State of New Mexico
Oil Conservation Division

Incident ID	NRM1935240293
District RP	
Facility ID	
Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: ***Each of the following items must be included in the closure report.***

☒ A scaled site and sampling diagram as described in 19.15.29.11 NMAC

☒ Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)

☒ Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)

☒ Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Melodie Sanjari Title: Environmental Professional

Signature: Melodie Sanjari Date: 5/11/2020

email: msanjari@marathonoil.com Telephone: 575-988-0561

OCD Only

Received by: _____ Date: _____

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: _____ Date: _____

Printed Name: _____ Title: _____

May 8, 2020 Vertex Project #: 19E-00614-015

Spill Closure Report: Frizzle Fry 15 WXY Federal Com #007H
Unit D, Section 15, Township 22 South, Range 32 East
County: Lea
API: 30-025-45892
Tracking Number: NRM1935240293

Prepared For: Marathon Oil Permian, LLC
4111 South Tidwell Road
Carlsbad, New Mexico 88220

New Mexico Oil Conservation Division – District 1 – Hobbs
1625 North French Drive
Hobbs, New Mexico 88240

Marathon Oil Permian, LLC (Marathon) retained Vertex Resource Services Inc. (Vertex) to conduct a spill assessment and remediation for a brine water release that occurred on October 15, 2019, at Frizzle Fry 15 WXY Federal Com #007H, API 30-025-45892 (hereafter referred to as "Frizzle Fry"). Marathon provided notification of the spill to New Mexico Oil Conservation Division (NM OCD) District 1 on October 29, 2019, via an initial C-141 Release Notification (Attachment 1). The Bureau of Land Management (BLM), who owns the property, was also notified at that time. The NM OCD tracking number assigned to this incident is NRM1935240293.

This letter provides a description of the spill assessment and remediation activities, and demonstrates that closure criteria established in 19.15.29.12 *New Mexico Administrative Code* (NMAC; New Mexico Oil Conservation Division, 2018) have been met and all applicable regulations are being followed. This document is intended to serve as a final report to obtain approval from NM OCD for closure of the release.

Incident Description

On October 15, 2019, a release occurred at Marathon's Frizzle Fry site when a shale shaker (#3) inadvertently turned off, allowing brine water to overfill the dryer shaker open-top containment. This incident resulted in the release of approximately 11.58 barrels (bbls) of brine water onto the engineered wellpad. A vac truck was already available on-site and immediately recovered fluids; approximately 10 bbls of brine water were recovered. The spill was contained on-site. No brine water was released into undisturbed areas or waterways.

Site Characterization

The release at Frizzle Fry occurred on federally-owned land, N 32.39820387, W 103.6683698, approximately 30 miles east of Carlsbad, New Mexico. The legal description for the site is Unit D, Section 15, Township 22 South, Range 32 East, Lea County, New Mexico. This location is within the Permian Basin in southeast New Mexico and has historically been used for oil and gas exploration and production, and rangeland. An aerial photograph and site schematic are included in Attachment 2.

Frizzle Fry is typical of oil and gas exploration and production sites in the western portion of the Permian Basin, and is currently used for oil and gas production, and storage. The following sections specifically describe the release area on the central portion of the wellpad where the wellheads are located.

The surrounding landscape is associated with sandy plains typical of elevations of 3,000 to 3,900 feet above sea level; and the climate is semi-arid, with average annual precipitation ranging between 10 and 12 inches. Historically, the plant community was dominated by grasses, which stabilized the potentially erosive sandy soils; however, more recent conditions, resulting from fire suppression and extensive grazing, show increased woody plant abundance. The dominant grass species are dropseeds, threeawns and bluestems, and the dominant shrub species are shinnery oak and soapweed yucca. Bare areas are only occasionally present throughout the terrain (United States Department of Agriculture, Natural Resources Conservation Service, 2019). Limited to no vegetation is allowed to grow on the compacted wellpad.

The Geological Map of New Mexico indicates the surface geology at Frizzle Fry is comprised of a mix of Qp and Qep – piedmont alluvial and eolian deposits, that include eolian sands interlayed with piedmont-slope deposits (New Mexico Bureau of Geology and Mineral Resources, 2019). The Natural Resources Conservation Service (NRCS) *Web Soil Survey* characterizes the soil at the site as Pyote loamy fine sand, characterized by loamy fine sand over deep fine sandy loam. It tends to be well-drained with negligible runoff and low available moisture levels in the soil profile (United States Department of Agriculture, Natural Resources Conservation Service, 2019). There is low potential for karst geology to be present near Frizzle Fry (United States Department of the Interior, Bureau of Land Management, 2019).

There is no surface water located on-site. The nearest significant watercourse, as defined in Subsection P of 19.15.17.7 NMAC, is located approximately a half mile southeast of the site (United States Fish and Wildlife Service, 2019). There are no continuously flowing watercourses, lakebeds, sinkholes, playa lakes, or other critical water or community features as outlined in Paragraph (4) of Subsection C of 19.15.29.12 NMAC.

The nearest active wells to the site include a *United States Geologic Survey* (USGS)-identified well from 1996, located approximately 1.3 miles southeast of the site, and a New Mexico Office of the State Engineer (NM OSE) well, located approximately 1.4 miles southeast of the site(New Mexico Office of the State Engineer, New Mexico Water Rights Reporting System, 2019). Depth to groundwater at the USGS well is 435 feet below ground surface (bgs; United States Department of the Interior, United States Geological Survey, 2019) and depth to groundwater at the NM OSE well is 360 feet bgs (New Mexico Office of the State Engineer, New Mexico Water Rights Reporting System, 2019). Documentation pertaining to site characterization and depth to groundwater determination is included in Attachment 3.

Closure Criteria Determination

Using site characterization information, a closure criteria determination worksheet (Attachment 3) was completed to determine if the release was subject to any of the special case scenarios outlined in Paragraph (4) of Subsection C of 19.15.29.12 NMAC.

Based on data included in the closure criteria determination worksheet, the release at Frizzle Fry is not subject to the requirements of Paragraph (4) of Subsection C of 19.15.29.12 NMAC and the closure criteria for the site are determined to be associated with the following constituent concentration limits.

Table 1. Closure Criteria for Soils Impacted by a Release		
Depth to Groundwater	**Constituent**	**Limit**
>100 feet	Chloride	20,000 mg/kg
	TPH[1] (GRO + DRO + MRO)	2,500 mg/kg
	GRO + DRO	1,000 mg/kg
	BTEX[2]	50 mg/kg
	Benzene	10 mg/kg

[1]Total petroleum hydrocarbons (TPH) = gasoline range organics (GRO) + diesel range organics (DRO) + motor oil range organics (MRO)
[2]Benzene, toluene, ethylbenzene and xylenes (BTEX)

Remedial Actions

On December 4, 2019, Vertex provided 48-hour notification of confirmation sampling to NM OCD, as required by Subparagraph (a) of Paragraph (1) of Subsection D 19.15.29.12 NMAC (Attachment 4). Due to drilling activities, the initial spill inspection, remediation activities and confirmatory sampling were completed in single site visit on December 6, 2019. Remediation efforts were guided on-site by soil field screening to determine the horizontal and vertical extents of the excavation area. The Daily Field Report (DFR) associated with this visit is included in Attachment 5.

A total of 10 five-point composite confirmatory samples were collected from the base and side walls of two separate excavations, at depths ranging between ground surface and 2 feet bgs. Each composite sample was representative of no more than 200 square feet per the alternate sampling method outlined in Subparagraph (c) of Paragraph (1) of Subsection D 19.15.29.12 NMAC, which does not require prior NM OCD approval. The composite samples were placed into laboratory-provided containers, preserved on ice, and submitted to a National Environmental Laboratory Accreditation Program (NELAP)-approved laboratory for chemical analysis.

Laboratory analyses included Method 300.0 for chlorides, Method 8021B for volatile organics, including BTEX, and EPA Method 8015 for TPH, including MRO, DRO and GRO. Confirmatory sample analytical data are summarized in Attachment 6. Laboratory data reports and chain of custody forms are included in Attachment 7.

Laboratory data reports showed that two of the 10 confirmatory samples exceeded NM OCD closure criteria. On January 7, 2020, Vertex returned to Frizzle Fry to continue remediation efforts and re-collect confirmatory samples from the two locations (WS 19-01 and WS19-05). The re-collected composite confirmatory samples were submitted to the laboratory and analyzed per the protocol previously outlined. Confirmatory sample analytical data for these re-collected samples are summarized in Attachment 6. Laboratory data reports and chain of custody forms are included in Attachment 7.

A GeoExplorer 7000 Series Trimble global positioning system (GPS) unit was used to map the approximate center of each of the five-point composite samples. The confirmatory sample locations are presented on Figure 1 (Attachment 2). Relevant equipment and prominent features/reference points at the site are mapped as well.

Closure Request Denial and Additional Activities

In January 2020, Marathon requested closure for the release at Frizzle Fry based on the remediation fieldwork completed and the confirmatory sampling lab data, which met NM OCD closure criteria for on-pad releases in areas where depth to groundwater is greater than 100 feet bgs. The closure request was subsequently denied by NM OCD in March 2020 due to incomplete horizontal delineation per the NM OCD's interpretation of 19.15.29.11 NMAC. Vertex was tasked with conducting additional fieldwork in order to complete the horizontal delineation for chlorides to 600mg/Kg, or background level, whichever is higher.

On April 7, 2020, Vertex was onsite at Frizzle Fry to collect and field screen soil samples to find the horizontal edges of the release. Four soil samples were collected at locations believed to be the furthest extents of the original release (Attachment 2). Field screening conducted on these samples using an electroconductivity meter showed that chlorides present in the soil fell below the 600 mg/Kg level used to determine "clean" soil (Attachment 5). The delineation samples were placed into laboratory-provided containers, preserved on ice and submitted to a NELAP-approved laboratory for chemical analysis.

Laboratory analyses included Method 300.0 for chlorides, Method 8021B for volatile organics, including BTEX, and EPA Method 8015 for TPH, including MRO, DRO and GRO. The additional delineation samples' laboratory data reports and chain of custody forms have been added to the original reports in Attachment 7.

Closure Request

Vertex recommends no additional remediation action to address the release at Frizzle Fry. Laboratory analyses of the final confirmatory samples showed constituent of concern concentration levels below NM OCD closure criteria for areas where depth to groundwater is greater than 100 feet bgs as shown in Table 1. There are no anticipated risks to human, ecological or hydrological receptors associated with the release site.

Based on the location of the release on an active wellpad, no restoration or reclamation per 19.15.29.13 NMAC regulations are required at this time.

Vertex requests that this incident (NRM1935240293) be closed as all closure requirements set forth in Subsection E of 19.15.29.12 NMAC have been met. Marathon certifies that all information in this report and the attachments is correct, and that they have complied with all applicable closure requirements and conditions specified in Division rules and directives to meet NM OCD requirements to obtain closure on the October 15, 2019, release at Frizzle Fry 15 WXY Federal Com #007H.

Should you have any questions or concerns, please do not hesitate to contact me at 505.506.0040 or ngordon@vertex.ca.

Sincerely,

Natalie Gordon
PROJECT MANAGER
vertex.ca

Attachments

References

New Mexico Bureau of Geology and Mineral Resources. (2019). *Interactive Geologic Map.* Retrieved from http://geoinfo.nmt.edu.

New Mexico Office of the State Engineer, New Mexico Water Rights Reporting System. (2019). *Water Column/Average Depth to Water Report.* Retrieved from http://nmwrrs.ose.state.nm.us/nmwrrs/waterColumn.html.

New Mexico Oil Conservation Division. (2018). *New Mexico Administrative Code – Natural Resources and Wildlife Oil and Gas Releases*. Santa Fe, New Mexico.

United States Department of Agriculture, Natural Resources Conservation Service. (2019). *Web Soil Survey*. Retrieved from https://websoilsurvey.nrcs.usda.gov/app/WebSoilSurvey.aspx.

United States Department of the Interior, Bureau of Land Management. (2019). *New Mexico Cave/Karsts*. Retrieved from https://www.blm.gov/programs/recreation/recreation-programs/caves/new-mexico.

United States Department of the Interior, United States Geological Survey. (2019). *Groundwater for New Mexico: Water Levels*. Retrieved from https://nwis.waterdata.usgs.gov/nm/nwis/gwlevels?.

Limitations

This report has been prepared for the sole benefit of Marathon Oil Permian, LLC (Marathon). This document may not be used by any other person or entity, with the exception of the New Mexico Oil Conservation Division, without the express written consent of Vertex Resource Services Inc. (Vertex) and Marathon. Any use of this report by a third party, or any reliance on decisions made based on it, or damages suffered as a result of the use of this report are the sole responsibility of the user.

The information and conclusions contained in this report are based upon work undertaken by trained professional and technical staff in accordance with generally accepted scientific practices current at the time the work was performed. The conclusions and recommendations presented represent the best judgement of Vertex based on the data collected during the assessment. Due to the nature of the assessment and the data available, Vertex cannot warrant against undiscovered environmental liabilities. Conclusions and recommendations presented in this report should not be considered legal advice.

ATTACHMENT 1

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party Marathon Oil Permian LLC	OGRID 372098
Contact Name Isaac Castro	Contact Telephone 575-988-0561
Contact email icastro@marathonoil.com	Incident # *(assigned by OCD)*
Contact mailing address 4111 S. Tidwell Rd., Carlsbad, NM 8220	

Location of Release Source

Latitude 32.39820387 Longitude -103.6683698
(NAD 83 in decimal degrees to 5 decimal places)

Site Name FRIZZLE FRY 15 WXY FEDERAL COM #007H	Site Type Oil and gas drilling facility
Date Release Discovered 10/15/19	API# *(if applicable)* 30-025-45892

Unit Letter	Section	Township	Range	County
D	15	22S	32E	Lea

Surface Owner: ☐ State ☒ Federal ☐ Tribal ☐ Private (*Name:* _____)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

☐ Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
☐ Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	☐ Yes ☐ No
☐ Condensate	Volume Released (bbls)	Volume Recovered (bbls)
☐ Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
☒ Other (describe) Brine Water	Volume/Weight Released (provide units) 11.58 bbls	Volume/Weight Recovered (provide units) 10 bbls

Cause of Release

Drilling reported a spill due the #3 shale shaker inadvertently turning off, allowing the brine water to overfill the dryer shaker open top containment. An estimated 11.58 bbls spilled onto the engineered pad. A vac truck was already on site and immediately recovered fluids. Approximately 10 bbls of brine water was recovered. All spillage is contained on location.

State of New Mexico
Oil Conservation Division

Incident ID	
District RP	
Facility ID	
Application ID	

Was this a major release as defined by 19.15.29.7(A) NMAC? ☐ Yes ☒ No	If YES, for what reason(s) does the responsible party consider this a major release?
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

☒ The source of the release has been stopped.
☒ The impacted area has been secured to protect human health and the environment.
☒ Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.
☒ All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Isaac Castro Title: Environmental Professional

Signature: Isaac Castro Date: 10/29/19

email: icastro@marathonoil.com Telephone: 575-988-0561

OCD Only

Received by: Date:

Natalie Gordon

From: Hamlet, Robert, EMNRD <Robert.Hamlet@state.nm.us>
Sent: Monday, December 30, 2019 11:28 AM
To: Sanjari, Melodie (MRO)
Cc: Natalie Gordon; icastro@marathonoil.com; Bratcher, Mike, EMNRD; Venegas, Victoria, EMNRD; Eads, Cristina, EMNRD
Subject: RE: Extension Request (NRM1935240293)

RE: (NRM1935240293)

Melodie,

Your request for an extension to February 11th, 2020 is approved.

Thank you,

Robert J Hamlet
State of New Mexico
Energy, Minerals, and Natural Resources
Oil Conservation Division
811 S. First St., Artesia NM 88210
(575) 748-1283
Robert.Hamlet@state.nm.us

From: Sanjari, Melodie (MRO) <msanjari@marathonoil.com>
Sent: Monday, December 30, 2019 8:34 AM
To: EMNRD-OCD-District1spills <EMNRD-OCD-District1spills@state.nm.us>; blm_nm_cfo_spill@blm.gov
Cc: Natalie Gordon <ngordon@vertex.ca>; Castro, Isaac (MRO) <icastro@marathonoil.com>
Subject: [EXT] Extension Request

Good Morning,

I would like to request a 30 day extension for the release associated with the FRIZZLE FRY 15 WXY FEDERAL COM #007H that occurred on 10/15/2019 (NRM1935240293), changing the due date to 2/11/2020. The earth work has been completed, but the holiday season slowed down the laboratory and report writing turnaround time.

Thank you in advance for your time

Melodie Sanjari
Environmental Professional
Marathon Oil Company – Permian Asset
4111 S. Tidwell Road
Carlsbad, NM 88220

State of New Mexico
Oil Conservation Division

Incident ID	NRM1935240293
District RP	
Facility ID	
Application ID	

Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	360 (ft bgs)
Did this release impact groundwater or surface water?	☐ Yes ☒ No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	☐ Yes ☒ No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	☐ Yes ☒ No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	☐ Yes ☒ No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	☐ Yes ☒ No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	☐ Yes ☒ No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	☐ Yes ☒ No
Are the lateral extents of the release within 300 feet of a wetland?	☐ Yes ☒ No
Are the lateral extents of the release overlying a subsurface mine?	☐ Yes ☒ No
Are the lateral extents of the release overlying an unstable area such as karst geology?	☐ Yes ☒ No
Are the lateral extents of the release within a 100-year floodplain?	☐ Yes ☒ No
Did the release impact areas **not** on an exploration, development, production, or storage site?	☐ Yes ☒ No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

Characterization Report Checklist: ***Each of the following items must be included in the report.***

- ☒ Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
- ☒ Field data
- ☒ Data table of soil contaminant concentration data
- ☒ Depth to water determination
- ☒ Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release
- ☒ Boring or excavation logs
- ☒ Photographs including date and GIS information
- ☒ Topographic/Aerial maps
- ☒ Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

Incident ID	NRM1935240293
District RP	
Facility ID	
Application ID	

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Melodie Sanjari Title: Environmental Professional

Signature: Melodie Sanjari Date: 5/11/2020

email: msanjari@marathonoil.com . Telephone: 575-988-0561 .

OCD Only

Received by: _____ Date: _____

State of New Mexico
Oil Conservation Division

Incident ID	NRM1935240293
District RP	
Facility ID	
Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: ***Each of the following items must be included in the closure report.***

☒ A scaled site and sampling diagram as described in 19.15.29.11 NMAC

☒ Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)

☒ Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)

☒ Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Melodie Sanjari Title: Environmental Professional

Signature: Melodie Sanjari Date: 5/11/2020

email: msanjari@marathonoil.com Telephone: 575-988-0561

OCD Only

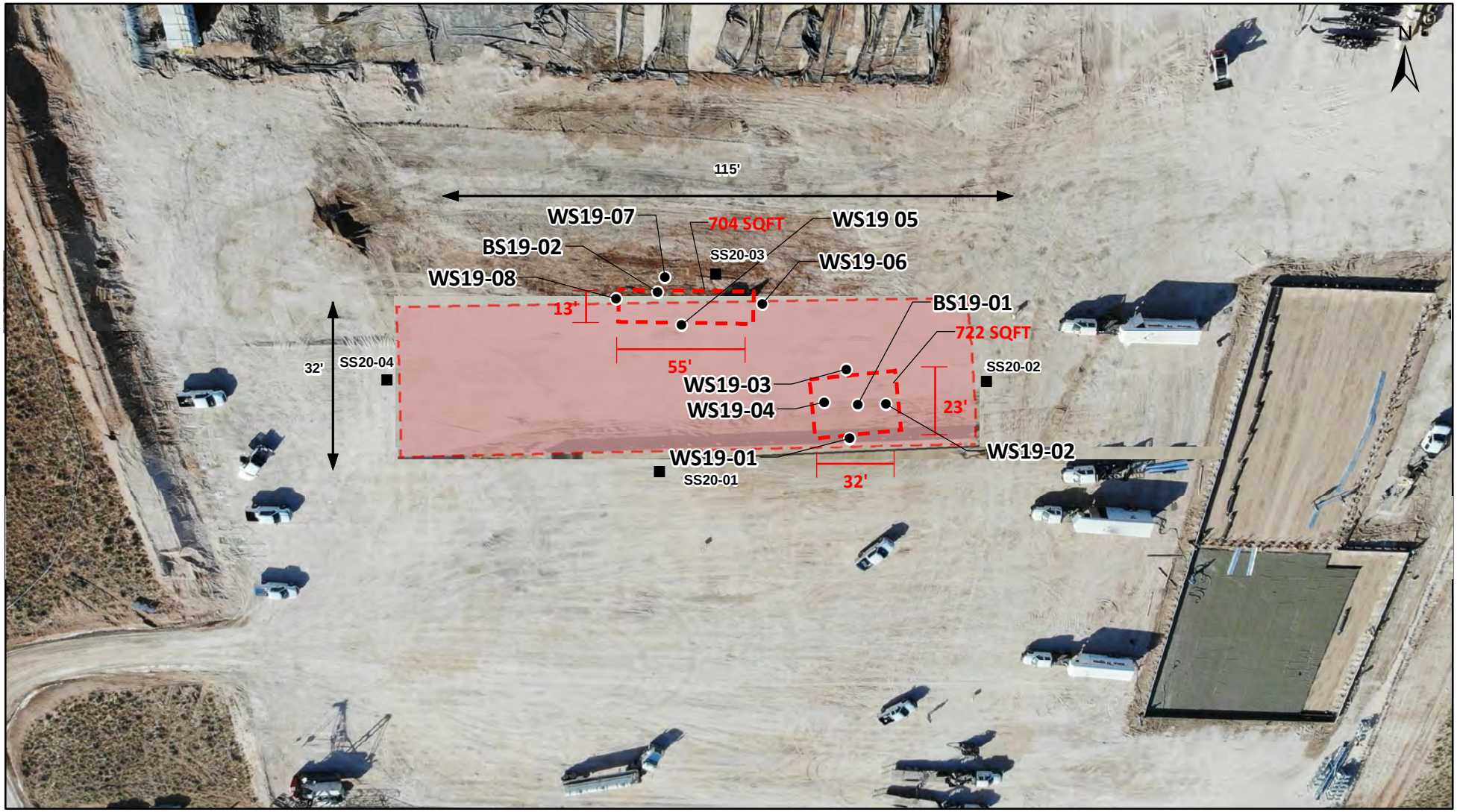
Received by: _____ Date: _____

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: _____ Date: _____

Printed Name: _____ Title: _____

ATTACHMENT 2



LEGEND

- CONFIRMATORY SAMPLE
- DELINEATION SURFACE SAMPLE
- SPILL AREA
- HORIZONTAL EXTENTS

WS WALL SAMPLE
BS BASE SAMPLE
SS SURFACE SAMPLE

0 25 50 100 ft

SCALE 1:700

Notes: Aerial Image from Vertex Drone Imagery 2019

Marathon Oil

Site Schematic and Confirmatory Sampling Locations
Frizzle Fry 15 Fed Com

VERTEX

DRAWN:	NM
APPROVED:	DH
DATE:	NOV 18/19

FIGURE: 1

VERSATILITY. EXPERTISE.

