1				Site Type Production Well			
Surface Owner: XX State Federal Tribal Private (Name: Richard Gatewood)  *State is the surface owner  **State is the surface owner  **AB Nature and Volume of Release  Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)  **Crude Oil Volume Released (bbls) 197 Volume Recovered (bbls) 0  **Produced Water Volume Released (bbls) 402 Volume Recovered (bbls) 120  Is the concentration of dissolved chloride in the produced water >10,000 mg/l?  Condensate Volume Released (bbls) Volume Recovered (bbls)  Natural Gas Volume Released (Mcf) Volume Recovered (Mcf)  Other (describe) Volume/Weight Released (provide units) Volume/Weight Recovered (provide units)	Date Release Discovered 6/18/19				API# 30-015-31698			
Surface Owner: XX State  Tribal  Private (Name: Richard Gatewood)  *State is the surface owner  *State is the surface owner  *Nature and Volume of Release  Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)  Crude Oil Volume Released (bbls) 197 Volume Recovered (bbls) 0  Produced Water Volume Released (bbls) 402 Volume Recovered (bbls) 120  Is the concentration of dissolved chloride in the produced water >10,000 mg/l?  Condensate Volume Released (bbls) Volume Recovered (bbls)  Natural Gas Volume Released (Mcf) Volume Recovered (provide units)  Cause of Release	Unit Letter	Section	Township	Range		County		
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☑ Crude Oil       Volume Released (bbls) 197       Volume Recovered (bbls) 0         ☑ Produced Water       Volume Released (bbls) 402       Volume Recovered (bbls) 120         ☐ Is the concentration of dissolved chloride in the produced water >10,000 mg/l?       Yes No         ☐ Condensate       Volume Released (bbls)       Volume Recovered (bbls)         ☐ Natural Gas       Volume Released (Mcf)       Volume Recovered (Mcf)         ☐ Other (describe)       Volume/Weight Released (provide units)       Volume/Weight Recovered (provide units)	*State is the surface owner  AB  Nature and Volume of Release							
Is the concentration of dissolved chloride in the produced water >10,000 mg/l?  Condensate Volume Released (bbls) Volume Recovered (bbls)  Natural Gas Volume Released (Mcf) Volume Recovered (Mcf)  Other (describe) Volume/Weight Released (provide units) Volume/Weight Recovered (provide units)	Material(s) Released (Select all that apply and attach calculations  Crude Oil Volume Released (bbls) 197							
produced water >10,000 mg/l?  Condensate Volume Released (bbls) Volume Recovered (bbls)  Natural Gas Volume Released (Mcf) Volume Recovered (Mcf)  Other (describe) Volume/Weight Released (provide units) Volume/Weight Recovered (provide units)  Cause of Release	☐ Produced Water Volume Released (bbls) 402			Vol	ume Recove	red (bbls) 120		
□ Natural Gas       Volume Released (Mcf)       Volume Recovered (Mcf)         □ Other (describe)       Volume/Weight Released (provide units)       Volume/Weight Recovered (provide units)         Cause of Release       Cause of Release				the 🔀	Yes No			
Other (describe) Volume/Weight Released (provide units) Volume/Weight Recovered (provide units)  Cause of Release				Vol	ume Recove	red (bbls)		
Cause of Release	Natural Gas Volume Released (Mcf)			Vol	ume Recover	red (Mcf)		
	Other (describe) Volume/Weight Released (provide units)			Vol	ume/Weight	Recovered (provide units)		

Form C-141 Page 2

## State of New Mexico Oil Conservation Division

Incident ID	NAB1920054958
District RP	2RP-5541
Facility ID	
Application ID	pAB1920054599

Was this a major release as defined by 19.15.29.7(A) NMAC?	This spill is greater than 25 bbls	hom? When and by what means (phone, email, etc)?			
	iven 6/18/19 to OCD District II and BLM				
Timilediate notice was gi	YOU OF 10/15 to OCD DISTRICT II AND DEAT.	Tha Chair by Landon Goodgion.			
	Initial I	Response			
The responsible	e party must undertake the following actions immedia	tely unless they could create a safety hazard that would result in injury			
<ul> <li>☑ The source of the release has been stopped.</li> <li>☑ The impacted area has been secured to protect human health and the environment.</li> <li>☑ Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.</li> <li>☑ All free liquids and recoverable materials have been removed and managed appropriately.</li> <li>If all the actions described above have not been undertaken, explain why:</li> </ul>					
has begun, please attach a	a narrative of actions to date. If remedial	remediation immediately after discovery of a release. If remediation efforts have been successfully completed or if the release occurred please attach all information needed for closure evaluation.			
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.					
Printed Name: Landon G	Goodgion	Title: Operations			
Signature: and	Nordice -	Date: 6-28-19			
email: landon@adven	ture-energy.com	Telephone: 432.813.1668			
OCD Only  Received by: Amalia E	Bustamante	Date:7/19/2019			