

Incident ID	NRM2008631179
District RP	
Facility ID	
Application ID	

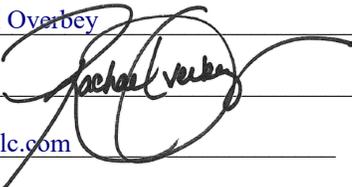
Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: *Each of the following items must be included in the closure report.*

- A scaled site and sampling diagram as described in 19.15.29.11 NMAC N/A - Fully Contained
- Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
- Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling) N/A - Fully Contained
- Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Rachael Overbey Title: Director, Operations Planning and Regulatory
 Signature:  Date: 4/23/2020
 email: roverbey@fmellc.com Telephone: 303-570-4057

OCD Only

Received by: _____ Date: _____

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: _____ Date: _____

Printed Name: _____ Title: _____



April 23, 2020

RE: Release Closure Report for Record - Incident Number NRM2008631179

Franklin Mountain Energy, LLC (FME) had a spill, within containment, on our PROXY WCA STATE COM 1H (30-025-43922) location on 3/12/2020. A C-141 was filed and FME was issued incident number NRM2008631179.

The spill was completely contained and cleaned up the same day. There were no leaks in the containment and there was no impact to the surface of the location. FME visually inspected the area (photos attached).

NMOCD Compliance Officer, Kerry Fortner, also visually inspected the area on 4/23/2020.

Please consider the site cleaned/restored and close the reported incident.

Please feel free to contact me directly with any questions or concerns at 303-570-4057.

Thank you!

Rachael Overbey

Director - Operations Planning & Regulatory

Franklin Mountain Energy LLC

2401 E 2nd Avenue, Suite 300

Denver, CO 80206

Main: 720.414.7868

Mobile: 303.570.4057

roverbey@fmellc.com



Date: 3/12/2020 ~6:00 PM MDT
Location: Proxy WCA State Com No. 1H
Incident: Spill Inside Containment – Water (Est 150 bbl)

Description:

At 6:25 PM on 3/12/20, oil hauler Anthony Trantham (phone number 505-205-6276) with Sunoco notified Franklin Mountain Energy employee, Mark Hinaman, via text message of an observed and active water leak on the equalization and disposal line between water tanks 1 and 2. Trantham sent the below photo. Hinaman immediately forwarded the photo, Trantham’s phone number, and notification of the leak to contract lease operator, Willie Dean. Dean contracted Trantham directly and requested Trantham safely close all four ball valves from each of the water tanks to the equalization and disposal line. Dean also requested he turn off the SWD pump. Hinaman followed up with Trantham after ball valves were closed and confirmed major flow had ceased. Based on dimensions of containment, tanks, and estimated height of water, it’s estimated ~150 bbl of produced water was released into secondary containment. There was no impact to surface or groundwater, spill was fully contained within secondary containment.

Root Cause:

Design flaw in process piping. Piping not internally coated and consequently corroded when exposed to corrosive liquids (produced water).

Remediation:

Line isolated from additional produced water until contract pumper can access location. Contract pumper to remediate hole with hose clamp for short term solution (<7 days). Long term solution will be to replace process piping with internally coated pipe to prevent additional leaks.