ATTACHMENT 3

Table 1. Closure Criteria Determination			
Site Name: Frizzle Fry 15 WXY Fed Com 7H			
Spill Coordinates:		X: 32.39820387	Y: -103.6683698
Site Specific Conditions		Value	Unit
1	Depth to Groundwater	**360.00**	feet
2	Within 300 feet of any continuously flowing watercourse or any other significant watercourse	2,165	feet
3	Within 200 feet of any lakebed, sinkhole or playa lake (measured from the ordinary high-water mark)	17,698	feet
4	Within 300 feet from an occupied residence, school, hospital, institution or church	51,545	feet
5	i) Within 500 feet of a spring or a private, domestic fresh water well used by less than five households for domestic or stock watering purposes, **or**	5,010	feet
	ii) Within 1000 feet of any fresh water well or spring	77,374	feet
6	Within incorporated municipal boundaries or within a defined municipal fresh water field covered under a municipal ordinance adopted pursuant to Section 3-27-3 NMSA 1978 as amended, unless the municipality specifically approves	No	(Y/N)
7	Within 300 feet of a wetland	1,710	feet
8	Within the area overlying a subsurface mine	No	(Y/N)
9	Within an unstable area (Karst Map)	Low	Critical High Medium Low
10	Within a 100-year Floodplain	Undetermined	year
NMAC 19.15.29.12 E (Table 1) Closure Criteria			<50' 51-100' >100'

Column1
Critical
High
Medium
Low

Column1
Yes
No

<50'
51-100'
>100'

State of New Mexico
Oil Conservation Division

Incident ID	NRM1935240293
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Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: ***Each of the following items must be included in the closure report.***

☒ A scaled site and sampling diagram as described in 19.15.29.11 NMAC

☒ Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)

☒ Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)

☒ Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Melodie Sanjari Title: Environmental Professional

Signature: Melodie Sanjari Date: 5/11/2020

email: msanjari@marathonoil.com Telephone: 575-988-0561

OCD Only

Received by: _____ Date: _____

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: _____ Date: _____

Printed Name: _____ Title: _____

New Mexico Office of the State Engineer
Water Column/Average Depth to Water

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)

(R=POD has been replaced, O=orphaned, C=the file is closed)

(quarters are 1=NW 2=NE 3=SW 4=SE)
(quarters are smallest to largest) (NAD83 UTM in meters) (In feet)

POD Number	POD Sub-basin	County	Q 64	Q 16	Q 4	Sec	Tws	Rng	X	Y	Distance	Depth Well	Depth Water	Water Column
C 03717 POD1	C	LE	4	4	1	09	22S	32E	624094	3586365	1527	650		
C 02096	CUB	ED		2	3	14	22S	32E	627204	3584464*	2158	435	360	75
C 02821	C	LE	2	2	3	14	22S	32E	627303	3584563*	2211	540	340	200
CP 01701 POD1	CP	LE		1	3	35	21S	32E	626652	3589283	4175	840	560	280

Average Depth to Water: **420 feet**

Minimum Depth: **340 feet**

Maximum Depth: **560 feet**

Record Count: 4

UTMNAD83 Radius Search (in meters):

Easting (X): 625237.77 **Northing (Y):** 3585354.4 **Radius:** 5000

***UTM location was derived from PLSS - see Help**

National Flood Hazard Layer FIRMette

FEMA

32°24'8.71"N

103°40'24.86"W

103°39'47.40"W

32°23'38.33"N

Feet

0 250 500 1,000 1,500 2,000

1:6,000

Legend

SEE FIS REPORT FOR DETAILED LEGEND AND INDEX MAP FOR FIRM PANEL LAYOUT

SPECIAL FLOOD HAZARD AREAS
- Without Base Flood Elevation (BFE) *Zone A, V, A99*
- With BFE or Depth *Zone AE, AO, AH, VE, AR*
- Regulatory Floodway

OTHER AREAS OF FLOOD HAZARD
- 0.2% Annual Chance Flood Hazard, Areas of 1% annual chance flood with average depth less than one foot or with drainage areas of less than one square mile *Zone X*
- Future Conditions 1% Annual Chance Flood Hazard *Zone X*
- Area with Reduced Flood Risk due to Levee. See Notes. *Zone X*
- Area with Flood Risk due to Levee *Zone D*

OTHER AREAS
- NO SCREEN Area of Minimal Flood Hazard *Zone X*
- Effective LOMRs
- Area of Undetermined Flood Hazard *Zone D*

GENERAL STRUCTURES
- Channel, Culvert, or Storm Sewer
- Levee, Dike, or Floodwall

OTHER FEATURES
- 20.2 Cross Sections with 1% Annual Chance
- 17.5 Water Surface Elevation
- Coastal Transect
- Base Flood Elevation Line (BFE)
- Limit of Study
- Jurisdiction Boundary
- Coastal Transect Baseline
- Profile Baseline
- Hydrographic Feature

MAP PANELS
- Digital Data Available
- No Digital Data Available
- Unmapped

N

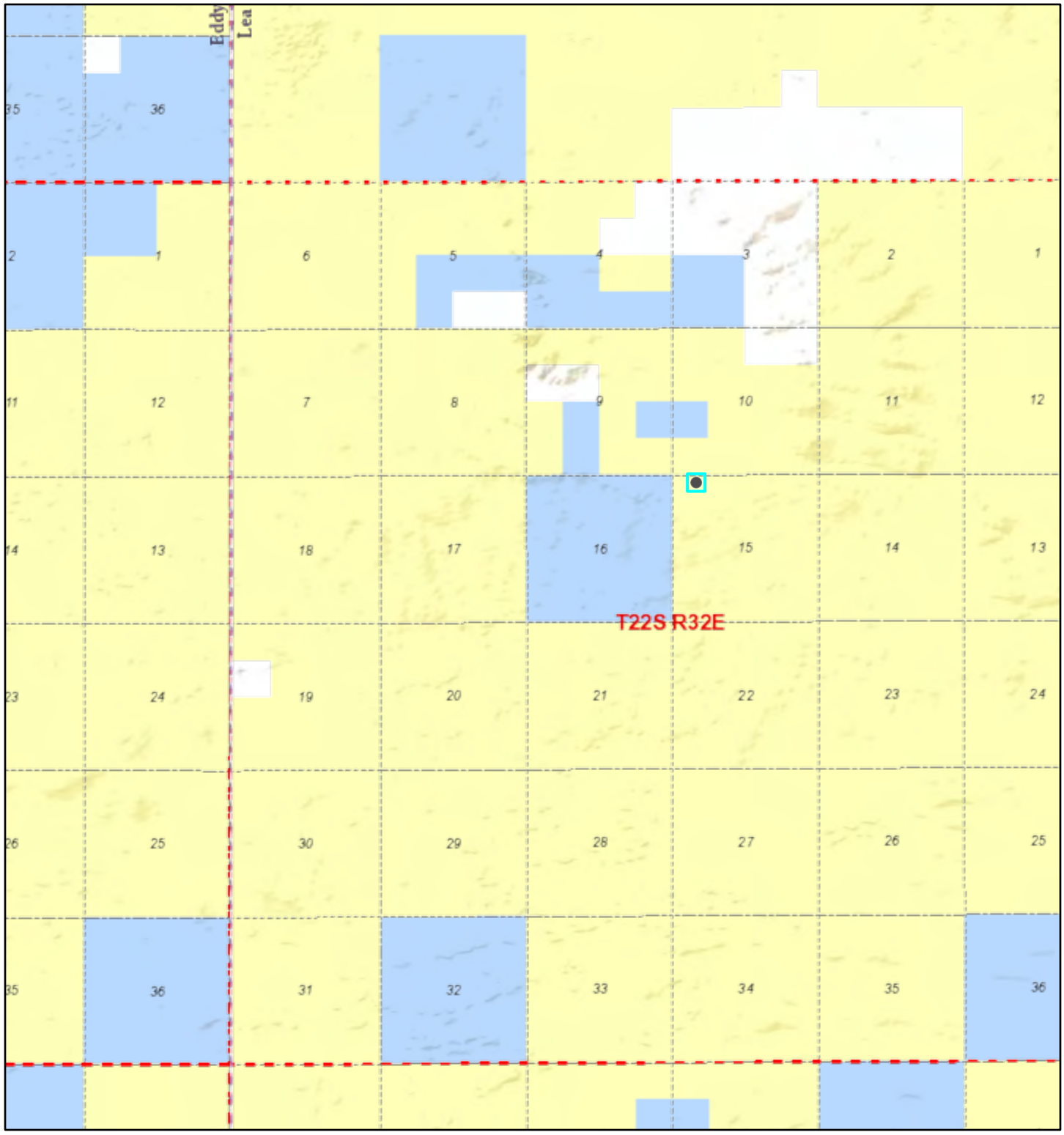
The pin displayed on the map is an approximate point selected by the user and does not represent an authoritative property location.

This map complies with FEMA's standards for the use of digital flood maps if it is not void as described below. The basemap shown complies with FEMA's basemap accuracy standards

The flood hazard information is derived directly from the authoritative NFHL web services provided by FEMA. This map was exported on 10/24/2019 at 10:21:18 AM and does not reflect changes or amendments subsequent to this date and time. The NFHL and effective information may change or become superseded by new data over time.

This map image is void if the one or more of the following map elements do not appear: basemap imagery, flood zone labels, legend, scale bar, map creation date, community identifiers, FIRM panel number, and FIRM effective date. Map images for unmapped and unmodernized areas cannot be used for regulatory purposes.

Active Mines Near Frizzle Fry Fed Com 15



10/24/2019, 9:22:41 AM

1:72,224

0 0.5 1 2 mi

0 0.75 1.5 3 km

U.S. Bureau of Land Management - New Mexico State Office, Sources: Esri, USGS, NOAA, Sources: Esri, Garmin, USGS, NPS

EMNRD MMD GIS Coordinator

NM Energy, Minerals and Natural Resources Department (http://nm-emnrd.maps.arcgis.com/apps/webappviewer/index.html?id=1b5e577974664d689b47790897ca2795)

New Mexico Office of the State Engineer

Active & Inactive Points of Diversion

(with Ownership Information)

(acre ft per annum)

(R=POD has been replaced and no longer serves this file, C=the file is closed)

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest)

(NAD83 UTM in meters)

WR File Nbr	Sub basin	Use	Diversion	Owner	County	POD Number	Well Tag	Code	Grant	Source	q q q 6416 4	Sec	Tws	Rng	X	Y	Distance
C 03717	C	STK	3	SLASH 46 RANCH	LE	C 03717 POD1				Shallow	4 4 1	09	22S	32E	624093	3586365	1527
C 03771	C	STK	0	SLASH 46 INC	LE	C 03771 POD1					4 3 3	09	22S	32E	623603	3586306	1891
C 02096	CUB	STK	5.8	BUREAU OF LAND MANAGEMENT	ED	C 02096					2 3	14	22S	32E	627204	3584464*	2158
C 02821	C	DOL	3	THE JIMMY MILLS 2005 GST TRUST	LE	C 02821				Shallow	2 2 3	14	22S	32E	627303	3584563*	2211
C 03724	C	STK	0	BUREAU OF LAND MANAGEMENT	LE	C 03724 POD1					2 1 1	09	22S	32E	623578	3586992	2331
CP 01701	CP	COM	50	JIMMY MILLS 2005 GST TRUST	LE	CP 01701 POD1	NA			Artesian	1 3	35	21S	32E	626652	3589283	4175
C 02302	C	PRO	0	POGO PRODUCING COMPANY	LE	C 02302					1 2 2	26	22S	32E	627938	3582161*	4181
C 04144	CUB	MON	0	GHD SERVICES INC.	LE	C 04144 POD6	NA				4 1 3	07	22S	32E	620402	3585844	4860
					LE	C 04144 POD7					2 3 3	07	22S	32E	620367	3585748	4886

Record Count: 9

UTMNAD83 Radius Search (in meters):

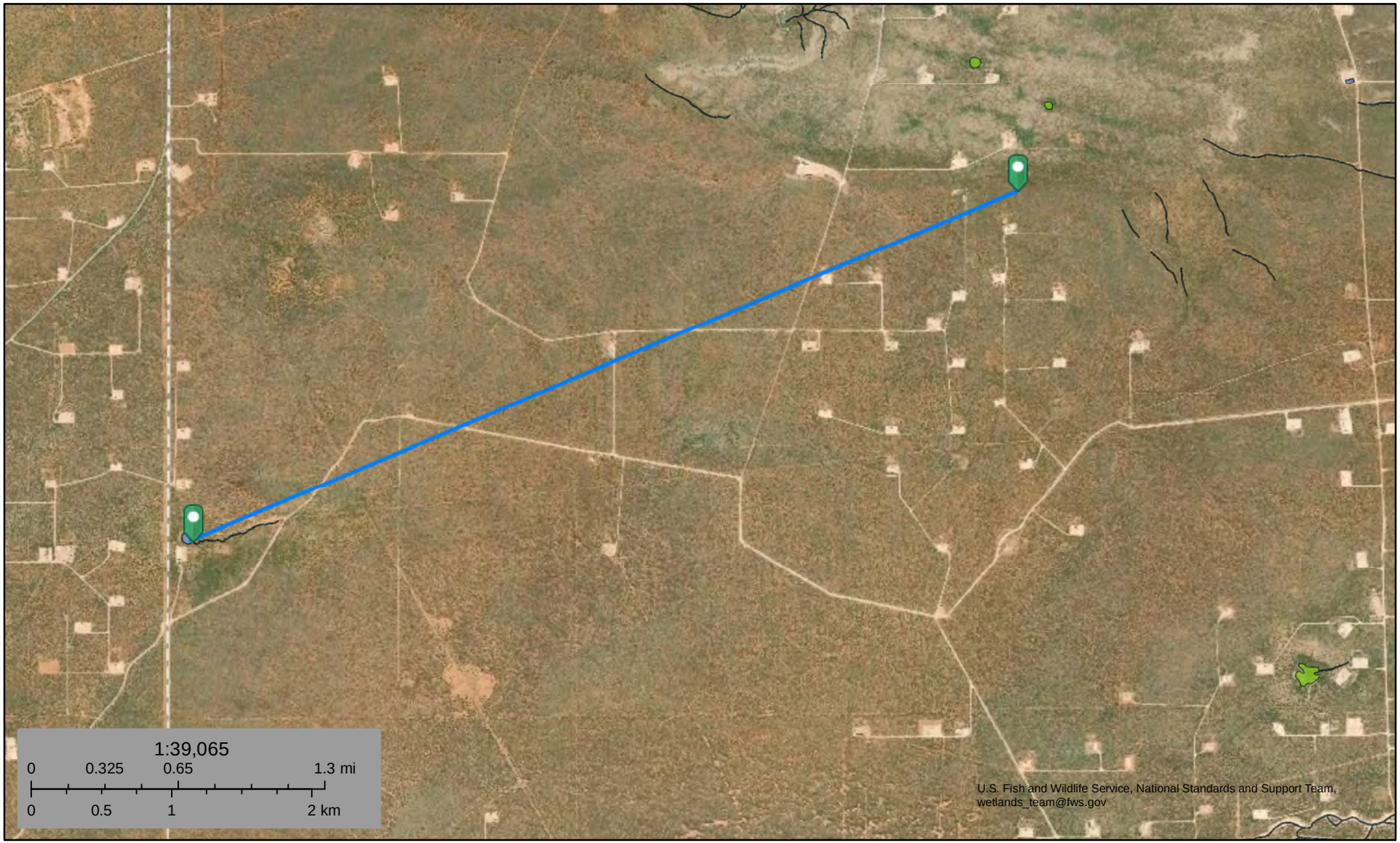
Easting (X): 625237.77 **Northing (Y):** 3585354.4 **Radius:** 5000

Sorted by: Distance

***UTM location was derived from PLSS - see Help**

U.S. Fish and Wildlife Service
National Wetlands Inventory

Frizzle Fry 15 WXY 7H - 17,698 ft to pond

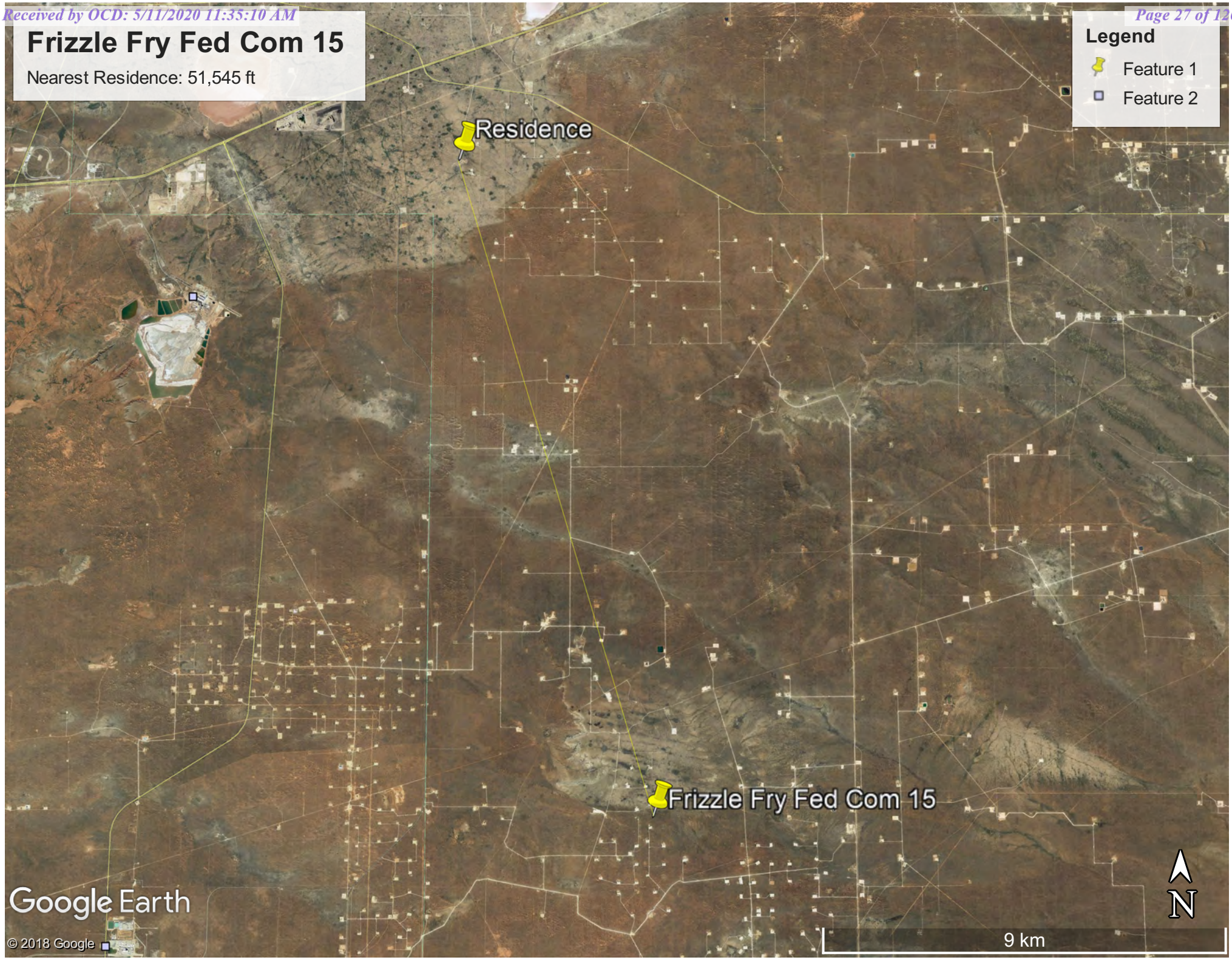


December 16, 2019

Wetlands

- Estuarine and Marine Deepwater
- Estuarine and Marine Wetland
- Freshwater Emergent Wetland
- Freshwater Forested/Shrub Wetland
- Freshwater Pond
- Lake
- Other
- Riverine

This map is for general reference only. The US Fish and Wildlife Service is not responsible for the accuracy or currentness of the base data shown on this map. All wetlands related data should be used in accordance with the layer metadata found on the Wetlands Mapper web site.


Frizzle Fry Fed Com 15
Nearest Residence: 51,545 ft
Legend
Feature 1
Feature 2
Residence
Frizzle Fry Fed Com 15
Google Earth
© 2018 Google
N
9 km

Soil Map—Lea County, New Mexico
(Frizzle Fry Fed Com 15)

Map Scale: 1:661 if printed on A landscape (11" x 8.5") sheet.

N

Meters
0 5 10 20 30

Feet
0 30 60 120 180

Map projection: Web Mercator Corner coordinates: WGS84 Edge tics: UTM Zone 13N WGS84

Soil Map—Lea County, New Mexico
(Frizzle Fry Fed Com 15)

MAP LEGEND

Area of Interest (AOI)
- Area of Interest (AOI)

Soils
- Soil Map Unit Polygons
- Soil Map Unit Lines
- Soil Map Unit Points

Special Point Features
- Blowout
- Borrow Pit
- Clay Spot
- Closed Depression
- Gravel Pit
- Gravelly Spot
- Landfill
- Lava Flow
- Marsh or swamp
- Mine or Quarry
- Miscellaneous Water
- Perennial Water
- Rock Outcrop
- Saline Spot
- Sandy Spot
- Severely Eroded Spot
- Sinkhole
- Slide or Slip
- Sodic Spot
- Spoil Area
- Stony Spot
- Very Stony Spot
- Wet Spot
- Other
- Special Line Features

Water Features
- Streams and Canals

Transportation
- Rails
- Interstate Highways
- US Routes
- Major Roads
- Local Roads

Background
- Aerial Photography

MAP INFORMATION

The soil surveys that comprise your AOI were mapped at 1:20,000.

Warning: Soil Map may not be valid at this scale.

Enlargement of maps beyond the scale of mapping can cause misunderstanding of the detail of mapping and accuracy of soil line placement. The maps do not show the small areas of contrasting soils that could have been shown at a more detailed scale.

Please rely on the bar scale on each map sheet for map measurements.

Source of Map: Natural Resources Conservation Service
Web Soil Survey URL:
Coordinate System: Web Mercator (EPSG:3857)

Maps from the Web Soil Survey are based on the Web Mercator projection, which preserves direction and shape but distorts distance and area. A projection that preserves area, such as the Albers equal-area conic projection, should be used if more accurate calculations of distance or area are required.

This product is generated from the USDA-NRCS certified data as of the version date(s) listed below.

Soil Survey Area: Lea County, New Mexico
Survey Area Data: Version 16, Sep 15, 2019

Soil map units are labeled (as space allows) for map scales 1:50,000 or larger.

Date(s) aerial images were photographed: Dec 31, 2009—Sep 17, 2017

The orthophoto or other base map on which the soil lines were compiled and digitized probably differs from the background imagery displayed on these maps. As a result, some minor shifting of map unit boundaries may be evident.

Map Unit Legend

Map Unit Symbol	Map Unit Name	Acres in AOI	Percent of AOI
PT	Pyote loamy fine sand	1.8	100.0%
Totals for Area of Interest		**1.8**	**100.0%**

Lea County, New Mexico

PT—Pyote loamy fine sand

Map Unit Setting

National map unit symbol: dmqp
Elevation: 3,000 to 3,900 feet
Mean annual precipitation: 10 to 12 inches
Mean annual air temperature: 60 to 62 degrees F
Frost-free period: 190 to 200 days
Farmland classification: Farmland of statewide importance

Map Unit Composition

Pyote and similar soils: 85 percent
Minor components: 15 percent
Estimates are based on observations, descriptions, and transects of the mapunit.

Description of Pyote

Setting

Landform: Plains
Landform position (three-dimensional): Rise
Down-slope shape: Linear
Across-slope shape: Linear
Parent material: Sandy eolian deposits derived from sedimentary rock

Typical profile

A - 0 to 25 inches: loamy fine sand
Bt - 25 to 60 inches: fine sandy loam

Properties and qualities

Slope: 0 to 3 percent
Depth to restrictive feature: More than 80 inches
Natural drainage class: Well drained
Runoff class: Negligible
Capacity of the most limiting layer to transmit water (Ksat): High (2.00 to 6.00 in/hr)
Depth to water table: More than 80 inches
Frequency of flooding: None
Frequency of ponding: None
Calcium carbonate, maximum in profile: 5 percent
Gypsum, maximum in profile: 1 percent
Salinity, maximum in profile: Nonsaline to very slightly saline (0.0 to 2.0 mmhos/cm)
Sodium adsorption ratio, maximum in profile: 2.0
Available water storage in profile: Low (about 5.3 inches)

Interpretive groups

Land capability classification (irrigated): 6e
Land capability classification (nonirrigated): 7s

Hydrologic Soil Group: A
Ecological site: Loamy Sand (R042XC003NM)
Hydric soil rating: No

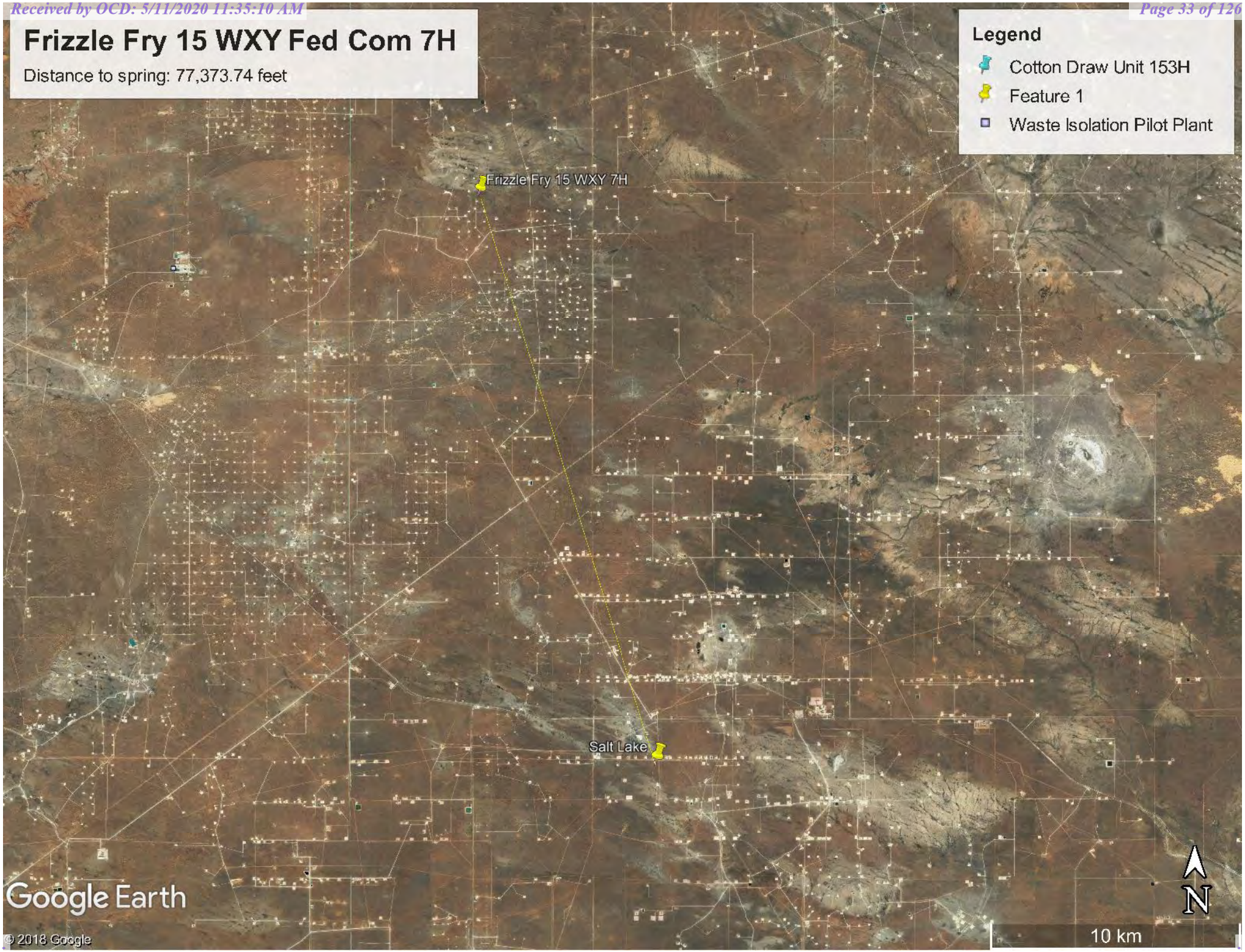
Minor Components

Maljamar
Percent of map unit: 8 percent
Ecological site: Loamy Sand (R042XC003NM)
Hydric soil rating: No

Palomas
Percent of map unit: 7 percent
Ecological site: Loamy Sand (R042XC003NM)
Hydric soil rating: No

Data Source Information

Soil Survey Area: Lea County, New Mexico
Survey Area Data: Version 16, Sep 15, 2019


Frizzle Fry 15 WXY Fed Com 7H
Distance to spring: 77,373.74 feet
Legend
Cotton Draw Unit 153H
Feature 1
Waste Isolation Pilot Plant
Frizzle Fry 15 WXY 7H
Salt Lake
Google Earth
© 2018 Google
N
10 km

National Water Information System: Web Interface

USGS Water Resources

Data Category: Site Information ▼ Geographic Area: United States ▼ GO

Click to hideNews Bulletins

- Introducing The Next Generation of USGS Water Data for the Nation
- Full News

USGS 322314103384301 22S.32E.14.32322

Available data for this site SUMMARY OF ALL AVAILABLE DATA ▼ GO

Well Site

DESCRIPTION:

Latitude 32°23'23", Longitude 103°38'53" NAD27
Lea County, New Mexico , Hydrologic Unit 13070007
Well depth: 435 feet
Land surface altitude: 3,717.00 feet above NGVD29.
Well completed in "Sunrise Formation" (231SNRS) local aquifer

AVAILABLE DATA:

Data Type	Begin Date	End Date	Count
Field groundwater-level measurements	1972-09-13	1996-02-20	5
Revisions	Unavailable (site:0) (timeseries:0)		

OPERATION:

Record for this site is maintained by the USGS New Mexico Water Science Center
Email questions about this site to New Mexico Water Science Center Water-Data Inquiries

---

Questions about sites/data?
Feedback on this web site
Automated retrievals
Help
Data Tips
Explanation of terms
Subscribe for system changes
News

U.S. Department of the Interior | U.S. Geological Survey

Title: NWIS Site Information for USA: Site Inventory
URL: https://waterdata.usgs.gov/nwis/inventory?agency_code=USGS&site_no=322314103384301

Page Contact Information: New Mexico Water Data Support Team
Page Last Modified: 2020-01-21 12:12:47 EST
0.43 0.41 caww02

National Water Information System: Web Interface

Click to hideNews Bulletins

- Introducing The Next Generation of USGS Water Data for the Nation
- Full News

USGS 322314103383601 22S.32E.14.32422

Available data for this site: SUMMARY OF ALL AVAILABLE DATA | GO

Well Site

DESCRIPTION:

Latitude 32°23'14", Longitude 103°38'36" NAD27
Lea County, New Mexico , Hydrologic Unit 13070007
Well depth: 380 feet
Land surface altitude: 3,740 feet above NAVD88.
Well completed in "Sunrise Formation" (231SNRS) local aquifer

AVAILABLE DATA:

Data Type	Begin Date	End Date	Count
Field groundwater-level measurements	1972-09-13	1972-09-13	1
Revisions	Unavailable (site:0) (timeseries:0)		

OPERATION:

Record for this site is maintained by the USGS New Mexico Water Science Center
Email questions about this site to New Mexico Water Science Center Water-Data Inquiries

---

Title: NWIS Site Information for USA: Site Inventory
URL: https://waterdata.usgs.gov/nwis/inventory?agency_code=USGS&site_no=322314103383601

National Water Information System: Web Interface

Click to hideNews Bulletins

- Introducing The Next Generation of USGS Water Data for the Nation
- Full News

USGS 322314103384301 22S.32E.14.32322

Available data for this site: SUMMARY OF ALL AVAILABLE DATA | GO

Well Site

DESCRIPTION:

Latitude 32°23'23", Longitude 103°38'53" NAD27
Lea County, New Mexico , Hydrologic Unit 13070007
Well depth: 435 feet
Land surface altitude: 3,717.00 feet above NGVD29.
Well completed in "Sunrise Formation" (231SNRS) local aquifer

AVAILABLE DATA:

Data Type	Begin Date	End Date	Count
Field groundwater-level measurements	1972-09-13	1996-02-20	5
Revisions	Unavailable (site:0) (timeseries:0)		

OPERATION:

Record for this site is maintained by the USGS New Mexico Water Science Center
Email questions about this site to New Mexico Water Science Center Water-Data Inquiries

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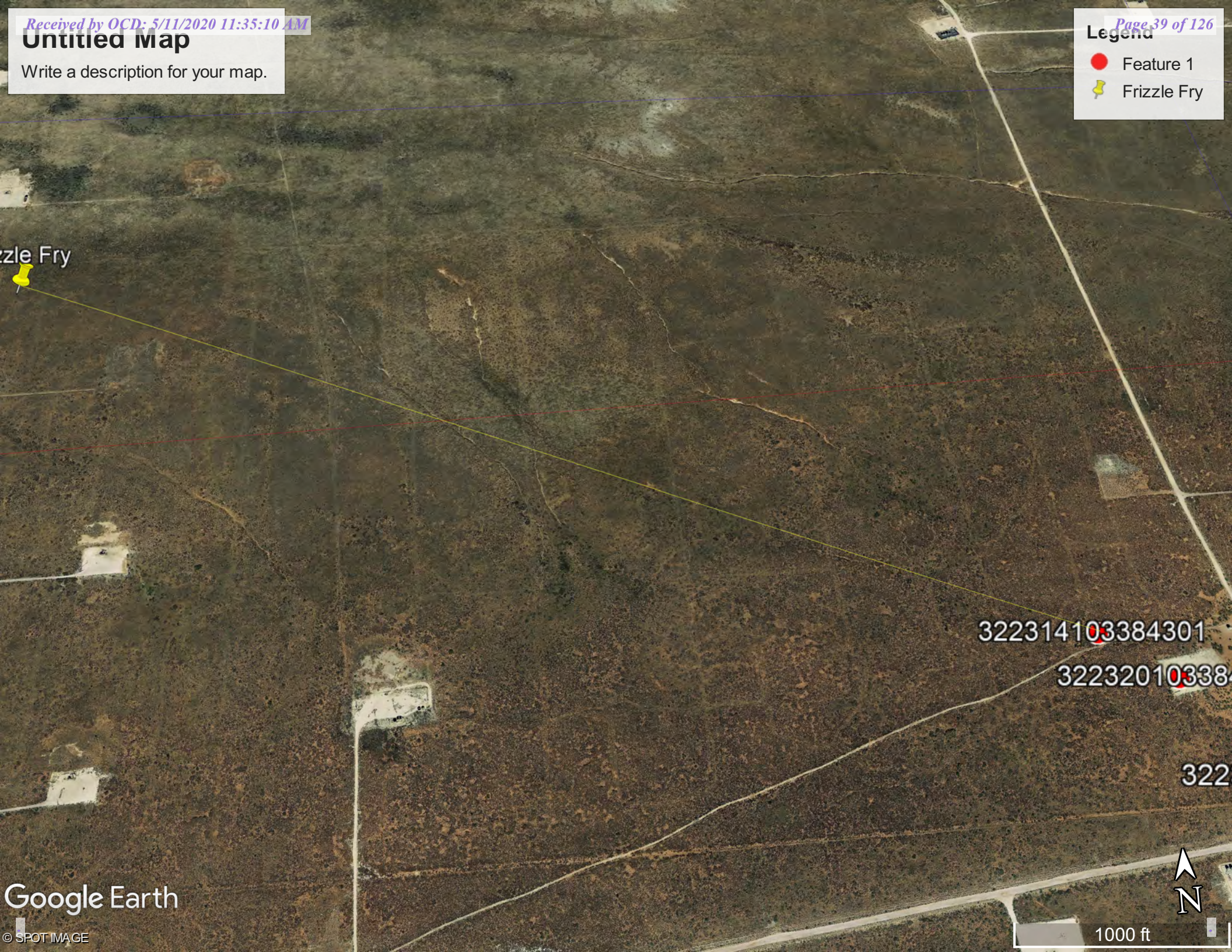

Untitled Map
Write a description for your map.
Legend
Feature 1
Frizzle Fry
zzle Fry
322314103384301
3223201033
322
Google Earth
© SPOT IMAGE
N
1000 ft

U.S. Fish and Wildlife Service
National Wetlands Inventory

Frizzle Fry 15: 2165 ft Watercourse

October 24, 2019

Wetlands

- Estuarine and Marine Deepwater
- Estuarine and Marine Wetland
- Freshwater Emergent Wetland
- Freshwater Forested/Shrub Wetland
- Freshwater Pond
- Lake
- Other
- Riverine

This map is for general reference only. The US Fish and Wildlife Service is not responsible for the accuracy or currentness of the base data shown on this map. All wetlands related data should be used in accordance with the layer metadata found on the Wetlands Mapper web site.

New Mexico Office of the State Engineer

Wells with Well Log Information

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)

(R=POD has been replaced, O=orphaned, C=the file is closed)

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest)

(NAD83 UTM in meters)

(in feet)

POD Number	POD Sub-basin Code	County	Source	q 6416	q 4	q	Sec	Tws	Rng	X	Y	Distance	Start Date	Finish Date	Log File Date	Depth Well	Depth Water	Driller	License Number
C 03717 POD1	C	LE	Shallow	4	4	1	09	22S	32E	624094	3586365	1527	08/04/2014	08/12/2014	08/26/2014	650		KEY, GARY	1058
C 02821	C	LE	Shallow	2	2	3	14	22S	32E	627303	3584563*	2211	06/12/2001	06/23/2001	10/04/2001	540	340		1348
CP 01701 POD1	CP	LE	Artesian		1	3	35	21S	32E	626652	3589283	4175	10/15/2018	11/29/2018	12/13/2018	840	560	WALLACE, BRYCE J.	1706

Record Count: 3

UTMNAD83 Radius Search (in meters):

Easting (X): 625237.77 **Northing (Y):** 3585354.4 **Radius:** 5000

***UTM location was derived from PLSS - see Help**

U.S. Fish and Wildlife Service
National Wetlands Inventory

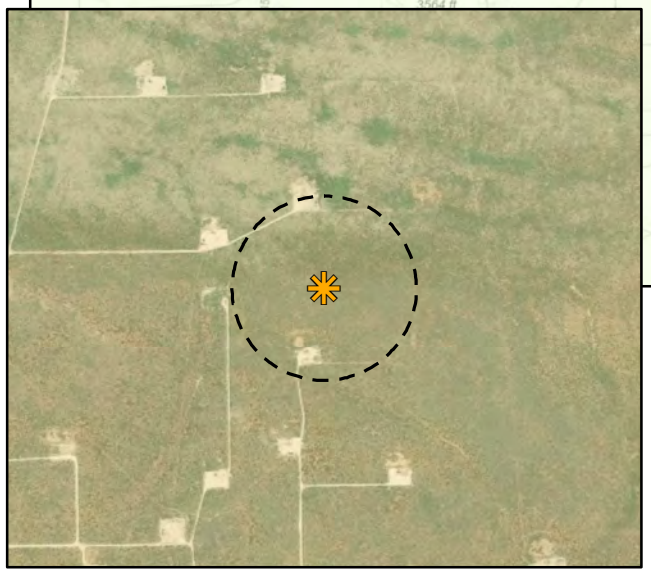
Frizzle Fry Fed Com 15: 1710 ft Wetland

October 24, 2019

Wetlands

- Estuarine and Marine Deepwater
- Estuarine and Marine Wetland
- Freshwater Emergent Wetland
- Freshwater Forested/Shrub Wetland
- Freshwater Pond
- Lake
- Other
- Riverine

This map is for general reference only. The US Fish and Wildlife Service is not responsible for the accuracy or currentness of the base data shown on this map. All wetlands related data should be used in accordance with the layer metadata found on the Wetlands Mapper web site.



Notes: Aerial Image from ESRI Digital Globe 2018

LEGEND

SITE

1000 FT BUFFER

KARST POTENTIAL

CRITICAL

HIGH

MEDIUM

LOW

SCALE 1:100,000

Marathon Oil

Karst Potential
Fizzie Fry
15 Fed Com

VERTEX

DRAWN:	NM
APPROVED:	SH
DATE:	DEC 17/19

FIGURE: 1

VERSATILITY. EXPERTISE.

ATTACHMENT 4

Natalie Gordon

From: Natalie Gordon
Sent: Tuesday, November 19, 2019 11:21 AM
To: emnrd-ocd-district1spills@state.nm.us
Cc: Dennis Williams (DWilliams@vertex.ca); Isaac Castro (icastro@marathonoil.com)
Subject: Frizzle Fry 15 WXY Federal Com #007H 48-hr Sampling Notification - Marathon Oil

All:

Please accept this email as 48-hr notification that Vertex Resource Services Inc. has scheduled confirmation sampling to be conducted at Frizzle Fry 15 WXY Federal Com #007H for a brine water release that occurred on 10/15/2019. An initial C-141 was submitted but no Incident RP number has been assigned at this time.

On November 21, 2019 beginning at 12:00 p.m., Vertex personnel will be onsite to complete remediation and collect confirmation samples for closure of the above referenced incident. There is a chance that remediation and confirmation sampling may be delayed until November 22, 2019, pending weather.

If you need assistance with directions to the site, or have any questions or concerns, please do not hesitate to contact me.

Thank you,
Natalie

Natalie Gordon

From: Natalie Gordon
Sent: Tuesday, December 3, 2019 12:44 PM
To: emnrd-ocd-district1spills@state.nm.us; ramona.marcus@state.nm.us; Mike Bratcher (mike.bratcher@state.nm.us)
Cc: Dennis Williams (DWilliams@vertex.ca); Isaac Castro (icastro@marathonoil.com)
Subject: RE: *RE-SCHEDULED* Frizzle Fry 15 WXY Federal Com #007H 48-hr Sampling Notification - Marathon Oil

Correction: sampling will take place on Friday, December 6, 2019 at Frizzle Fry 15 WXY Federal Com # 007H.

From: Natalie Gordon
Sent: Tuesday, December 3, 2019 12:34 PM
To: emnrd-ocd-district1spills@state.nm.us; ramona.marcus@state.nm.us; Mike Bratcher (mike.bratcher@state.nm.us) <mike.bratcher@state.nm.us>
Cc: Dennis Williams (DWilliams@vertex.ca) <DWilliams@vertex.ca>; Isaac Castro (icastro@marathonoil.com) <icastro@marathonoil.com>
Subject: *RE-SCHEDULED* Frizzle Fry 15 WXY Federal Com #007H 48-hr Sampling Notification - Marathon Oil

All:

Please accept this email as 48-hr notification that Vertex Resource Services Inc. has scheduled confirmation sampling to be conducted at Frizzle Fry 15 WXY Federal Com #007H for a brine water release that occurred on 10/15/2019. An initial C-141 was submitted but no Incident RP number has been assigned at this time.

On December 5, 2019 beginning at 12:00 p.m., Vertex personnel will be onsite to complete remediation and collect confirmation samples for closure of the above referenced incident.

If you need assistance with directions to the site, or have any questions or concerns, please do not hesitate to contact me.

Thank you,
Natalie

ATTACHMENT 5

Daily Site Visit Report

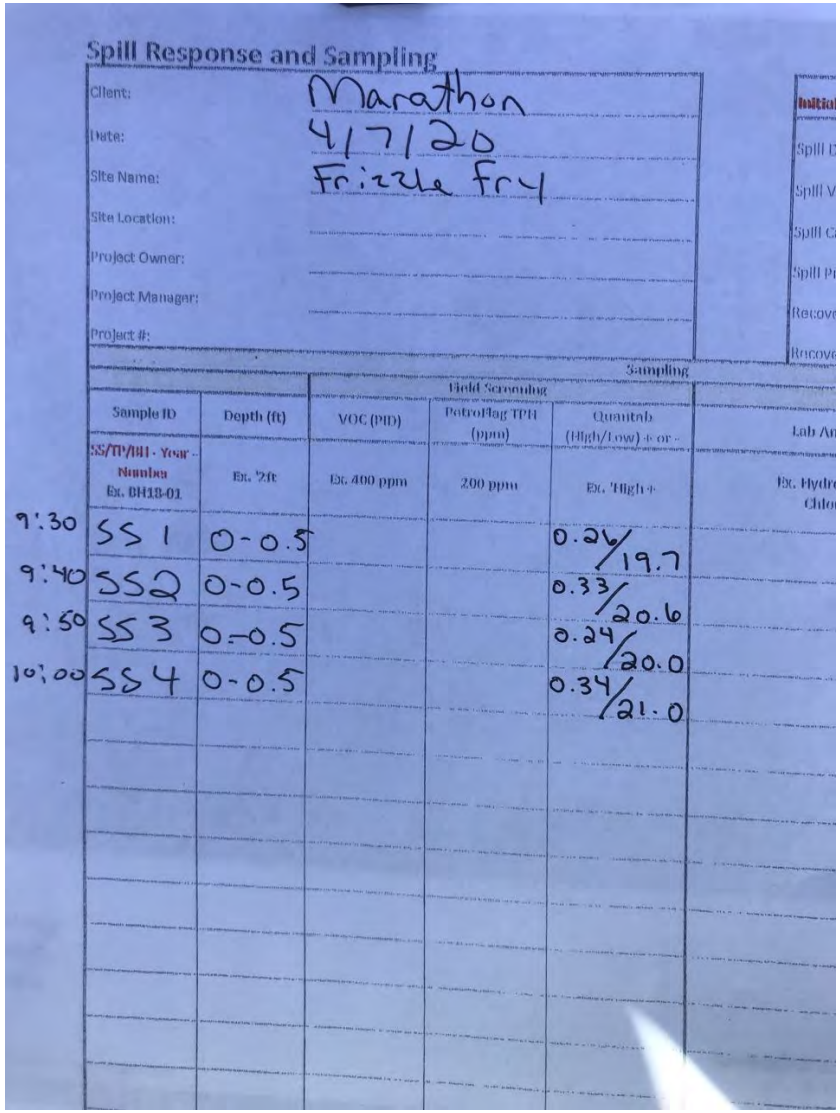
Client:	Marathon Oil Permian LLC	Inspection Date:	4/7/2020
Site Location Name:	Frizzle Fry 15 WXY Federal Com #007H	Report Run Date:	4/7/2020 6:41 PM
Project Owner:	Isaac Castro	File (Project) #:	19E-00614
Project Manager:	Natalie Gordon	API #:	30-025-45892
Client Contact Name:	Isaac Castro	Reference	Brine Water Release
Client Contact Phone #:	(575) 988-0561		

Summary of Times	
Left Office	4/7/2020 6:40 AM
Arrived at Site	4/7/2020 7:57 AM
Departed Site	4/7/2020 10:36 AM
Returned to Office	4/7/2020 11:58 AM

Daily Site Visit Report

Site Sketch

Daily Site Visit Report



Spill Response and Sampling

Client: Marathon
Date: 4/7/20
Site Name: Frizzle Fry
Site Location:
Project Owner:
Project Manager:
Project #:

	Sample ID	Depth (ft)	Field Screening VOC (PID)	Field Screening PetroFlag TPH (ppm)	Sampling Quantab (High/Low) + or -	Sampling Lab An
	SS/TP/BH - Year - Number Ex. BH18-01	Ex. 2ft	Ex. 400 ppm	200 ppm	Ex. High +	Ex. Hydr Chlo
9:30	SS 1	0-0.5			0.26/19.7	
9:40	SS2	0-0.5			0.33/20.6	
9:50	SS 3	0-0.5			0.24/20.0	
10:00	SS 4	0-0.5			0.34/21.0	

Daily Site Visit Report

Summary of Daily Operations

8:01 Collect surface samples to verify where clean is for two spots near the wellhead

10:26 Instead of collecting 8 samples to have 4 “sidewall” samples for each excavation that had previously taken place, combined both areas as one and took 4 surface samples 0-0.5” composed of 5 point composite samples for each side

Next Steps & Recommendations

1 Send samples to lab for analysis

2 Resubmit closure report

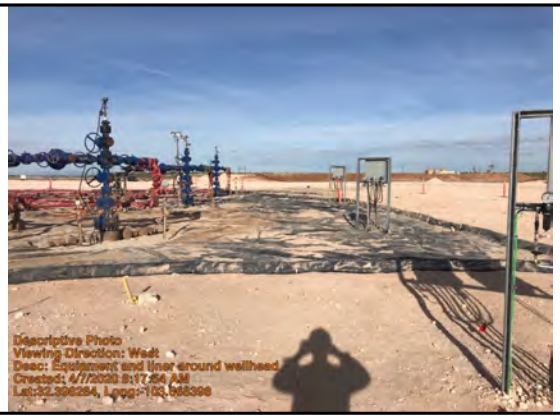
Daily Site Visit Report

Site Photos

Viewing Direction: South

Location of original spill area next to wellhead where liner is placed and equipment

Viewing Direction: West



Equipment and liner around wellhead

Viewing Direction: East

Original spill areas where horizontal delineation took place

Viewing Direction: South

Original spill areas where resampling occurred

Daily Site Visit Report

Daily Site Visit Signature

Inspector: Monica Peppin

Signature: 
Signature

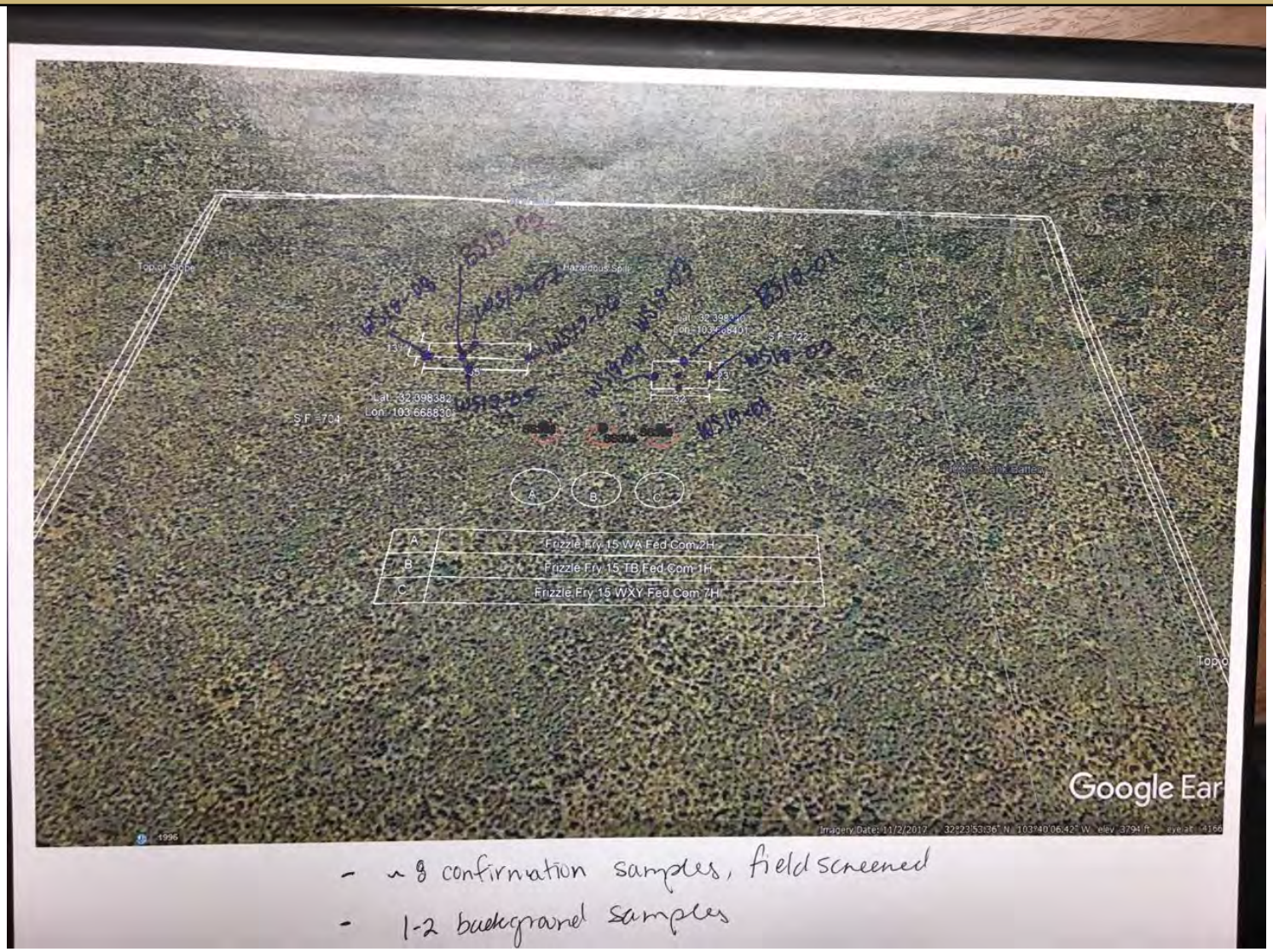
Daily Site Visit Report

Client:	Marathon Oil Permian LLC	Inspection Date:	12/6/2019
Site Location Name:	Frizzle Fry 15 WXY Federal Com #007H	Report Run Date:	12/7/2019 12:49 AM
Project Owner:	Isaac Castro	File (Project) #:	19E-00614
Project Manager:	Natalie Gordon	API #:	30-025-45892
Client Contact Name:	Isaac Castro	Reference	Brine Water Release
Client Contact Phone #:	(575) 988-0561		

Summary of Times	
Left Office	12/6/2019 7:00 AM
Arrived at Site	12/6/2019 8:39 AM
Departed Site	12/6/2019 3:16 PM
Returned to Office	12/6/2019 4:41 PM

Daily Site Visit Report

Site Sketch



Daily Site Visit Report

Summary of Daily Operations

8:40 Conduct confirmation samples for two spill areas.

Next Steps & Recommendations

1 Submit samples to lab.

2 Once labs show samples to meet closure criteria, submit closure Report.

3 NOTE: regular confirmatory samples were not taken due to rock at excavation base. Confirmatory wall samples taken as well as one base sample at each excavation.

Sampling

ES-Base19-01

Depth ft	VOC PID	Petro Flag TPH ppm	Quantab Range ppm	Quantab Reading ppm	Lab Analysis	Picture	Trimble Location	Marked On Site Sketch?
1 ft.	0 ppm	9 ppm	High (300-6000ppm)	1950 ppm	BTEX (EPA SW-846 Method 8021B/8260B), Chloride (EPA 300.0), TPH (EPA SW-846 Method 8015M)	✓	32.39826453, -103.66849428	Yes

ES-Base19-02

Depth ft	VOC PID	Petro Flag TPH ppm	Quantab Range ppm	Quantab Reading ppm	Lab Analysis	Picture	Trimble Location	Marked On Site Sketch?
1 ft.	0.1 ppm	12 ppm	High (300-6000ppm)	3150 ppm	BTEX (EPA SW-846 Method 8021B/8260B), Chloride (EPA 300.0), TPH (EPA SW-846 Method 8015M)	✓	32.39842192, -103.66872821	Yes

ES-Wall19-01

Depth ft	VOC PID	Petro Flag TPH ppm	Quantab Range ppm	Quantab Reading ppm	Lab Analysis	Picture	Trimble Location	Marked On Site Sketch?
1 ft.	2.1 ppm	459 ppm	High (300-6000ppm)	2175 ppm	BTEX (EPA SW-846 Method 8021B/8260B), Chloride (EPA 300.0), TPH (EPA SW-846 Method 8015M)	✓	32.39822677, -103.66850570	Yes

Daily Site Visit Report

ES-Wall19-02

Depth ft	VOC PID	Petro Flag TPH ppm	Quantab Range ppm	Quantab Reading ppm	Lab Analysis	Picture	Trimble Location	Marked On Site Sketch?
1 ft.	1.1 ppm	95 ppm	High (300-6000ppm)	2025 ppm	BTEX (EPA SW-846 Method 8021B/8260B), Chloride (EPA 300.0), TPH (EPA SW-846 Method 8015M)	✓	32.39826439, -103.66845747	Yes

ES-Wall19-03

Depth ft	VOC PID	Petro Flag TPH ppm	Quantab Range ppm	Quantab Reading ppm	Lab Analysis	Picture	Trimble Location	Marked On Site Sketch?
1 ft.	2.2 ppm	294 ppm	High (300-6000ppm)	6075 ppm	BTEX (EPA SW-846 Method 8021B/8260B), Chloride (EPA 300.0), TPH (EPA SW-846 Method 8015M)	✓	32.39830423, -103.66850908	Yes

ES-Wall19-04

Depth ft	VOC PID	Petro Flag TPH ppm	Quantab Range ppm	Quantab Reading ppm	Lab Analysis	Picture	Trimble Location	Marked On Site Sketch?
1 ft.	2.3 ppm	107 ppm	High (300-6000ppm)	2150 ppm	BTEX (EPA SW-846 Method 8021B/8260B), Chloride (EPA 300.0), TPH (EPA SW-846 Method 8015M)	✓	32.39826742, -103.66853860	Yes

ES-Wall19-05

Depth ft	VOC PID	Petro Flag TPH ppm	Quantab Range ppm	Quantab Reading ppm	Lab Analysis	Picture	Trimble Location	Marked On Site Sketch?
2 ft.	16.5 ppm	1420 ppm	High (300-6000ppm)	11400 ppm	BTEX (EPA SW-846 Method 8021B/8260B), Chloride (EPA 300.0), TPH (EPA SW-846 Method 8015M)	✓	32.39838444, -103.66869720	Yes

Daily Site Visit Report

ES-Wall19-06

Depth ft	VOC PID	Petro Flag TPH ppm	Quantab Range ppm	Quantab Reading ppm	Lab Analysis	Picture	Trimble Location	Marked On Site Sketch?
1 ft.	4.4 ppm	219 ppm	High (300-6000ppm)	7875 ppm	BTEX (EPA SW-846 Method 8021B/8260B), Chloride (EPA 300.0), TPH (EPA SW-846 Method 8015M)	✓	32.39840705, -103.66859007	Yes

ES-Wall19-07

Depth ft	VOC PID	Petro Flag TPH ppm	Quantab Range ppm	Quantab Reading ppm	Lab Analysis	Picture	Trimble Location	Marked On Site Sketch?
1 ft.	1 ppm	7 ppm	High (300-6000ppm)	3675 ppm	BTEX (EPA SW-846 Method 8021B/8260B), Chloride (EPA 300.0), TPH (EPA SW-846 Method 8015M)	✓	32.39843816, -103.66871824	Yes

ES-Wall19-08

Depth ft	VOC PID	Petro Flag TPH ppm	Quantab Range ppm	Quantab Reading ppm	Lab Analysis	Picture	Trimble Location	Marked On Site Sketch?
1 ft.	0.2 ppm	3 ppm	High (300-6000ppm)	1725 ppm	BTEX (EPA SW-846 Method 8021B/8260B), Chloride (EPA 300.0), TPH (EPA SW-846 Method 8015M)	✓	32.39841475, -103.66878288	Yes

Daily Site Visit Report

Site Photos

Viewing Direction: Southwest	**Viewing Direction**: Northeast
	
Spill area and excavation.	Eastern most excavation.
Viewing Direction: West	**Viewing Direction**: North
	
Western most excavation.	Final West excavation.

Daily Site Visit Report

Viewing Direction: East

Final East excavation.

Daily Site Visit Report

Depth Sample Photos

Sample Point ID: ES-Wall19-01

Depth: 1 ft.

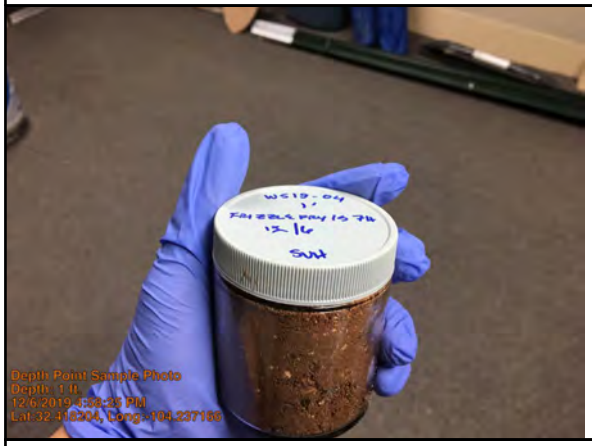
Sample Point ID: ES-Wall19-02

Depth: 1 ft.

Sample Point ID: ES-Wall19-03

Depth: 1 ft.

Sample Point ID: ES-Wall19-04



Depth: 1 ft.

Daily Site Visit Report

Sample Point ID: ES-Base19-01

Depth: 1 ft.

Sample Point ID: ES-Wall19-05

Depth: 2 ft.

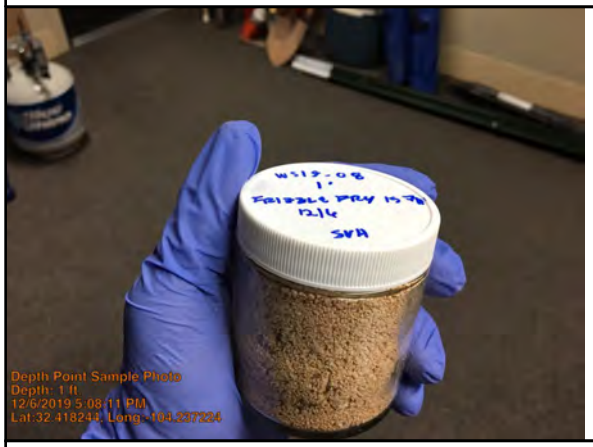
Sample Point ID: ES-Wall19-06

Depth: 1 ft.

Sample Point ID: ES-Wall19-07

Depth: 1 ft.

Daily Site Visit Report

Sample Point ID: ES-Wall19-08	**Sample Point ID**: ES-Base19-02
	
Depth: 1 ft.	**Depth:** 1 ft.

Daily Site Visit Report

Daily Site Visit Signature

Inspector: Sharlene Harvester

Signature: 

Daily Site Visit Report

Client:	Marathon Oil Permian LLC	Inspection Date:	12/9/2019
Site Location Name:	Frizzle Fry 15 WXY Federal Com #007H	Report Run Date:	12/10/2019 1:40 AM
Project Owner:	Isaac Castro	File (Project) #:	19E-00614
Project Manager:	Natalie Gordon	API #:	30-025-45892
Client Contact Name:	Isaac Castro	Reference	Brine Water Release
Client Contact Phone #:	(575) 988-0561		

Summary of Times	
Left Office	12/9/2019 8:15 AM
Arrived at Site	12/9/2019 10:19 AM
Departed Site	12/9/2019 10:45 AM
Returned to Office	12/9/2019 12:08 PM

Daily Site Visit Report

VERTEX

Site Sketch

Daily Site Visit Report

Summary of Daily Operations

10:20 Collect background sample.

Next Steps & Recommendations

1 Submit sample to lab.

Sampling

Background19-01

Depth ft	VOC PID	Petro Flag TPH ppm	Quantab Range ppm	Quantab Reading ppm	Lab Analysis	Picture	Trimble Location	Marked On Site Sketch?
0 ft.					BTEX (EPA SW-846 Method 8021B/8260B), Chloride (EPA 300.0), TPH (EPA SW-846 Method 8015M)	✓	32.39883027, -103.66963360	Yes

Daily Site Visit Report

Site Photos

Viewing Direction: Northeast	**Viewing Direction**: Southeast
	
Entire site.	Location of BG19-01.
Viewing Direction: North	**Viewing Direction**: Northeast
	
BG19-01 sample location.	Site activities as I'm leaving the site.

Daily Site Visit Report

Depth Sample Photos

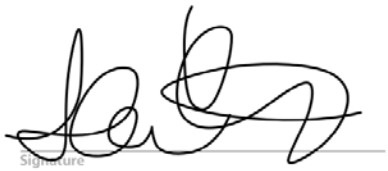
Sample Point ID: Background19-01

Depth: 0 ft.

Daily Site Visit Report

Daily Site Visit Signature

Inspector: Sharlene Harvester

Signature: 

Daily Site Visit Report

Client:	Marathon Oil Permian LLC	Inspection Date:	1/7/2020
Site Location Name:	Frizzle Fry 15 WXY Federal Com #007H	Report Run Date:	1/8/2020 2:27 AM
Project Owner:	Isaac Castro	File (Project) #:	19E-00614
Project Manager:	Natalie Gordon	API #:	30-025-45892
Client Contact Name:	Isaac Castro	Reference	Brine Water Release
Client Contact Phone #:	(575) 988-0561		

Summary of Times

Left Office	1/7/2020 8:00 AM
Arrived at Site	1/7/2020 9:15 AM
Departed Site	1/7/2020 5:30 PM
Returned to Office	1/7/2020 7:16 PM

Summary of Daily Operations

9:42 Fill out arrival and safety forms
Tailgate safety meeting
Excavate spill area
Collect and field screen samples
Take pictures
Backfill excavation
Fill out DFR
Demobilize

Next Steps & Recommendations

1

Sampling

Daily Site Visit Report

ES-Wall20-01

Depth ft	VOC PID	Petro Flag TPH ppm	Quantab Range ppm	Quantab Reading ppm	Lab Analysis	Picture	Trimble Location	Marked On Site Sketch?
1 ft.	3.7 ppm	420 ppm				✓	32.39822677, -103.66850570	Yes
1.5 ft.	0 ppm	45 ppm			BTEX (EPA SW-846 Method 8021B/8260B), Chloride (EPA 300.0), TPH (EPA SW-846 Method 8015M)	✓	32.39822677, -103.66850570	Yes

ES-Wall20-05

Depth ft	VOC PID	Petro Flag TPH ppm	Quantab Range ppm	Quantab Reading ppm	Lab Analysis	Picture	Trimble Location	Marked On Site Sketch?
2.5 ft.	0.5 ppm	350 ppm				✓	32.39838444, -103.66869720	Yes
3 ft.	0 ppm	91 ppm			BTEX (EPA SW-846 Method 8021B/8260B), Chloride (EPA 300.0), TPH (EPA SW-846 Method 8015M)	✓	32.39838444, -103.66869720	Yes

Daily Site Visit Report

Site Photos

Viewing Direction: East

Site photo

Viewing Direction: West

Excavation

Viewing Direction: West

Excavation

Viewing Direction: West

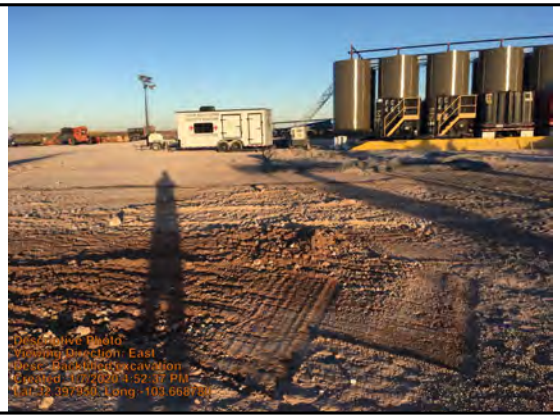
Contaminated soil pile

Daily Site Visit Report

Viewing Direction: East

Contaminated soil pile

Viewing Direction: East



Backfilled excavation

Viewing Direction: East

Backfilled excavation

Daily Site Visit Report

Depth Sample Photos

Sample Point ID: ES-Wall20-01

Depth: 1 ft.

Sample Point ID: ES-Wall20-01

Depth: 1.5 ft.

Sample Point ID: ES-Wall20-05

Depth: 2.5 ft.

Sample Point ID: ES-Wall20-05

Depth: 3 ft.

Daily Site Visit Report

Daily Site Visit Signature

Inspector: Jason Crabtree

Signature: 

ATTACHMENT 6

Client Name: Marathon Oil Permian, LLC
Site Name: Frizzle Fry 15 WXY Federal Com #007H
Project #: 19E-00614-015
Lab Reports: 1912467, 1912636 and 2001309

Table 2. Confirmatory Soil Samples - Depth to Groundwater >100 feet

Sample Description			Petroleum Hydrocarbons							Inorganic
			Volatile		Extractable					
Sample ID	Depth (ft)	Sample Date	Benzene	BTEX (Total)	Gasoline Range Organics (GRO)	Diesel Range Organics (DRO)	Motor Oil Range Organics (MRO)	(GRO + DRO)	Total Petroleum Hydrocarbons (TPH)	Chloride
			(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)
WS 19-01	1	12/6/2019	<0.024	<0.220	<4.9	1,900	6,600	**1,900**	**8,500**	2,400
WS 19-01	1.5	1/7/2020	<0.025	<0.225	<5.0	<9.9	<49	<14.9	<63.9	170
WS 19-02	1	12/6/2019	<0.024	<0.220	<4.9	160	130	160	290	1,100
WS 19-03	1	12/6/2019	<0.023	<0.211	<4.7	350	110	350	460	6,200
WS 19-04	1	12/6/2019	<0.024	<0.215	<4.8	120	64	120	184	2,400
WS 19-05	2	12/6/2019	<0.023	<0.207	<4.6	1,600	<490	**1,600**	1,600	15,000
WS 19-05	3	1/7/2020	<0.024	<0.217	<4.8	<9.5	<47	<14.3	<61.3	2,500
WS 19-06	1	12/6/2019	<0.025	<0.221	<4.9	340	850	340	1,190	7,600
WS 19-07	1	12/6/2019	<0.024	<0.22	<4.9	<9.5	<47	<14.4	<61.4	3,200
WS 19-08	1	12/6/2019	<0.024	<0.219	<4.9	<8.5	<42	<13.4	<55.4	1,800
BS 19-01	1	12/6/2019	<0.023	<0.208	<4.6	<9.0	<45	<13.6	<58.6	490
BG 19-01	0	12/9/2019	<0.024	<0.212	<4.7	<9.5	<47	<14.2	<116.5	<60

Bold and shaded indicates exceedance outside of applied action level

VERTEX

ATTACHMENT 7

HALL ENVIRONMENTAL ANALYSIS LABORATORY

Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

April 17, 2020

Melodie Sanjari

Marathon Oil Company
4111 Tidwell Road
Carlsbad, NM 88220
TEL: (575) 297-0956
FAX:

RE: Frizzle Fry 15 WXY Fed Com 007H OrderNo.: 2004524

Dear Melodie Sanjari:

Hall Environmental Analysis Laboratory received 4 sample(s) on 4/10/2020 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

Andy Freeman

Laboratory Manager

4901 Hawkins NE
Albuquerque, NM 87109

Analytical Report
Lab Order **2004524**
Date Reported: **4/17/2020**

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Marathon Oil Company
Client Sample ID: SS20-01 0-0.5'
Project: Frizzle Fry 15 WXY Fed Com 007H
Collection Date: 4/9/2020 9:30:00 AM
Lab ID: 2004524-001 **Matrix:** SOIL
Received Date: 4/10/2020 8:25:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: **BRM**
Diesel Range Organics (DRO)	ND	9.6		mg/Kg	1	4/14/2020 6:20:19 PM
Motor Oil Range Organics (MRO)	ND	48		mg/Kg	1	4/14/2020 6:20:19 PM
Surr: DNOP	94.9	55.1-146		%Rec	1	4/14/2020 6:20:19 PM
EPA METHOD 300.0: ANIONS						Analyst: **MRA**
Chloride	140	60		mg/Kg	20	4/14/2020 8:17:09 PM
EPA METHOD 8260B: VOLATILES SHORT LIST						Analyst: **JMR**
Benzene	ND	0.025		mg/Kg	1	4/14/2020 7:40:01 AM
Toluene	ND	0.050		mg/Kg	1	4/14/2020 7:40:01 AM
Ethylbenzene	ND	0.050		mg/Kg	1	4/14/2020 7:40:01 AM
Xylenes, Total	ND	0.10		mg/Kg	1	4/14/2020 7:40:01 AM
Surr: 1,2-Dichloroethane-d4	90.0	70-130		%Rec	1	4/14/2020 7:40:01 AM
Surr: 4-Bromofluorobenzene	96.9	70-130		%Rec	1	4/14/2020 7:40:01 AM
Surr: Dibromofluoromethane	99.2	70-130		%Rec	1	4/14/2020 7:40:01 AM
Surr: Toluene-d8	98.8	70-130		%Rec	1	4/14/2020 7:40:01 AM
EPA METHOD 8015D MOD: GASOLINE RANGE						Analyst: **JMR**
Gasoline Range Organics (GRO)	ND	5.0		mg/Kg	1	4/14/2020 7:40:01 AM
Surr: BFB	97.9	70-130		%Rec	1	4/14/2020 7:40:01 AM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

*	Value exceeds Maximum Contaminant Level.
D	Sample Diluted Due to Matrix
H	Holding times for preparation or analysis exceeded
ND	Not Detected at the Reporting Limit
PQL	Practical Quanitative Limit
S	% Recovery outside of range due to dilution or matrix
B	Analyte detected in the associated Method Blank
E	Value above quantitation range
J	Analyte detected below quantitation limits
P	Sample pH Not In Range
RL	Reporting Limit

Analytical Report
Lab Order **2004524**
Date Reported: **4/17/2020**

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Marathon Oil Company
Client Sample ID: SS20-02 0-0.5'
Project: Frizzle Fry 15 WXY Fed Com 007H
Collection Date: 4/9/2020 9:40:00 AM
Lab ID: 2004524-002 **Matrix:** SOIL
Received Date: 4/10/2020 8:25:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: **BRM**
Diesel Range Organics (DRO)	10	9.8		mg/Kg	1	4/14/2020 6:44:37 PM
Motor Oil Range Organics (MRO)	ND	49		mg/Kg	1	4/14/2020 6:44:37 PM
Surr: DNOP	83.4	55.1-146		%Rec	1	4/14/2020 6:44:37 PM
EPA METHOD 300.0: ANIONS						Analyst: **MRA**
Chloride	290	60		mg/Kg	20	4/14/2020 8:29:34 PM
EPA METHOD 8260B: VOLATILES SHORT LIST						Analyst: **JMR**
Benzene	ND	0.025		mg/Kg	1	4/14/2020 8:08:53 AM
Toluene	ND	0.049		mg/Kg	1	4/14/2020 8:08:53 AM
Ethylbenzene	ND	0.049		mg/Kg	1	4/14/2020 8:08:53 AM
Xylenes, Total	ND	0.099		mg/Kg	1	4/14/2020 8:08:53 AM
Surr: 1,2-Dichloroethane-d4	92.7	70-130		%Rec	1	4/14/2020 8:08:53 AM
Surr: 4-Bromofluorobenzene	93.9	70-130		%Rec	1	4/14/2020 8:08:53 AM
Surr: Dibromofluoromethane	103	70-130		%Rec	1	4/14/2020 8:08:53 AM
Surr: Toluene-d8	98.3	70-130		%Rec	1	4/14/2020 8:08:53 AM
EPA METHOD 8015D MOD: GASOLINE RANGE						Analyst: **JMR**
Gasoline Range Organics (GRO)	ND	4.9		mg/Kg	1	4/14/2020 8:08:53 AM
Surr: BFB	97.5	70-130		%Rec	1	4/14/2020 8:08:53 AM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

*	Value exceeds Maximum Contaminant Level.
D	Sample Diluted Due to Matrix
H	Holding times for preparation or analysis exceeded
ND	Not Detected at the Reporting Limit
PQL	Practical Quanitative Limit
S	% Recovery outside of range due to dilution or matrix
B	Analyte detected in the associated Method Blank
E	Value above quantitation range
J	Analyte detected below quantitation limits
P	Sample pH Not In Range
RL	Reporting Limit

Analytical Report
Lab Order **2004524**
Date Reported: **4/17/2020**

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Marathon Oil Company
Client Sample ID: SS20-03 0-0.5'
Project: Frizzle Fry 15 WXY Fed Com 007H
Collection Date: 4/9/2020 9:50:00 AM
Lab ID: 2004524-003 **Matrix:** SOIL
Received Date: 4/10/2020 8:25:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: **BRM**
Diesel Range Organics (DRO)	11	9.7		mg/Kg	1	4/14/2020 7:09:00 PM
Motor Oil Range Organics (MRO)	ND	49		mg/Kg	1	4/14/2020 7:09:00 PM
Surr: DNOP	88.2	55.1-146		%Rec	1	4/14/2020 7:09:00 PM
EPA METHOD 300.0: ANIONS						Analyst: **JMT**
Chloride	170	60		mg/Kg	20	4/14/2020 9:53:49 PM
EPA METHOD 8260B: VOLATILES SHORT LIST						Analyst: **JMR**
Benzene	ND	0.024		mg/Kg	1	4/14/2020 8:37:52 AM
Toluene	ND	0.049		mg/Kg	1	4/14/2020 8:37:52 AM
Ethylbenzene	ND	0.049		mg/Kg	1	4/14/2020 8:37:52 AM
Xylenes, Total	ND	0.097		mg/Kg	1	4/14/2020 8:37:52 AM
Surr: 1,2-Dichloroethane-d4	94.5	70-130		%Rec	1	4/14/2020 8:37:52 AM
Surr: 4-Bromofluorobenzene	95.8	70-130		%Rec	1	4/14/2020 8:37:52 AM
Surr: Dibromofluoromethane	102	70-130		%Rec	1	4/14/2020 8:37:52 AM
Surr: Toluene-d8	97.6	70-130		%Rec	1	4/14/2020 8:37:52 AM
EPA METHOD 8015D MOD: GASOLINE RANGE						Analyst: **JMR**
Gasoline Range Organics (GRO)	ND	4.9		mg/Kg	1	4/14/2020 8:37:52 AM
Surr: BFB	97.2	70-130		%Rec	1	4/14/2020 8:37:52 AM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

*	Value exceeds Maximum Contaminant Level.
D	Sample Diluted Due to Matrix
H	Holding times for preparation or analysis exceeded
ND	Not Detected at the Reporting Limit
PQL	Practical Quanitative Limit
S	% Recovery outside of range due to dilution or matrix
B	Analyte detected in the associated Method Blank
E	Value above quantitation range
J	Analyte detected below quantitation limits
P	Sample pH Not In Range
RL	Reporting Limit

Analytical Report
Lab Order **2004524**
Date Reported: **4/17/2020**

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Marathon Oil Company
Client Sample ID: SS20-04 0-0.5'
Project: Frizzle Fry 15 WXY Fed Com 007H
Collection Date: 4/9/2020 10:00:00 AM
Lab ID: 2004524-004 **Matrix:** SOIL
Received Date: 4/10/2020 8:25:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: **JME**
Diesel Range Organics (DRO)	9.6	9.5		mg/Kg	1	4/15/2020 12:34:38 AM
Motor Oil Range Organics (MRO)	ND	48		mg/Kg	1	4/15/2020 12:34:38 AM
Surr: DNOP	78.1	55.1-146		%Rec	1	4/15/2020 12:34:38 AM
EPA METHOD 300.0: ANIONS						Analyst: **JMT**
Chloride	220	60		mg/Kg	20	4/14/2020 10:06:13 PM
EPA METHOD 8260B: VOLATILES SHORT LIST						Analyst: **JMR**
Benzene	ND	0.025		mg/Kg	1	4/14/2020 9:06:53 AM
Toluene	ND	0.049		mg/Kg	1	4/14/2020 9:06:53 AM
Ethylbenzene	ND	0.049		mg/Kg	1	4/14/2020 9:06:53 AM
Xylenes, Total	ND	0.098		mg/Kg	1	4/14/2020 9:06:53 AM
Surr: 1,2-Dichloroethane-d4	97.2	70-130		%Rec	1	4/14/2020 9:06:53 AM
Surr: 4-Bromofluorobenzene	93.4	70-130		%Rec	1	4/14/2020 9:06:53 AM
Surr: Dibromofluoromethane	104	70-130		%Rec	1	4/14/2020 9:06:53 AM
Surr: Toluene-d8	96.0	70-130		%Rec	1	4/14/2020 9:06:53 AM
EPA METHOD 8015D MOD: GASOLINE RANGE						Analyst: **JMR**
Gasoline Range Organics (GRO)	ND	4.9		mg/Kg	1	4/14/2020 9:06:53 AM
Surr: BFB	95.7	70-130		%Rec	1	4/14/2020 9:06:53 AM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

*	Value exceeds Maximum Contaminant Level.
D	Sample Diluted Due to Matrix
H	Holding times for preparation or analysis exceeded
ND	Not Detected at the Reporting Limit
PQL	Practical Quanitative Limit
S	% Recovery outside of range due to dilution or matrix
B	Analyte detected in the associated Method Blank
E	Value above quantitation range
J	Analyte detected below quantitation limits
P	Sample pH Not In Range
RL	Reporting Limit

QC SUMMARY REPORT
Hall Environmental Analysis Laboratory, Inc.

WO#: **2004524**
17-Apr-20

Client: Marathon Oil Company
Project: Frizzle Fry 15 WXY Fed Com 007H

Sample ID: **MB-51788** SampType: **mblk** TestCode: **EPA Method 300.0: Anions**
Client ID: **PBS** Batch ID: **51788** RunNo: **68125**
Prep Date: **4/14/2020** Analysis Date: **4/14/2020** SeqNo: **2355044** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	ND	1.5								

Sample ID: **LCS-51788** SampType: **lcs** TestCode: **EPA Method 300.0: Anions**
Client ID: **LCSS** Batch ID: **51788** RunNo: **68125**
Prep Date: **4/14/2020** Analysis Date: **4/14/2020** SeqNo: **2355045** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	14	1.5	15.00	0	95.4	90	110			

Sample ID: **MB-51812** SampType: **mblk** TestCode: **EPA Method 300.0: Anions**
Client ID: **PBS** Batch ID: **51812** RunNo: **68125**
Prep Date: **4/14/2020** Analysis Date: **4/15/2020** SeqNo: **2355103** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	ND	1.5								

Sample ID: **LCS-51812** SampType: **lcs** TestCode: **EPA Method 300.0: Anions**
Client ID: **LCSS** Batch ID: **51812** RunNo: **68125**
Prep Date: **4/14/2020** Analysis Date: **4/15/2020** SeqNo: **2355104** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	14	1.5	15.00	0	94.6	90	110			

Sample ID: **MB-51812** SampType: **mblk** TestCode: **EPA Method 300.0: Anions**
Client ID: **PBS** Batch ID: **51812** RunNo: **68129**
Prep Date: **4/14/2020** Analysis Date: **4/14/2020** SeqNo: **2355288** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	ND	1.5								

Sample ID: **LCS-51812** SampType: **lcs** TestCode: **EPA Method 300.0: Anions**
Client ID: **LCSS** Batch ID: **51812** RunNo: **68129**
Prep Date: **4/14/2020** Analysis Date: **4/14/2020** SeqNo: **2355289** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	14	1.5	15.00	0	94.6	90	110			

Qualifiers:

*	Value exceeds Maximum Contaminant Level.
D	Sample Diluted Due to Matrix
H	Holding times for preparation or analysis exceeded
ND	Not Detected at the Reporting Limit
PQL	Practical Quanitative Limit
S	% Recovery outside of range due to dilution or matrix
B	Analyte detected in the associated Method Blank
E	Value above quantitation range
J	Analyte detected below quantitation limits
P	Sample pH Not In Range
RL	Reporting Limit

QC SUMMARY REPORT
Hall Environmental Analysis Laboratory, Inc.

WO#: **2004524**
17-Apr-20

Client: Marathon Oil Company
Project: Frizzle Fry 15 WXY Fed Com 007H

Sample ID: **LCS-51745** SampType: **LCS** TestCode: **EPA Method 8015M/D: Diesel Range Organics**
Client ID: **LCSS** Batch ID: **51745** RunNo: **68101**
Prep Date: **4/12/2020** Analysis Date: **4/14/2020** SeqNo: **2354222** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	50	10	50.00	0	99.6	70	130			
Surr: DNOP	4.6		5.000		92.4	55.1	146			

Sample ID: **MB-51745** SampType: **MBLK** TestCode: **EPA Method 8015M/D: Diesel Range Organics**
Client ID: **PBS** Batch ID: **51745** RunNo: **68101**
Prep Date: **4/12/2020** Analysis Date: **4/14/2020** SeqNo: **2354223** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	10								
Motor Oil Range Organics (MRO)	ND	50								
Surr: DNOP	7.7		10.00		77.4	55.1	146			

Sample ID: **MB-51754** SampType: **MBLK** TestCode: **EPA Method 8015M/D: Diesel Range Organics**
Client ID: **PBS** Batch ID: **51754** RunNo: **68099**
Prep Date: **4/13/2020** Analysis Date: **4/14/2020** SeqNo: **2355633** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	10								
Motor Oil Range Organics (MRO)	ND	50								
Surr: DNOP	6.9		10.00		68.7	55.1	146			

Sample ID: **LCS-51754** SampType: **LCS** TestCode: **EPA Method 8015M/D: Diesel Range Organics**
Client ID: **LCSS** Batch ID: **51754** RunNo: **68099**
Prep Date: **4/13/2020** Analysis Date: **4/14/2020** SeqNo: **2355634** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	47	10	50.00	0	94.4	70	130			
Surr: DNOP	4.4		5.000		88.3	55.1	146			

Qualifiers:

*	Value exceeds Maximum Contaminant Level.
D	Sample Diluted Due to Matrix
H	Holding times for preparation or analysis exceeded
ND	Not Detected at the Reporting Limit
PQL	Practical Quanitative Limit
S	% Recovery outside of range due to dilution or matrix
B	Analyte detected in the associated Method Blank
E	Value above quantitation range
J	Analyte detected below quantitation limits
P	Sample pH Not In Range
RL	Reporting Limit

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: **2004524**

17-Apr-20

Client: Marathon Oil Company

Project: Frizzle Fry 15 WXY Fed Com 007H

Sample ID: **lcs-51743** SampType: **LCS** TestCode: **EPA Method 8260B: Volatiles Short List**

Client ID: **LCSS** Batch ID: **51743** RunNo: **68093**

Prep Date: **4/11/2020** Analysis Date: **4/13/2020** SeqNo: **2354045** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	1.0	0.025	1.000	0	101	70	130			
Toluene	1.0	0.050	1.000	0	101	70	130			
Ethylbenzene	1.0	0.050	1.000	0	101	70	130			
Xylenes, Total	3.0	0.10	3.000	0	100	70	130			
Surr: 1,2-Dichloroethane-d4	0.47		0.5000		93.5	70	130			
Surr: 4-Bromofluorobenzene	0.48		0.5000		95.9	70	130			
Surr: Dibromofluoromethane	0.51		0.5000		102	70	130			
Surr: Toluene-d8	0.48		0.5000		96.7	70	130			

Sample ID: **mb-51743** SampType: **MBLK** TestCode: **EPA Method 8260B: Volatiles Short List**

Client ID: **PBS** Batch ID: **51743** RunNo: **68093**

Prep Date: **4/11/2020** Analysis Date: **4/13/2020** SeqNo: **2354046** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.025								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 1,2-Dichloroethane-d4	0.46		0.5000		92.9	70	130			
Surr: 4-Bromofluorobenzene	0.49		0.5000		97.1	70	130			
Surr: Dibromofluoromethane	0.49		0.5000		98.3	70	130			
Surr: Toluene-d8	0.49		0.5000		98.3	70	130			

Sample ID: **lcs-51748** SampType: **LCS** TestCode: **EPA Method 8260B: Volatiles Short List**

Client ID: **LCSS** Batch ID: **51748** RunNo: **68134**

Prep Date: **4/12/2020** Analysis Date: **4/14/2020** SeqNo: **2355378** Units: **%Rec**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: 1,2-Dichloroethane-d4	0.48		0.5000		95.1	70	130			
Surr: 4-Bromofluorobenzene	0.46		0.5000		92.9	70	130			
Surr: Dibromofluoromethane	0.49		0.5000		98.9	70	130			
Surr: Toluene-d8	0.48		0.5000		96.4	70	130			

Sample ID: **mb-51748** SampType: **MBLK** TestCode: **EPA Method 8260B: Volatiles Short List**

Client ID: **PBS** Batch ID: **51748** RunNo: **68134**

Prep Date: **4/12/2020** Analysis Date: **4/14/2020** SeqNo: **2355379** Units: **%Rec**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: 1,2-Dichloroethane-d4	0.47		0.5000		94.1	70	130			
Surr: 4-Bromofluorobenzene	0.48		0.5000		95.9	70	130			

Qualifiers:

*	Value exceeds Maximum Contaminant Level.
D	Sample Diluted Due to Matrix
H	Holding times for preparation or analysis exceeded
ND	Not Detected at the Reporting Limit
PQL	Practical Quanitative Limit
S	% Recovery outside of range due to dilution or matrix
B	Analyte detected in the associated Method Blank
E	Value above quantitation range
J	Analyte detected below quantitation limits
P	Sample pH Not In Range
RL	Reporting Limit

QC SUMMARY REPORT
Hall Environmental Analysis Laboratory, Inc.

WO#: **2004524**
17-Apr-20

Client: Marathon Oil Company
Project: Frizzle Fry 15 WXY Fed Com 007H

Sample ID: **mb-51748** SampType: **MBLK** TestCode: **EPA Method 8260B: Volatiles Short List**
Client ID: **PBS** Batch ID: **51748** RunNo: **68134**
Prep Date: **4/12/2020** Analysis Date: **4/14/2020** SeqNo: **2355379** Units: **%Rec**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: Dibromofluoromethane	0.50		0.5000		100	70	130			
Surr: Toluene-d8	0.49		0.5000		97.8	70	130			

Qualifiers:

*	Value exceeds Maximum Contaminant Level.
D	Sample Diluted Due to Matrix
H	Holding times for preparation or analysis exceeded
ND	Not Detected at the Reporting Limit
PQL	Practical Quanitative Limit
S	% Recovery outside of range due to dilution or matrix
B	Analyte detected in the associated Method Blank
E	Value above quantitation range
J	Analyte detected below quantitation limits
P	Sample pH Not In Range
RL	Reporting Limit

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: **2004524**

17-Apr-20

Client: Marathon Oil Company

Project: Frizzle Fry 15 WXY Fed Com 007H

Sample ID: **lcs-51743**	SampType: **LCS**	TestCode: **EPA Method 8015D Mod: Gasoline Range**
Client ID: **LCSS**	Batch ID: **51743**	RunNo: **68093**
Prep Date: **4/11/2020**	Analysis Date: **4/13/2020**	SeqNo: **2354087** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	20	5.0	25.00	0	80.2	70	130			
Surr: BFB	490		500.0		97.3	70	130			

Sample ID: **mb-51743**	SampType: **MBLK**	TestCode: **EPA Method 8015D Mod: Gasoline Range**
Client ID: **PBS**	Batch ID: **51743**	RunNo: **68093**
Prep Date: **4/11/2020**	Analysis Date: **4/13/2020**	SeqNo: **2354088** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	ND	5.0								
Surr: BFB	510		500.0		102	70	130			

Sample ID: **lcs-51748**	SampType: **LCS**	TestCode: **EPA Method 8015D Mod: Gasoline Range**
Client ID: **LCSS**	Batch ID: **51748**	RunNo: **68134**
Prep Date: **4/12/2020**	Analysis Date: **4/14/2020**	SeqNo: **2355428** Units: **%Rec**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: BFB	480		500.0		96.3	70	130			

Sample ID: **mb-51748**	SampType: **MBLK**	TestCode: **EPA Method 8015D Mod: Gasoline Range**
Client ID: **PBS**	Batch ID: **51748**	RunNo: **68134**
Prep Date: **4/12/2020**	Analysis Date: **4/14/2020**	SeqNo: **2355429** Units: **%Rec**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: BFB	500		500.0		100	70	130			

Qualifiers:

*	Value exceeds Maximum Contaminant Level.
D	Sample Diluted Due to Matrix
H	Holding times for preparation or analysis exceeded
ND	Not Detected at the Reporting Limit
PQL	Practical Quanitative Limit
S	% Recovery outside of range due to dilution or matrix
B	Analyte detected in the associated Method Blank
E	Value above quantitation range
J	Analyte detected below quantitation limits
P	Sample pH Not In Range
RL	Reporting Limit

HALL ENVIRONMENTAL ANALYSIS LABORATORY

Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

Sample Log-In Check List

Client Name: MARATHON OIL COMPA Work Order Number: 2004524 RcptNo: 1

Received By: Isaiah Ortiz 4/10/2020 8:25:00 AM I-04

Completed By: Isaiah Ortiz 4/10/2020 12:36:56 PM I-04

Reviewed By: IO 4/10/20

Chain of Custody

1. Is Chain of Custody sufficiently complete?	Yes ☑	No ☐	Not Present ☐
2. How was the sample delivered?	Courier		

Log In

3. Was an attempt made to cool the samples?	Yes ☑	No ☐	NA ☐
4. Were all samples received at a temperature of >0° C to 6.0°C	Yes ☑	No ☐	NA ☐
5. Sample(s) in proper container(s)?	Yes ☑	No ☐	
6. Sufficient sample volume for indicated test(s)?	Yes ☑	No ☐	
7. Are samples (except VOA and ONG) properly preserved?	Yes ☑	No ☐	
8. Was preservative added to bottles?	Yes ☐	No ☑	NA ☐
9. Received at least 1 vial with headspace <1/4" for AQ VOA?	Yes ☐	No ☐	NA ☑
10. Were any sample containers received broken?	Yes ☐	No ☑	
11. Does paperwork match bottle labels? (Note discrepancies on chain of custody)	Yes ☑	No ☐	# of preserved bottles checked for pH: (<2 or >12 unless noted)
12. Are matrices correctly identified on Chain of Custody?	Yes ☑	No ☐	Adjusted?
13. Is it clear what analyses were requested?	Yes ☑	No ☐	
14. Were all holding times able to be met? (If no, notify customer for authorization.)	Yes ☑	No ☐	Checked by: DAD 4/10/20

Special Handling (if applicable)

15. Was client notified of all discrepancies with this order? Yes ☐ No ☐ NA ☑

Person Notified: _____ Date: _____

By Whom: _____ Via: ☐ eMail ☐ Phone ☐ Fax ☐ In Person

Regarding: _____

Client Instructions: _____

16. Additional remarks:

17. **Cooler Information**

Cooler No	Temp °C	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	1.8	Good	Not Present			
2	1.7	Good	Not Present			

Chain-of-Custody Record

Client: Marathon

Melodie Sanjari

Mailing Address:

Phone #: on file

email or Fax#:

QA/QC Package:

☐ Standard ☐ Level 4 (Full Validation)

Accreditation: ☐ Az Compliance

☐ NELAC ☐ Other

☐ EDD (Type)

Turn-Around Time: 5 Day

☑ Standard ☐ Rush

Project Name: Frizzle Fry 15 WXY Federal Com #007H

Project #: 19E-00614

Project Manager: Natalie Gordon

Sampler: MJP

On Ice: ☑ Yes ☐ No

# of Coolers: 2

Cooler Temp(including CF): 1.7+0.1 kf | 1.8 (°C)

1.6+0.1 kf | 1.7 °C

HEAL No. 2004524

HALL ENVIRONMENTAL ANALYSIS LABORATORY

www.hallenvironmental.com

4901 Hawkins NE - Albuquerque, NM 87109

Tel. 505-345-3975 Fax 505-345-4107

Analysis Request

Date	Time	Matrix	Sample Name	Container Type and #	Preservative Type	HEAL No.	BTEX / MTBE / TMB's (8021)	TPH:8015D(GRO / DRO / MRO)	8081 Pesticides/8082 PCB's	EDB (Method 504.1)	PAHs by 8310 or 8270SIMS	RCRA 8 Metals	(Cl) F, Br, NO_3, NO_2, PO_4, SO_4	8260 (VOA)	8270 (Semi-VOA)	Total Coliform (Present/Absent)
4/9	9:30	Soil	SS20-01 0-0.5'	402	ice	-001	✓	✓					✓			
↓	9:40	↓	SS20-02 0-0.5'	↓	↓	-002	✓	✓					✓			
↓	9:50	↓	SS20-03 0-0.5'	↓	↓	-003	✓	✓					✓			
↓	10:00	↓	SS20-04 0-0.5	↓	↓	-004	✓	✓					✓			

Date:	Time:	Relinquished by:	Received by:	Via:	Date	Time
4/9/20	1300				4/9/20	1300
4/9/20	1900				4/10/20	0875

Remarks: CC: Natalie Gordon

Direct bill Marathon

WBS # DD.17.00201.01

If necessary, samples submitted to Hall Environmental may be subcontracted to other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report.

HALL ENVIRONMENTAL ANALYSIS LABORATORY

Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

December 17, 2019

Natalie Gordon

Vertex Resource Group Ltd.
213 S. Mesa St
Carlsbad, NM 88220
TEL:
FAX

RE: Frizzle Fry 15 WXY Fed Com 7H OrderNo.: 1912467

Dear Natalie Gordon:

Hall Environmental Analysis Laboratory received 10 sample(s) on 12/10/2019 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

Andy Freeman
Laboratory Manager
4901 Hawkins NE
Albuquerque, NM 87109

Analytical Report
Lab Order **1912467**
Date Reported: **12/17/2019**

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resource Group Ltd. **Client Sample ID:** WS19-01 1'
Project: Frizzle Fry 15 WXY Fed Com 7H **Collection Date:** 12/6/2019 11:00:00 AM
Lab ID: 1912467-001 **Matrix:** SOIL **Received Date:** 12/10/2019 10:55:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: **BRM**
Diesel Range Organics (DRO)	1900	93		mg/Kg	10	12/12/2019 3:45:07 PM
Motor Oil Range Organics (MRO)	6600	470		mg/Kg	10	12/12/2019 3:45:07 PM
Surr: DNOP	0	70-130	S	%Rec	10	12/12/2019 3:45:07 PM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: **NSB**
Gasoline Range Organics (GRO)	ND	4.9		mg/Kg	1	12/12/2019 7:28:00 PM
Surr: BFB	76.7	66.6-105		%Rec	1	12/12/2019 7:28:00 PM
EPA METHOD 8021B: VOLATILES						Analyst: **NSB**
Benzene	ND	0.024		mg/Kg	1	12/13/2019 6:18:23 PM
Toluene	ND	0.049		mg/Kg	1	12/13/2019 6:18:23 PM
Ethylbenzene	ND	0.049		mg/Kg	1	12/13/2019 6:18:23 PM
Xylenes, Total	ND	0.098		mg/Kg	1	12/13/2019 6:18:23 PM
Surr: 4-Bromofluorobenzene	89.1	80-120		%Rec	1	12/13/2019 6:18:23 PM
EPA METHOD 300.0: ANIONS						Analyst: **MRA**
Chloride	2400	60		mg/Kg	20	12/13/2019 3:17:44 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Value above quantitation range
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quanitative Limit	RL	Reporting Limit
S	% Recovery outside of range due to dilution or matrix		

Analytical Report
Lab Order **1912467**
Date Reported: **12/17/2019**

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resource Group Ltd. **Client Sample ID:** WS19-02 1'
Project: Frizzle Fry 15 WXY Fed Com 7H **Collection Date:** 12/6/2019 11:05:00 AM
Lab ID: 1912467-002 **Matrix:** SOIL **Received Date:** 12/10/2019 10:55:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: **BRM**
Diesel Range Organics (DRO)	160	8.6		mg/Kg	1	12/12/2019 3:54:19 PM
Motor Oil Range Organics (MRO)	130	43		mg/Kg	1	12/12/2019 3:54:19 PM
Surr: DNOP	102	70-130		%Rec	1	12/12/2019 3:54:19 PM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: **NSB**
Gasoline Range Organics (GRO)	ND	4.9		mg/Kg	1	12/12/2019 7:51:32 PM
Surr: BFB	85.1	66.6-105		%Rec	1	12/12/2019 7:51:32 PM
EPA METHOD 8021B: VOLATILES						Analyst: **NSB**
Benzene	ND	0.024		mg/Kg	1	12/13/2019 6:42:00 PM
Toluene	ND	0.049		mg/Kg	1	12/13/2019 6:42:00 PM
Ethylbenzene	ND	0.049		mg/Kg	1	12/13/2019 6:42:00 PM
Xylenes, Total	ND	0.098		mg/Kg	1	12/13/2019 6:42:00 PM
Surr: 4-Bromofluorobenzene	92.7	80-120		%Rec	1	12/13/2019 6:42:00 PM
EPA METHOD 300.0: ANIONS						Analyst: **MRA**
Chloride	1100	60		mg/Kg	20	12/13/2019 3:30:09 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Value above quantitation range
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quanitative Limit	RL	Reporting Limit
S	% Recovery outside of range due to dilution or matrix		

Analytical Report
Lab Order **1912467**
Date Reported: **12/17/2019**

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resource Group Ltd. **Client Sample ID:** WS19-03 1'
Project: Frizzle Fry 15 WXY Fed Com 7H **Collection Date:** 12/6/2019 11:10:00 AM
Lab ID: 1912467-003 **Matrix:** SOIL **Received Date:** 12/10/2019 10:55:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: **BRM**
Diesel Range Organics (DRO)	350	9.4		mg/Kg	1	12/12/2019 4:03:30 PM
Motor Oil Range Organics (MRO)	110	47		mg/Kg	1	12/12/2019 4:03:30 PM
Surr: DNOP	106	70-130		%Rec	1	12/12/2019 4:03:30 PM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: **NSB**
Gasoline Range Organics (GRO)	ND	4.7		mg/Kg	1	12/12/2019 9:25:21 PM
Surr: BFB	77.4	66.6-105		%Rec	1	12/12/2019 9:25:21 PM
EPA METHOD 8021B: VOLATILES						Analyst: **NSB**
Benzene	ND	0.023		mg/Kg	1	12/13/2019 7:05:38 PM
Toluene	ND	0.047		mg/Kg	1	12/13/2019 7:05:38 PM
Ethylbenzene	ND	0.047		mg/Kg	1	12/13/2019 7:05:38 PM
Xylenes, Total	ND	0.094		mg/Kg	1	12/13/2019 7:05:38 PM
Surr: 4-Bromofluorobenzene	91.9	80-120		%Rec	1	12/13/2019 7:05:38 PM
EPA METHOD 300.0: ANIONS						Analyst: **CJS**
Chloride	6200	300		mg/Kg	100	12/16/2019 7:26:37 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

*	Value exceeds Maximum Contaminant Level.
B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix
E	Value above quantitation range
H	Holding times for preparation or analysis exceeded
J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit
P	Sample pH Not In Range
PQL	Practical Quanitative Limit
RL	Reporting Limit
S	% Recovery outside of range due to dilution or matrix

Analytical Report
Lab Order **1912467**
Date Reported: **12/17/2019**

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resource Group Ltd. **Client Sample ID:** WS19-04 1'
Project: Frizzle Fry 15 WXY Fed Com 7H **Collection Date:** 12/6/2019 11:15:00 AM
Lab ID: 1912467-004 **Matrix:** SOIL **Received Date:** 12/10/2019 10:55:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: **BRM**
Diesel Range Organics (DRO)	120	9.8		mg/Kg	1	12/12/2019 4:12:44 PM
Motor Oil Range Organics (MRO)	64	49		mg/Kg	1	12/12/2019 4:12:44 PM
Surr: DNOP	94.9	70-130		%Rec	1	12/12/2019 4:12:44 PM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: **NSB**
Gasoline Range Organics (GRO)	ND	4.8		mg/Kg	1	12/12/2019 9:48:44 PM
Surr: BFB	74.8	66.6-105		%Rec	1	12/12/2019 9:48:44 PM
EPA METHOD 8021B: VOLATILES						Analyst: **NSB**
Benzene	ND	0.024		mg/Kg	1	12/13/2019 7:29:08 PM
Toluene	ND	0.048		mg/Kg	1	12/13/2019 7:29:08 PM
Ethylbenzene	ND	0.048		mg/Kg	1	12/13/2019 7:29:08 PM
Xylenes, Total	ND	0.095		mg/Kg	1	12/13/2019 7:29:08 PM
Surr: 4-Bromofluorobenzene	91.5	80-120		%Rec	1	12/13/2019 7:29:08 PM
EPA METHOD 300.0: ANIONS						Analyst: **CJS**
Chloride	2400	150		mg/Kg	50	12/16/2019 7:38:58 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Value above quantitation range
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quanitative Limit	RL	Reporting Limit
S	% Recovery outside of range due to dilution or matrix		

Analytical Report
Lab Order **1912467**
Date Reported: **12/17/2019**

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resource Group Ltd. **Client Sample ID:** BS19-01 1'
Project: Frizzle Fry 15 WXY Fed Com 7H **Collection Date:** 12/6/2019 11:20:00 AM
Lab ID: 1912467-005 **Matrix:** SOIL **Received Date:** 12/10/2019 10:55:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: **BRM**
Diesel Range Organics (DRO)	ND	9.0		mg/Kg	1	12/12/2019 4:21:58 PM
Motor Oil Range Organics (MRO)	ND	45		mg/Kg	1	12/12/2019 4:21:58 PM
Surr: DNOP	97.5	70-130		%Rec	1	12/12/2019 4:21:58 PM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: **NSB**
Gasoline Range Organics (GRO)	ND	4.6		mg/Kg	1	12/12/2019 10:12:08 PM
Surr: BFB	75.0	66.6-105		%Rec	1	12/12/2019 10:12:08 PM
EPA METHOD 8021B: VOLATILES						Analyst: **NSB**
Benzene	ND	0.023		mg/Kg	1	12/13/2019 7:52:33 PM
Toluene	ND	0.046		mg/Kg	1	12/13/2019 7:52:33 PM
Ethylbenzene	ND	0.046		mg/Kg	1	12/13/2019 7:52:33 PM
Xylenes, Total	ND	0.093		mg/Kg	1	12/13/2019 7:52:33 PM
Surr: 4-Bromofluorobenzene	92.8	80-120		%Rec	1	12/13/2019 7:52:33 PM
EPA METHOD 300.0: ANIONS						Analyst: **MRA**
Chloride	490	60		mg/Kg	20	12/13/2019 4:07:23 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Value above quantitation range
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quanitative Limit	RL	Reporting Limit
S	% Recovery outside of range due to dilution or matrix		

Analytical Report
Lab Order **1912467**
Date Reported: **12/17/2019**

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resource Group Ltd. **Client Sample ID:** WS19-05 2'
Project: Frizzle Fry 15 WXY Fed Com 7H **Collection Date:** 12/6/2019 2:30:00 PM
Lab ID: 1912467-006 **Matrix:** SOIL **Received Date:** 12/10/2019 10:55:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: **BRM**
Diesel Range Organics (DRO)	1600	97		mg/Kg	10	12/13/2019 3:40:07 PM
Motor Oil Range Organics (MRO)	ND	490	D	mg/Kg	10	12/13/2019 3:40:07 PM
Surr: DNOP	0	70-130	S	%Rec	10	12/13/2019 3:40:07 PM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: **NSB**
Gasoline Range Organics (GRO)	ND	4.6		mg/Kg	1	12/12/2019 10:35:29 PM
Surr: BFB	85.7	66.6-105		%Rec	1	12/12/2019 10:35:29 PM
EPA METHOD 8021B: VOLATILES						Analyst: **NSB**
Benzene	ND	0.023		mg/Kg	1	12/13/2019 9:03:15 PM
Toluene	ND	0.046		mg/Kg	1	12/13/2019 9:03:15 PM
Ethylbenzene	ND	0.046		mg/Kg	1	12/13/2019 9:03:15 PM
Xylenes, Total	ND	0.092		mg/Kg	1	12/13/2019 9:03:15 PM
Surr: 4-Bromofluorobenzene	97.7	80-120		%Rec	1	12/13/2019 9:03:15 PM
EPA METHOD 300.0: ANIONS						Analyst: **CJS**
Chloride	15000	600		mg/Kg	200	12/16/2019 7:51:19 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Value above quantitation range
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quanitative Limit	RL	Reporting Limit
S	% Recovery outside of range due to dilution or matrix		

Analytical Report
Lab Order **1912467**
Date Reported: **12/17/2019**

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resource Group Ltd. **Client Sample ID:** WS19-06 1'
Project: Frizzle Fry 15 WXY Fed Com 7H **Collection Date:** 12/6/2019 12:00:00 PM
Lab ID: 1912467-007 **Matrix:** SOIL **Received Date:** 12/10/2019 10:55:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: **BRM**
Diesel Range Organics (DRO)	340	100		mg/Kg	10	12/13/2019 3:49:15 PM
Motor Oil Range Organics (MRO)	850	500		mg/Kg	10	12/13/2019 3:49:15 PM
Surr: DNOP	0	70-130	S	%Rec	10	12/13/2019 3:49:15 PM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: **NSB**
Gasoline Range Organics (GRO)	ND	4.9		mg/Kg	1	12/12/2019 10:58:47 PM
Surr: BFB	72.9	66.6-105		%Rec	1	12/12/2019 10:58:47 PM
EPA METHOD 8021B: VOLATILES						Analyst: **NSB**
Benzene	ND	0.025		mg/Kg	1	12/13/2019 9:50:04 PM
Toluene	ND	0.049		mg/Kg	1	12/13/2019 9:50:04 PM
Ethylbenzene	ND	0.049		mg/Kg	1	12/13/2019 9:50:04 PM
Xylenes, Total	ND	0.098		mg/Kg	1	12/13/2019 9:50:04 PM
Surr: 4-Bromofluorobenzene	91.1	80-120		%Rec	1	12/13/2019 9:50:04 PM
EPA METHOD 300.0: ANIONS						Analyst: **CJS**
Chloride	7600	300		mg/Kg	100	12/16/2019 8:03:39 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

*	Value exceeds Maximum Contaminant Level.
D	Sample Diluted Due to Matrix
H	Holding times for preparation or analysis exceeded
ND	Not Detected at the Reporting Limit
PQL	Practical Quanitative Limit
S	% Recovery outside of range due to dilution or matrix
B	Analyte detected in the associated Method Blank
E	Value above quantitation range
J	Analyte detected below quantitation limits
P	Sample pH Not In Range
RL	Reporting Limit

Analytical Report
Lab Order **1912467**
Date Reported: **12/17/2019**

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resource Group Ltd. **Client Sample ID:** WS19-07 1'
Project: Frizzle Fry 15 WXY Fed Com 7H **Collection Date:** 12/6/2019 12:10:00 PM
Lab ID: 1912467-008 **Matrix:** SOIL **Received Date:** 12/10/2019 10:55:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: **BRM**
Diesel Range Organics (DRO)	ND	9.5		mg/Kg	1	12/12/2019 4:50:00 PM
Motor Oil Range Organics (MRO)	ND	47		mg/Kg	1	12/12/2019 4:50:00 PM
Surr: DNOP	81.4	70-130		%Rec	1	12/12/2019 4:50:00 PM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: **NSB**
Gasoline Range Organics (GRO)	ND	4.9		mg/Kg	1	12/12/2019 11:22:04 PM
Surr: BFB	76.2	66.6-105		%Rec	1	12/12/2019 11:22:04 PM
EPA METHOD 8021B: VOLATILES						Analyst: **NSB**
Benzene	ND	0.024		mg/Kg	1	12/13/2019 10:13:34 PM
Toluene	ND	0.049		mg/Kg	1	12/13/2019 10:13:34 PM
Ethylbenzene	ND	0.049		mg/Kg	1	12/13/2019 10:13:34 PM
Xylenes, Total	ND	0.098		mg/Kg	1	12/13/2019 10:13:34 PM
Surr: 4-Bromofluorobenzene	101	80-120		%Rec	1	12/13/2019 10:13:34 PM
EPA METHOD 300.0: ANIONS						Analyst: **CJS**
Chloride	3200	150		mg/Kg	50	12/16/2019 8:16:00 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

*	Value exceeds Maximum Contaminant Level.
D	Sample Diluted Due to Matrix
H	Holding times for preparation or analysis exceeded
ND	Not Detected at the Reporting Limit
PQL	Practical Quanitative Limit
S	% Recovery outside of range due to dilution or matrix
B	Analyte detected in the associated Method Blank
E	Value above quantitation range
J	Analyte detected below quantitation limits
P	Sample pH Not In Range
RL	Reporting Limit

Analytical Report
Lab Order **1912467**
Date Reported: **12/17/2019**

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resource Group Ltd. **Client Sample ID:** WS19-08 1'
Project: Frizzle Fry 15 WXY Fed Com 7H **Collection Date:** 12/6/2019 12:15:00 PM
Lab ID: 1912467-009 **Matrix:** SOIL **Received Date:** 12/10/2019 10:55:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: **BRM**
Diesel Range Organics (DRO)	ND	8.5		mg/Kg	1	12/12/2019 4:59:17 PM
Motor Oil Range Organics (MRO)	ND	42		mg/Kg	1	12/12/2019 4:59:17 PM
Surr: DNOP	76.1	70-130		%Rec	1	12/12/2019 4:59:17 PM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: **NSB**
Gasoline Range Organics (GRO)	ND	4.9		mg/Kg	1	12/12/2019 11:45:20 PM
Surr: BFB	75.3	66.6-105		%Rec	1	12/12/2019 11:45:20 PM
EPA METHOD 8021B: VOLATILES						Analyst: **NSB**
Benzene	ND	0.024		mg/Kg	1	12/13/2019 10:36:59 PM
Toluene	ND	0.049		mg/Kg	1	12/13/2019 10:36:59 PM
Ethylbenzene	ND	0.049		mg/Kg	1	12/13/2019 10:36:59 PM
Xylenes, Total	ND	0.097		mg/Kg	1	12/13/2019 10:36:59 PM
Surr: 4-Bromofluorobenzene	99.2	80-120		%Rec	1	12/13/2019 10:36:59 PM
EPA METHOD 300.0: ANIONS						Analyst: **MRA**
Chloride	1800	60		mg/Kg	20	12/13/2019 5:21:51 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Value above quantitation range
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quanitative Limit	RL	Reporting Limit
S	% Recovery outside of range due to dilution or matrix		

Analytical Report
Lab Order **1912467**
Date Reported: **12/17/2019**

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resource Group Ltd. **Client Sample ID:** BS19-02 1'
Project: Frizzle Fry 15 WXY Fed Com 7H **Collection Date:** 12/6/2019 12:20:00 PM
Lab ID: 1912467-010 **Matrix:** SOIL **Received Date:** 12/10/2019 10:55:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: **BRM**
Diesel Range Organics (DRO)	ND	9.6		mg/Kg	1	12/13/2019 1:59:27 PM
Motor Oil Range Organics (MRO)	ND	48		mg/Kg	1	12/13/2019 1:59:27 PM
Surr: DNOP	81.2	70-130		%Rec	1	12/13/2019 1:59:27 PM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: **NSB**
Gasoline Range Organics (GRO)	ND	4.8		mg/Kg	1	12/13/2019 12:46:41 PM
Surr: BFB	78.2	66.6-105		%Rec	1	12/13/2019 12:46:41 PM
EPA METHOD 8021B: VOLATILES						Analyst: **NSB**
Benzene	ND	0.024		mg/Kg	1	12/13/2019 12:46:41 PM
Toluene	ND	0.048		mg/Kg	1	12/13/2019 12:46:41 PM
Ethylbenzene	ND	0.048		mg/Kg	1	12/13/2019 12:46:41 PM
Xylenes, Total	ND	0.096		mg/Kg	1	12/13/2019 12:46:41 PM
Surr: 4-Bromofluorobenzene	95.9	80-120		%Rec	1	12/13/2019 12:46:41 PM
EPA METHOD 300.0: ANIONS						Analyst: **CJS**
Chloride	3000	150		mg/Kg	50	12/16/2019 8:28:22 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

*	Value exceeds Maximum Contaminant Level.
B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix
E	Value above quantitation range
H	Holding times for preparation or analysis exceeded
J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit
P	Sample pH Not In Range
PQL	Practical Quanitative Limit
RL	Reporting Limit
S	% Recovery outside of range due to dilution or matrix

QC SUMMARY REPORT
Hall Environmental Analysis Laboratory, Inc.

WO#: **1912467**
17-Dec-19

Client: Vertex Resource Group Ltd.
Project: Frizzle Fry 15 WXY Fed Com 7H

Sample ID: **MB-49329** SampType: **mblk** TestCode: **EPA Method 300.0: Anions**
Client ID: **PBS** Batch ID: **49329** RunNo: **65171**
Prep Date: **12/13/2019** Analysis Date: **12/13/2019** SeqNo: **2237722** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	ND	1.5								

Sample ID: **LCS-49329** SampType: **lcs** TestCode: **EPA Method 300.0: Anions**
Client ID: **LCSS** Batch ID: **49329** RunNo: **65171**
Prep Date: **12/13/2019** Analysis Date: **12/13/2019** SeqNo: **2237723** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	15	1.5	15.00	0	98.4	90	110			

Qualifiers:

*	Value exceeds Maximum Contaminant Level.
D	Sample Diluted Due to Matrix
H	Holding times for preparation or analysis exceeded
ND	Not Detected at the Reporting Limit
PQL	Practical Quanitative Limit
S	% Recovery outside of range due to dilution or matrix
B	Analyte detected in the associated Method Blank
E	Value above quantitation range
J	Analyte detected below quantitation limits
P	Sample pH Not In Range
RL	Reporting Limit

QC SUMMARY REPORT
Hall Environmental Analysis Laboratory, Inc.

WO#: **1912467**
17-Dec-19

Client: Vertex Resource Group Ltd.
Project: Frizzle Fry 15 WXY Fed Com 7H

Sample ID: **LCS-49284** SampType: **LCS** TestCode: **EPA Method 8015M/D: Diesel Range Organics**
Client ID: **LCSS** Batch ID: **49284** RunNo: **65148**
Prep Date: **12/11/2019** Analysis Date: **12/12/2019** SeqNo: **2235644** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	54	10	50.00	0	109	63.9	124			
Surr: DNOP	4.6		5.000		91.4	70	130			

Sample ID: **MB-49284** SampType: **MBLK** TestCode: **EPA Method 8015M/D: Diesel Range Organics**
Client ID: **PBS** Batch ID: **49284** RunNo: **65148**
Prep Date: **12/11/2019** Analysis Date: **12/12/2019** SeqNo: **2235645** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	10								
Motor Oil Range Organics (MRO)	ND	50								
Surr: DNOP	9.6		10.00		96.0	70	130			

Sample ID: **LCS-49325** SampType: **LCS** TestCode: **EPA Method 8015M/D: Diesel Range Organics**
Client ID: **LCSS** Batch ID: **49325** RunNo: **65159**
Prep Date: **12/13/2019** Analysis Date: **12/13/2019** SeqNo: **2236364** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	55	10	50.00	0	110	63.9	124			
Surr: DNOP	5.5		5.000		110	70	130			

Sample ID: **MB-49325** SampType: **MBLK** TestCode: **EPA Method 8015M/D: Diesel Range Organics**
Client ID: **PBS** Batch ID: **49325** RunNo: **65159**
Prep Date: **12/13/2019** Analysis Date: **12/13/2019** SeqNo: **2236365** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	10								
Motor Oil Range Organics (MRO)	ND	50								
Surr: DNOP	8.3		10.00		83.2	70	130			

Qualifiers:

*	Value exceeds Maximum Contaminant Level.
D	Sample Diluted Due to Matrix
H	Holding times for preparation or analysis exceeded
ND	Not Detected at the Reporting Limit
PQL	Practical Quanitative Limit
S	% Recovery outside of range due to dilution or matrix
B	Analyte detected in the associated Method Blank
E	Value above quantitation range
J	Analyte detected below quantitation limits
P	Sample pH Not In Range
RL	Reporting Limit

QC SUMMARY REPORT
Hall Environmental Analysis Laboratory, Inc.

WO#: **1912467**
17-Dec-19

Client: Vertex Resource Group Ltd.
Project: Frizzle Fry 15 WXY Fed Com 7H

Sample ID: **mb-49278**	SampType: **MBLK**	TestCode: **EPA Method 8015D: Gasoline Range**							
Client ID: **PBS**	Batch ID: **49278**	RunNo: **65141**							
Prep Date: **12/11/2019**	Analysis Date: **12/12/2019**	SeqNo: **2235367**	Units: **mg/Kg**						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	ND	5.0								
Surr: BFB	820		1000		81.6	66.6	105			

Sample ID: **lcs-49278**	SampType: **LCS**	TestCode: **EPA Method 8015D: Gasoline Range**							
Client ID: **LCSS**	Batch ID: **49278**	RunNo: **65141**							
Prep Date: **12/11/2019**	Analysis Date: **12/12/2019**	SeqNo: **2235368**	Units: **mg/Kg**						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	24	5.0	25.00	0	97.4	80	120			
Surr: BFB	950		1000		95.4	66.6	105			

Sample ID: **mb-49313**	SampType: **MBLK**	TestCode: **EPA Method 8015D: Gasoline Range**							
Client ID: **PBS**	Batch ID: **49313**	RunNo: **65167**							
Prep Date: **12/12/2019**	Analysis Date: **12/13/2019**	SeqNo: **2236410**	Units: **mg/Kg**						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	ND	5.0								
Surr: BFB	900		1000		89.5	66.6	105			

Sample ID: **lcs-49313**	SampType: **LCS**	TestCode: **EPA Method 8015D: Gasoline Range**							
Client ID: **LCSS**	Batch ID: **49313**	RunNo: **65167**							
Prep Date: **12/12/2019**	Analysis Date: **12/13/2019**	SeqNo: **2236411**	Units: **mg/Kg**						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	24	5.0	25.00	0	95.4	80	120			
Surr: BFB	990		1000		99.4	66.6	105			

Sample ID: **1912467-010ams**	SampType: **MS**	TestCode: **EPA Method 8015D: Gasoline Range**							
Client ID: **BS19-02 1'**	Batch ID: **49313**	RunNo: **65167**							
Prep Date: **12/12/2019**	Analysis Date: **12/13/2019**	SeqNo: **2236777**	Units: **mg/Kg**						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	23	4.7	23.30	0	99.0	69.1	142			
Surr: BFB	810		932.0		87.4	66.6	105			

Sample ID: **1912467-010amsd**	SampType: **MSD**	TestCode: **EPA Method 8015D: Gasoline Range**							
Client ID: **BS19-02 1'**	Batch ID: **49313**	RunNo: **65167**							
Prep Date: **12/12/2019**	Analysis Date: **12/13/2019**	SeqNo: **2236778**	Units: **mg/Kg**						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual

Qualifiers:

*	Value exceeds Maximum Contaminant Level.
D	Sample Diluted Due to Matrix
H	Holding times for preparation or analysis exceeded
ND	Not Detected at the Reporting Limit
PQL	Practical Quanitative Limit
S	% Recovery outside of range due to dilution or matrix
B	Analyte detected in the associated Method Blank
E	Value above quantitation range
J	Analyte detected below quantitation limits
P	Sample pH Not In Range
RL	Reporting Limit

QC SUMMARY REPORT
Hall Environmental Analysis Laboratory, Inc.

WO#: **1912467**
17-Dec-19

Client: Vertex Resource Group Ltd.
Project: Frizzle Fry 15 WXY Fed Com 7H

Sample ID: **1912467-010amsd** SampType: **MSD** TestCode: **EPA Method 8015D: Gasoline Range**
Client ID: **BS19-02 1'** Batch ID: **49313** RunNo: **65167**
Prep Date: **12/12/2019** Analysis Date: **12/13/2019** SeqNo: **2236778** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	23	4.8	24.18	0	95.6	69.1	142	0.125	20	
Surr: BFB	840		967.1		86.8	66.6	105	0	0	

Qualifiers:

*	Value exceeds Maximum Contaminant Level.
D	Sample Diluted Due to Matrix
H	Holding times for preparation or analysis exceeded
ND	Not Detected at the Reporting Limit
PQL	Practical Quanitative Limit
S	% Recovery outside of range due to dilution or matrix
B	Analyte detected in the associated Method Blank
E	Value above quantitation range
J	Analyte detected below quantitation limits
P	Sample pH Not In Range
RL	Reporting Limit

QC SUMMARY REPORT
Hall Environmental Analysis Laboratory, Inc.

WO#: **1912467**
17-Dec-19

Client: Vertex Resource Group Ltd.
Project: Frizzle Fry 15 WXY Fed Com 7H

Sample ID: **mb-49278** SampType: **MBLK** TestCode: **EPA Method 8021B: Volatiles**
Client ID: **PBS** Batch ID: **49278** RunNo: **65141**
Prep Date: **12/11/2019** Analysis Date: **12/12/2019** SeqNo: **2235407** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.025								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	0.99		1.000		99.0	80	120			

Sample ID: **LCS-49278** SampType: **LCS** TestCode: **EPA Method 8021B: Volatiles**
Client ID: **LCSS** Batch ID: **49278** RunNo: **65141**
Prep Date: **12/11/2019** Analysis Date: **12/12/2019** SeqNo: **2235413** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	1.0	0.025	1.000	0	99.8	80	120			
Toluene	1.0	0.050	1.000	0	99.9	80	120			
Ethylbenzene	1.0	0.050	1.000	0	100	80	120			
Xylenes, Total	3.0	0.10	3.000	0	101	80	120			
Surr: 4-Bromofluorobenzene	1.0		1.000		105	80	120			

Sample ID: **mb-49313** SampType: **MBLK** TestCode: **EPA Method 8021B: Volatiles**
Client ID: **PBS** Batch ID: **49313** RunNo: **65167**
Prep Date: **12/12/2019** Analysis Date: **12/13/2019** SeqNo: **2236426** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.025								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	1.1		1.000		109	80	120			

Sample ID: **LCS-49313** SampType: **LCS** TestCode: **EPA Method 8021B: Volatiles**
Client ID: **LCSS** Batch ID: **49313** RunNo: **65167**
Prep Date: **12/12/2019** Analysis Date: **12/13/2019** SeqNo: **2236427** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.93	0.025	1.000	0	93.0	80	120			
Toluene	0.93	0.050	1.000	0	93.1	80	120			
Ethylbenzene	0.92	0.050	1.000	0	92.0	80	120			
Xylenes, Total	2.8	0.10	3.000	0	92.6	80	120			
Surr: 4-Bromofluorobenzene	1.1		1.000		107	80	120			

Qualifiers:

*	Value exceeds Maximum Contaminant Level.
D	Sample Diluted Due to Matrix
H	Holding times for preparation or analysis exceeded
ND	Not Detected at the Reporting Limit
PQL	Practical Quanitative Limit
S	% Recovery outside of range due to dilution or matrix
B	Analyte detected in the associated Method Blank
E	Value above quantitation range
J	Analyte detected below quantitation limits
P	Sample pH Not In Range
RL	Reporting Limit

HALL ENVIRONMENTAL ANALYSIS LABORATORY

Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

Sample Log-In Check List

Client Name: **VERTEX CARLSBAD** Work Order Number: **1912467** RcptNo: **1**

Received By: **Yazmine Garduno** **12/10/2019 10:55:00 AM**

Completed By: **Erin Melendrez** **12/10/2019 11:53:30 AM**

Reviewed By: 12/10/19

Chain of Custody

1. Is Chain of Custody sufficiently complete? Yes ☑ No ☐ Not Present ☐
2. How was the sample delivered? Courier

Log In

3. Was an attempt made to cool the samples? Yes ☑ No ☐ NA ☐
4. Were all samples received at a temperature of >0° C to 6.0°C Yes ☑ No ☐ NA ☐
5. Sample(s) in proper container(s)? Yes ☑ No ☐
6. Sufficient sample volume for indicated test(s)? Yes ☑ No ☐
7. Are samples (except VOA and ONG) properly preserved? Yes ☑ No ☐
8. Was preservative added to bottles? Yes ☐ No ☑ NA ☐
9. Received at least 1 vial with headspace <1/4" for AQ VOA? Yes ☐ No ☐ NA ☑
10. Were any sample containers received broken? Yes ☐ No ☑
11. Does paperwork match bottle labels? (Note discrepancies on chain of custody) Yes ☑ No ☐
12. Are matrices correctly identified on Chain of Custody? Yes ☑ No ☐
13. Is it clear what analyses were requested? Yes ☑ No ☐
14. Were all holding times able to be met? (If no, notify customer for authorization.) Yes ☑ No ☐

# of preserved bottles checked for pH: _____ (<2 or >12 unless noted)

Adjusted? _____

Checked by: YG 12/10/19

Special Handling (if applicable)

15. Was client notified of all discrepancies with this order? Yes ☐ No ☐ NA ☑

Person Notified: _____ Date: _____

By Whom: _____ Via: ☐ eMail ☐ Phone ☐ Fax ☐ In Person

Regarding: _____

Client Instructions: _____

16. Additional remarks:

17. **Cooler Information**

Cooler No	Temp °C	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	4.5	Good				
2	3.8	Good				

Chain-of-Custody Record

Client: VERTEX RESOURCE GROUP

Mailing Address: ON FILE

Phone #: ON FILE

email or Fax#: ON FILE

QA/QC Package:

☐ Standard ☐ Level 4 (Full Validation)

Accreditation: ☐ Az Compliance

☐ NELAC ☐ Other

☐ EDD (Type)

Turn-Around Time:

☒ Standard ☐ Rush 5 Day Rush

Project Name: FRIZZLE FRY 15 WXY FED Com 7H

Project #:

Project Manager: NATALIE GORDON

Sampler:

On Ice: ☒ Yes ☐ No

# of Coolers: 2 (4) + (0) = 4.5

Cooler Temp(including CF): 3.5 (0) = 3.5 (°C)

HALL ENVIRONMENTAL ANALYSIS LABORATORY

www.hallenvironmental.com

4901 Hawkins NE - Albuquerque, NM 87109

Tel. 505-345-3975 Fax 505-345-4107

Analysis Request

Date	Time	Matrix	Sample Name	Container Type and #	Preservative Type	HEAL No. 1912467	BTEX / MTBE / TMB's (8021)	TPH:8015D(GRO / DRO / MRO)	8081 Pesticides/8082 PCB's	EDB (Method 504.1)	PAHs by 8310 or 8270SIMS	RCRA 8 Metals	Cl^-, Br, NO_3, NO_2, PO_4, SO_4	8260 (VOA)	8270 (Semi-VOA)	Total Coliform (Present/Absent)
12/6	11:00	S	WS19-01 1'	Jar	Ice	-001	X	X					X			
	11:05		02 1'			-002										
	11:10		03 1'			-003										
	11:15		04 1'			-004										
	11:20		BS19-01 1'			-005										
	14:30		WS19-05 2'			-006										
	12:00		06 1'			-007										
	12:10		07 1'			-008										
	12:15		08 1'			-009										
	12:20		BS19-02 1'			-010	X	X					X			

Date:	Time:	Relinquished by:	Received by:	Via:	Date	Time
12/9/19	9:00				12/9/15	0900
12/9/19	1900			COURIER	12/10/15	1005

Remarks:

If necessary, samples submitted to Hall Environmental may be subcontracted to other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report.

HALL ENVIRONMENTAL ANALYSIS LABORATORY

Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

December 19, 2019

Natalie Gordon

Vertex Resource Group Ltd.
213 S. Mesa St
Carlsbad, NM 88220
TEL:
FAX:

RE: Frizzle Fry 15 WXY FED COM 7H OrderNo.: 1912636

Dear Natalie Gordon:

Hall Environmental Analysis Laboratory received 1 sample(s) on 12/12/2019 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

Andy Freeman
Laboratory Manager
4901 Hawkins NE
Albuquerque, NM 87109

Analytical Report
Lab Order **1912636**
Date Reported: **12/19/2019**

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resource Group Ltd.
Client Sample ID: BG19-01 0'
Project: Frizzle Fry 15 WXY FED COM 7H
Collection Date: 12/9/2019 10:15:00 AM
Lab ID: 1912636-001 **Matrix:** SOIL
Received Date: 12/12/2019 9:15:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS						Analyst:	**CJS**
Chloride	ND	60		mg/Kg	20	12/17/2019 6:30:31 PM	49399
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst:	**BRM**
Diesel Range Organics (DRO)	ND	9.5		mg/Kg	1	12/16/2019 4:56:09 PM	49351
Motor Oil Range Organics (MRO)	ND	47		mg/Kg	1	12/16/2019 4:56:09 PM	49351
Surr: DNOP	83.0	70-130		%Rec	1	12/16/2019 4:56:09 PM	49351
EPA METHOD 8015D: GASOLINE RANGE						Analyst:	**NSB**
Gasoline Range Organics (GRO)	ND	4.7		mg/Kg	1	12/13/2019 7:39:56 PM	49313
Surr: BFB	78.2	66.6-105		%Rec	1	12/13/2019 7:39:56 PM	49313
EPA METHOD 8021B: VOLATILES						Analyst:	**NSB**
Benzene	ND	0.024		mg/Kg	1	12/13/2019 7:39:56 PM	49313
Toluene	ND	0.047		mg/Kg	1	12/13/2019 7:39:56 PM	49313
Ethylbenzene	ND	0.047		mg/Kg	1	12/13/2019 7:39:56 PM	49313
Xylenes, Total	ND	0.094		mg/Kg	1	12/13/2019 7:39:56 PM	49313
Surr: 4-Bromofluorobenzene	94.0	80-120		%Rec	1	12/13/2019 7:39:56 PM	49313

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Value above quantitation range
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quanitative Limit	RL	Reporting Limit
S	% Recovery outside of range due to dilution or matrix		

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: **1912636**

19-Dec-19

Client: Vertex Resource Group Ltd.

Project: Frizzle Fry 15 WXY FED COM 7H

Sample ID: **MB-49399**	SampType: **mblk**	TestCode: **EPA Method 300.0: Anions**							
Client ID: **PBS**	Batch ID: **49399**	RunNo: **65234**							
Prep Date: **12/17/2019**	Analysis Date: **12/17/2019**	SeqNo: **2240756**	Units: **mg/Kg**						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	ND	1.5								

Sample ID: **LCS-49399**	SampType: **lcs**	TestCode: **EPA Method 300.0: Anions**							
Client ID: **LCSS**	Batch ID: **49399**	RunNo: **65234**							
Prep Date: **12/17/2019**	Analysis Date: **12/17/2019**	SeqNo: **2240757**	Units: **mg/Kg**						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	14	1.5	15.00	0	92.9	90	110			

Qualifiers:

*	Value exceeds Maximum Contaminant Level.
D	Sample Diluted Due to Matrix
H	Holding times for preparation or analysis exceeded
ND	Not Detected at the Reporting Limit
PQL	Practical Quanitative Limit
S	% Recovery outside of range due to dilution or matrix
B	Analyte detected in the associated Method Blank
E	Value above quantitation range
J	Analyte detected below quantitation limits
P	Sample pH Not In Range
RL	Reporting Limit

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: **1912636**

19-Dec-19

Client: Vertex Resource Group Ltd.

Project: Frizzle Fry 15 WXY FED COM 7H

Sample ID: **LCS-49351** SampType: **LCS** TestCode: **EPA Method 8015M/D: Diesel Range Organics**

Client ID: **LCSS** Batch ID: **49351** RunNo: **65199**

Prep Date: **12/16/2019** Analysis Date: **12/16/2019** SeqNo: **2238107** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	46	10	50.00	0	91.9	63.9	124			
Surr: DNOP	4.0		5.000		79.3	70	130			

Sample ID: **MB-49351** SampType: **MBLK** TestCode: **EPA Method 8015M/D: Diesel Range Organics**

Client ID: **PBS** Batch ID: **49351** RunNo: **65199**

Prep Date: **12/16/2019** Analysis Date: **12/16/2019** SeqNo: **2238108** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	10								
Motor Oil Range Organics (MRO)	ND	50								
Surr: DNOP	8.2		10.00		82.1	70	130			

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Value above quantitation range
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quanitative Limit	RL	Reporting Limit
S	% Recovery outside of range due to dilution or matrix		

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: **1912636**

19-Dec-19

Client: Vertex Resource Group Ltd.

Project: Frizzle Fry 15 WXY FED COM 7H

Sample ID: **mb-49313**	SampType: **MBLK**	TestCode: **EPA Method 8015D: Gasoline Range**
Client ID: **PBS**	Batch ID: **49313**	RunNo: **65167**
Prep Date: **12/12/2019**	Analysis Date: **12/13/2019**	SeqNo: **2236410** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	ND	5.0								
Surr: BFB	900		1000		89.5	66.6	105			

Sample ID: **lcs-49313**	SampType: **LCS**	TestCode: **EPA Method 8015D: Gasoline Range**
Client ID: **LCSS**	Batch ID: **49313**	RunNo: **65167**
Prep Date: **12/12/2019**	Analysis Date: **12/13/2019**	SeqNo: **2236411** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	24	5.0	25.00	0	95.4	80	120			
Surr: BFB	990		1000		99.4	66.6	105			

Qualifiers:

*	Value exceeds Maximum Contaminant Level.
D	Sample Diluted Due to Matrix
H	Holding times for preparation or analysis exceeded
ND	Not Detected at the Reporting Limit
PQL	Practical Quanitative Limit
S	% Recovery outside of range due to dilution or matrix
B	Analyte detected in the associated Method Blank
E	Value above quantitation range
J	Analyte detected below quantitation limits
P	Sample pH Not In Range
RL	Reporting Limit

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: **1912636**

19-Dec-19

Client: Vertex Resource Group Ltd.

Project: Frizzle Fry 15 WXY FED COM 7H

Sample ID: **mb-49313** SampType: **MBLK** TestCode: **EPA Method 8021B: Volatiles**

Client ID: **PBS** Batch ID: **49313** RunNo: **65167**

Prep Date: **12/12/2019** Analysis Date: **12/13/2019** SeqNo: **2236426** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.025								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	1.1		1.000		109	80	120			

Sample ID: **LCS-49313** SampType: **LCS** TestCode: **EPA Method 8021B: Volatiles**

Client ID: **LCSS** Batch ID: **49313** RunNo: **65167**

Prep Date: **12/12/2019** Analysis Date: **12/13/2019** SeqNo: **2236427** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.93	0.025	1.000	0	93.0	80	120			
Toluene	0.93	0.050	1.000	0	93.1	80	120			
Ethylbenzene	0.92	0.050	1.000	0	92.0	80	120			
Xylenes, Total	2.8	0.10	3.000	0	92.6	80	120			
Surr: 4-Bromofluorobenzene	1.1		1.000		107	80	120			

Qualifiers:

*	Value exceeds Maximum Contaminant Level.
D	Sample Diluted Due to Matrix
H	Holding times for preparation or analysis exceeded
ND	Not Detected at the Reporting Limit
PQL	Practical Quanitative Limit
S	% Recovery outside of range due to dilution or matrix
B	Analyte detected in the associated Method Blank
E	Value above quantitation range
J	Analyte detected below quantitation limits
P	Sample pH Not In Range
RL	Reporting Limit

HALL ENVIRONMENTAL ANALYSIS LABORATORY

Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

Sample Log-In Check List

Client Name: **VERTEX CARLSBAD** Work Order Number: **1912636** RcptNo: **1**

Received By: **Yazmine Garduno** **12/12/2019 9:15:00 AM**

Completed By: **Daniel Marquez** **12/12/2019 11:17:42 AM**

Reviewed By: DM 12/12/19

Chain of Custody

1. Is Chain of Custody sufficiently complete?	Yes ☑	No ☐	Not Present ☐
2. How was the sample delivered?	Courier		

Log In

3. Was an attempt made to cool the samples?	Yes ☑	No ☐	NA ☐
4. Were all samples received at a temperature of >0° C to 6.0°C	Yes ☑	No ☐	NA ☐
5. Sample(s) in proper container(s)?	Yes ☑	No ☐	
6. Sufficient sample volume for indicated test(s)?	Yes ☑	No ☐	
7. Are samples (except VOA and ONG) properly preserved?	Yes ☑	No ☐	
8. Was preservative added to bottles?	Yes ☐	No ☑	NA ☐
9. Received at least 1 vial with headspace <1/4" for AQ VOA?	Yes ☐	No ☐	NA ☑
10. Were any sample containers received broken?	Yes ☐	No ☑	
11. Does paperwork match bottle labels? (Note discrepancies on chain of custody)	Yes ☑	No ☐	
12. Are matrices correctly identified on Chain of Custody?	Yes ☑	No ☐	
13. Is it clear what analyses were requested?	Yes ☑	No ☐	
14. Were all holding times able to be met? (If no, notify customer for authorization.)	Yes ☑	No ☐	

# of preserved bottles checked for pH: _____ (<2 or >12 unless noted)

Adjusted? _____

Checked by: YG 12/12/19

Special Handling (if applicable)

15. Was client notified of all discrepancies with this order? Yes ☐ No ☐ NA ☑

Person Notified: _____ Date _____

By Whom: _____ Via: ☐ eMail ☐ Phone ☐ Fax ☐ In Person

Regarding: _____

Client Instructions: _____

16. Additional remarks:

17. **Cooler Information**

Cooler No	Temp °C	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	5.9	Good				

Chain-of-Custody Record

Client: VERTEX RESOURCE SERVICES

Mailing Address: ON FILE

Phone #: ON FILE

email or Fax#: ON FILE

QA/QC Package:
☐ Standard ☐ Level 4 (Full Validation)

Accreditation: ☐ Az Compliance
☐ NELAC ☐ Other

☐ EDD (Type)

Turn-Around Time:
5-Day Rush
☒ Standard ☐ Rush

Project Name:
FRIZZLE FRY 16WXY FED COM 7H

Project #:
19E-00614-015

Project Manager:
NATALIE GORDON

Sampler: SHAE HARVESTER

On Ice: ☒ Yes ☐ No

# of Coolers: 1

Cooler Temp(including CF): 0.2-0.3=0.1 (°C)

HALL ENVIRONMENTAL ANALYSIS LABORATORY

www.hallenvironmental.com

4901 Hawkins NE - Albuquerque, NM 87109

Tel. 505-345-3975 Fax 505-345-4107

Analysis Request

Date	Time	Matrix	Sample Name	Container Type and #	Preservative Type	HEAL No. 1912362	BTEX / MTBE / TMB's (8021)	TPH:8015D(GRO / DRO / MRO)	8081 Pesticides/8082 PCB's	EDB (Method 504.1)	PAHs by 8310 or 8270SIMS	RCRA 8 Metals	Cl, F, Br, NO_3, NO_2, PO_4, SO_4	8260 (VOA)	8270 (Semi-VOA)	Total Coliform (Present/Absent)
12/9	10:15	S	BG19-01 0'	JAR	ICE	001	X	X					X			

Date:	Time:	Relinquished by:	Received by:	Via:	Date	Time
12/9	1442				12/11/19	1442
Date:	Time:	Relinquished by:	Received by:	Via:	Date	Time
				Courier	12/12/19	0915

Remarks:

If necessary, samples submitted to Hall Environmental may be subcontracted to other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report.

HALL ENVIRONMENTAL ANALYSIS LABORATORY

Hall Environmental Analysis Laboratory
4901 Hawkins NE
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January 16, 2020

Isaac Castro
Marathon Oil Company
4111 Tidwell Road
Carlsbad, NM 88220
TEL: (575) 297-0956
FAX

RE: Frizzle Fry Fed Com 15 OrderNo.: 2001309

Dear Isaac Castro:

Hall Environmental Analysis Laboratory received 2 sample(s) on 1/9/2020 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

Andy Freeman
Laboratory Manager
4901 Hawkins NE
Albuquerque, NM 87109

Analytical Report
Lab Order **2001309**
Date Reported: **1/16/2020**

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Marathon Oil Company
Client Sample ID: WS19-01 1.5'
Project: Frizzle Fry Fed Com 15
Collection Date: 1/7/2020 12:00:00 PM
Lab ID: 2001309-001 **Matrix:** SOIL **Received Date:** 1/9/2020 9:30:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: **TOM**
Diesel Range Organics (DRO)	ND	9.9		mg/Kg	1	1/13/2020 9:22:58 AM
Motor Oil Range Organics (MRO)	ND	49		mg/Kg	1	1/13/2020 9:22:58 AM
Surr: DNOP	93.4	55.1-146		%Rec	1	1/13/2020 9:22:58 AM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: **NSB**
Gasoline Range Organics (GRO)	ND	5.0		mg/Kg	1	1/10/2020 4:34:03 PM
Surr: BFB	88.5	66.6-105		%Rec	1	1/10/2020 4:34:03 PM
EPA METHOD 8021B: VOLATILES						Analyst: **NSB**
Benzene	ND	0.025		mg/Kg	1	1/10/2020 4:34:03 PM
Toluene	ND	0.050		mg/Kg	1	1/10/2020 4:34:03 PM
Ethylbenzene	ND	0.050		mg/Kg	1	1/10/2020 4:34:03 PM
Xylenes, Total	ND	0.10		mg/Kg	1	1/10/2020 4:34:03 PM
Surr: 4-Bromofluorobenzene	92.2	80-120		%Rec	1	1/10/2020 4:34:03 PM
EPA METHOD 300.0: ANIONS						Analyst: **CAS**
Chloride	170	60		mg/Kg	20	1/13/2020 4:31:46 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

*	Value exceeds Maximum Contaminant Level.
D	Sample Diluted Due to Matrix
H	Holding times for preparation or analysis exceeded
ND	Not Detected at the Reporting Limit
PQL	Practical Quanitative Limit
S	% Recovery outside of range due to dilution or matrix
B	Analyte detected in the associated Method Blank
E	Value above quantitation range
J	Analyte detected below quantitation limits
P	Sample pH Not In Range
RL	Reporting Limit

Analytical Report
Lab Order **2001309**
Date Reported: **1/16/2020**

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Marathon Oil Company
Client Sample ID: WS19-05 3'
Project: Frizzle Fry Fed Com 15
Collection Date: 1/7/2020 1:45:00 PM
Lab ID: 2001309-002 **Matrix:** SOIL **Received Date:** 1/9/2020 9:30:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: **TOM**
Diesel Range Organics (DRO)	ND	9.5		mg/Kg	1	1/13/2020 10:28:34 AM
Motor Oil Range Organics (MRO)	ND	47		mg/Kg	1	1/13/2020 10:28:34 AM
Surr: DNOP	83.1	55.1-146		%Rec	1	1/13/2020 10:28:34 AM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: **NSB**
Gasoline Range Organics (GRO)	ND	4.8		mg/Kg	1	1/10/2020 4:57:01 PM
Surr: BFB	88.8	66.6-105		%Rec	1	1/10/2020 4:57:01 PM
EPA METHOD 8021B: VOLATILES						Analyst: **NSB**
Benzene	ND	0.024		mg/Kg	1	1/10/2020 4:57:01 PM
Toluene	ND	0.048		mg/Kg	1	1/10/2020 4:57:01 PM
Ethylbenzene	ND	0.048		mg/Kg	1	1/10/2020 4:57:01 PM
Xylenes, Total	ND	0.097		mg/Kg	1	1/10/2020 4:57:01 PM
Surr: 4-Bromofluorobenzene	92.1	80-120		%Rec	1	1/10/2020 4:57:01 PM
EPA METHOD 300.0: ANIONS						Analyst: **CAS**
Chloride	2500	150		mg/Kg	50	1/15/2020 2:44:45 AM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

*	Value exceeds Maximum Contaminant Level.
B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix
E	Value above quantitation range
H	Holding times for preparation or analysis exceeded
J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit
P	Sample pH Not In Range
PQL	Practical Quanitative Limit
RL	Reporting Limit
S	% Recovery outside of range due to dilution or matrix

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: **2001309**

16-Jan-20

Client: Marathon Oil Company

Project: Frizzle Fry Fed Com 15

Sample ID: **MB-49773**	SampType: **mblk**	TestCode: **EPA Method 300.0: Anions**							
Client ID: **PBS**	Batch ID: **49773**	RunNo: **65754**							
Prep Date: **1/13/2020**	Analysis Date: **1/13/2020**	SeqNo: **2258477**	Units: **mg/Kg**						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	ND	1.5								

Sample ID: **LCS-49773**	SampType: **lcs**	TestCode: **EPA Method 300.0: Anions**							
Client ID: **LCSS**	Batch ID: **49773**	RunNo: **65754**							
Prep Date: **1/13/2020**	Analysis Date: **1/13/2020**	SeqNo: **2258478**	Units: **mg/Kg**						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	14	1.5	15.00	0	92.2	90	110			

Qualifiers:

*	Value exceeds Maximum Contaminant Level.
D	Sample Diluted Due to Matrix
H	Holding times for preparation or analysis exceeded
ND	Not Detected at the Reporting Limit
PQL	Practical Quanitative Limit
S	% Recovery outside of range due to dilution or matrix
B	Analyte detected in the associated Method Blank
E	Value above quantitation range
J	Analyte detected below quantitation limits
P	Sample pH Not In Range
RL	Reporting Limit

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: **2001309**

16-Jan-20

Client: Marathon Oil Company

Project: Frizzle Fry Fed Com 15

Sample ID: **2001309-001AMS** SampType: **MS** TestCode: **EPA Method 8015M/D: Diesel Range Organics**

Client ID: **WS19-01 1.5'** Batch ID: **49747** RunNo: **65722**

Prep Date: **1/10/2020** Analysis Date: **1/13/2020** SeqNo: **2257470** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	54	10	50.05	0	109	47.4	136			
Surr: DNOP	4.2		5.005		84.4	55.1	146			

Sample ID: **LCS-49747** SampType: **LCS** TestCode: **EPA Method 8015M/D: Diesel Range Organics**

Client ID: **LCSS** Batch ID: **49747** RunNo: **65722**

Prep Date: **1/10/2020** Analysis Date: **1/13/2020** SeqNo: **2257471** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	56	10	50.00	0	111	63.9	124			
Surr: DNOP	4.7		5.000		93.4	55.1	146			

Sample ID: **MB-49747** SampType: **MBLK** TestCode: **EPA Method 8015M/D: Diesel Range Organics**

Client ID: **PBS** Batch ID: **49747** RunNo: **65722**

Prep Date: **1/10/2020** Analysis Date: **1/13/2020** SeqNo: **2257472** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	10								
Motor Oil Range Organics (MRO)	ND	50								
Surr: DNOP	10		10.00		99.8	55.1	146			

Sample ID: **2001309-001AMSD** SampType: **MSD** TestCode: **EPA Method 8015M/D: Diesel Range Organics**

Client ID: **WS19-01 1.5'** Batch ID: **49747** RunNo: **65722**

Prep Date: **1/10/2020** Analysis Date: **1/13/2020** SeqNo: **2257477** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	60	10	49.95	0	119	47.4	136	9.06	43.4	
Surr: DNOP	3.8		4.995		76.0	55.1	146	0	0	

Qualifiers:

*	Value exceeds Maximum Contaminant Level.
D	Sample Diluted Due to Matrix
H	Holding times for preparation or analysis exceeded
ND	Not Detected at the Reporting Limit
PQL	Practical Quanitative Limit
S	% Recovery outside of range due to dilution or matrix
B	Analyte detected in the associated Method Blank
E	Value above quantitation range
J	Analyte detected below quantitation limits
P	Sample pH Not In Range
RL	Reporting Limit

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: **2001309**

16-Jan-20

Client: Marathon Oil Company

Project: Frizzle Fry Fed Com 15

Sample ID: **mb-49727**	SampType: **MBLK**	TestCode: **EPA Method 8015D: Gasoline Range**
Client ID: **PBS**	Batch ID: **49727**	RunNo: **65694**
Prep Date: **1/9/2020**	Analysis Date: **1/10/2020**	SeqNo: **2257202** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	ND	5.0								
Surr: BFB	910		1000		91.0	66.6	105			

Sample ID: **lcs-49727**	SampType: **LCS**	TestCode: **EPA Method 8015D: Gasoline Range**
Client ID: **LCSS**	Batch ID: **49727**	RunNo: **65694**
Prep Date: **1/9/2020**	Analysis Date: **1/10/2020**	SeqNo: **2257203** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	24	5.0	25.00	0	96.5	80	120			
Surr: BFB	990		1000		98.9	66.6	105			

Qualifiers:

*	Value exceeds Maximum Contaminant Level.
D	Sample Diluted Due to Matrix
H	Holding times for preparation or analysis exceeded
ND	Not Detected at the Reporting Limit
PQL	Practical Quanitative Limit
S	% Recovery outside of range due to dilution or matrix
B	Analyte detected in the associated Method Blank
E	Value above quantitation range
J	Analyte detected below quantitation limits
P	Sample pH Not In Range
RL	Reporting Limit

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: **2001309**

16-Jan-20

Client: Marathon Oil Company

Project: Frizzle Fry Fed Com 15

Sample ID: **mb-49727** SampType: **MBLK** TestCode: **EPA Method 8021B: Volatiles**

Client ID: **PBS** Batch ID: **49727** RunNo: **65694**

Prep Date: **1/9/2020** Analysis Date: **1/10/2020** SeqNo: **2257214** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.025								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	0.95		1.000		95.1	80	120			

Sample ID: **LCS-49727** SampType: **LCS** TestCode: **EPA Method 8021B: Volatiles**

Client ID: **LCSS** Batch ID: **49727** RunNo: **65694**

Prep Date: **1/9/2020** Analysis Date: **1/10/2020** SeqNo: **2257215** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.94	0.025	1.000	0	93.8	80	120			
Toluene	0.92	0.050	1.000	0	92.4	80	120			
Ethylbenzene	0.92	0.050	1.000	0	92.0	80	120			
Xylenes, Total	2.8	0.10	3.000	0	91.8	80	120			
Surr: 4-Bromofluorobenzene	0.98		1.000		98.0	80	120			

Qualifiers:

*	Value exceeds Maximum Contaminant Level.
D	Sample Diluted Due to Matrix
H	Holding times for preparation or analysis exceeded
ND	Not Detected at the Reporting Limit
PQL	Practical Quanitative Limit
S	% Recovery outside of range due to dilution or matrix
B	Analyte detected in the associated Method Blank
E	Value above quantitation range
J	Analyte detected below quantitation limits
P	Sample pH Not In Range
RL	Reporting Limit

HALL ENVIRONMENTAL ANALYSIS LABORATORY

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Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

Sample Log-In Check List

Client Name: **MARATHON OIL COMPA** Work Order Number: **2001309** RcptNo: **1**

Received By: **Desiree Dominguez** **1/9/2020 9:30:00 AM** DD

Completed By: **Isaiah Ortiz** **1/9/2020 11:33:06 AM** I-OX

Reviewed By: LB 1/9/20

Chain of Custody

1. Is Chain of Custody sufficiently complete?	Yes ☑	No ☐	Not Present ☐
2. How was the sample delivered?	Courier		

Log In

3. Was an attempt made to cool the samples?	Yes ☑	No ☐	NA ☐
4. Were all samples received at a temperature of >0° C to 6.0°C	Yes ☑	No ☐	NA ☐
5. Sample(s) in proper container(s)?	Yes ☑	No ☐	
6. Sufficient sample volume for indicated test(s)?	Yes ☑	No ☐	
7. Are samples (except VOA and ONG) properly preserved?	Yes ☑	No ☐	
8. Was preservative added to bottles?	Yes ☐	No ☑	NA ☐
9. Received at least 1 vial with headspace <1/4" for AQ VOA?	Yes ☐	No ☐	NA ☑
10. Were any sample containers received broken?	Yes ☐	No ☑	
11. Does paperwork match bottle labels? (Note discrepancies on chain of custody)	Yes ☑	No ☐	
12. Are matrices correctly identified on Chain of Custody?	Yes ☑	No ☐	
13. Is it clear what analyses were requested?	Yes ☑	No ☐	
14. Were all holding times able to be met? (If no, notify customer for authorization.)	Yes ☑	No ☐	

# of preserved bottles checked for pH: _____ (<2 or >12 unless noted)

Adjusted? _____

Checked by: DAD 1/9/20

Special Handling (if applicable)

15. Was client notified of all discrepancies with this order? Yes ☐ No ☐ NA ☑

Person Notified: _____ Date: _____

By Whom: _____ Via: ☐ eMail ☐ Phone ☐ Fax ☐ In Person

Regarding: _____

Client Instructions: _____

16. Additional remarks:

17. **Cooler Information**

Cooler No	Temp °C	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	0.1	Good	Not Present			

Chain-of-Custody Record

Client: Marathon Oil Company

Mailing Address: 4111 S. Tidwell Road

Carlsbad, NM 88220

Phone #: 575-988-0561

email or Fax#: icastro@marathonoil.com; Permian@Vertex.ca

QA/QC Package:

☐ Standard ☐ Level 4 (Full Validation)

Accreditation: ☐ Az Compliance

☐ NELAC ☐ Other

☐ EDD (Type)

Turn-Around Time: 5 day

☐ Standard ☐ Rush

Project Name: Frizzle Fry Fed com 15

Project #: 19E-00614

Project Manager: Isaac Castro
icastro@marathonoil.com; Natalie Gordon
Permian@Vertex.ca, NGordon@Vertex.ca

Sampler: Jason Crabtree

On Ice: ☑ Yes ☐ No

# of Coolers: 1

Cooler Temp(including CF): 0.1 -0.0 =0.1 (°C)

HALL ENVIRONMENTAL ANALYSIS LABORATORY

www.hallenvironmental.com

4901 Hawkins NE - Albuquerque, NM 87109

Tel. 505-345-3975 Fax 505-345-4107

Analysis Request

Date	Time	Matrix	Sample Name	Container Type and #	Preservative Type	HEAL No. 2001309	BTEX / MTBE / TMB's (8021)	TPH:8015D(GRO / DRO / MRO)	8081 Pesticides/8082 PCB's	EDB (Method 504.1)	PAHs by 8310 or 8270SIMS	RCRA 8 Metals	Cl, F, Br, NO_3, NO_2, PO_4, SO_4	8260 (VOA)	8270 (Semi-VOA)	Total Coliform (Present/Absent)
1/7/20	12:00	S	WS19-01 1.5'	1 Jar	ice	-001	X	X					X			
1/7/20	13:45	S	WS19-05 3'	1 Jar	ice	-002	X	X					X			

Date	Time	Relinquished by:	Received by:	Via:	Date	Time
1/8/20	1500				1/8/20	1550
1/8/20	1900			courier	1/9/20	9:30

Remarks: Direct bill to Marathon

If necessary, samples submitted to Hall Environmental may be subcontracted to other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report.