



Weston Solutions, Inc.
2600 Dallas Parkway, Suite 280
Frisco, TX 75034
(469) 666-5500
WestonSolutions.com



4 June 2020

Victoria Venegas
State of New Mexico
Energy, Minerals, and Natural Resources
Oil Conservation Division
811 S. First St.
Artesia, New Mexico 88210

**RE: Site Assessment and Closure Report
H F 7 Federal Com #001H
Marathon Oil EF, LLC
Incident ID. NRM2002458606**

Dear Ms. Venegas:

On behalf of Marathon Oil Permian, LLC (Marathon), Weston Solutions, Inc. (WESTON®) respectfully submits this Site Assessment/Characterization Report and Closure Request for the release of production fluids at H F 7 Federal Com #001H (Site) pursuant to the State of New Mexico Energy, Minerals, and Natural Resources Oil Conservation Division's (NMOCD's) spill response rules. This report is intended to provide the NMOCD with a comprehensive account of delineation and remediation measures conducted at the Site to-date. A Site Location Map depicting the location of the project area is provided as **Figure 1**.

RELEASE INFORMATION

The release occurred on 5 December 2019 when a produced water tank ruptured at the H F 7 Federal Com #001 well site. **Figure 2** illustrates the impacted surface area and surface features of the site. The rupture resulted in the unintentional release of 41.67 barrels (bbls) of produced water onto the surrounding engineered pad. Due to the volume of produced water released being greater than 25 bbls, the release was considered a major release in accordance with New Mexico Administrative Code (NMAC) 19.15.29.7(A). The release was reported to the NMOCD District 2 office and the Bureau of Land Management (BLM) via email on 6 December 2019. The initial notification email and C-141 are included as **Attachment A** and **Attachment B** respectively.

INITIAL RESPONSE

Marathon's initial response to the release was to shut in the well to stop the flow of produced water to the ruptured tank. A vacuum truck was immediately mobilized to the site to recover the released fluids. The vacuum truck was able to recover 30 bbls (**Attachment C**) of the released fluids. In addition, to prevent the fluids from leaving the engineered pad, an emergency scrape was conducted pending over-excavation of impacted soils.



Closure Report
H F 7 Federal Com #001H
Marathon Oil EF, LLC
Incident ID. NRM2002458606
4 June 2020
Page 2 of 6

SITE ASSESSMENT/CHARACTERIZATION

The H F Federal Com #001 release was not observed to have impacted any surface water bodies and is not believed to have affected groundwater beneath the site. There is no readily available depth to groundwater information for the exact location of the site, but borings installed during WESTON investigation to approximately 21 feet below ground surface (ft bgs) did not encounter evidence of groundwater. A depth to water determination was prepared for the site by reviewing available information on nearby groundwater wells available through the New Mexico Office of the State Engineer records. The record search identified one well within 1 mile of the site as shown on **Figure 3**. The identified well is approximately 0.8 mile from the site and had a single reported depth to water measurement of 9.83 feet reported in 1950. The New Mexico Office of the State Engineer query indicated that, based upon available data for water levels within an approximately 1.5 mile radius, the depth to groundwater ranges from 10 to 200 ft bgs, with an average depth to groundwater of 53 ft bgs (**Attachment D**).

A survey of nearby surface water bodies and groundwater supply sources found the following:

- No continuously flowing watercourse or other significant watercourse within more than 300 feet (**Figure 4**).
- No lakebeds, sinkholes, or playa lakes were identified within in 200 feet of the lateral extent of the release (**Figure 4**).
- The lateral extent of the release does not come within 300 feet of an occupied permanent residence, school, hospital, institution, or church (**Figure 4**).
- There are no natural springs or private domestic water wells within 500 feet.
- No other fresh water wells or springs within 1,000 feet of the lateral extent of the release (**Figure 4**).
- There are no wetlands within 300 feet (**Figure 5**).
- The Site does not lie within a 100-year floodplain (**Figure 6**).

Furthermore, the following were not identified with the lateral extents of the site:

- An unstable area such as karst geology (**Figure 7**).
- A subsurface mine.

The release did not impact areas that are not on an exploration, development, production, or storage site.



Closure Report
 H F 7 Federal Com #001H
 Marathon Oil EF, LLC
 Incident ID. NRM2002458606
 4 June 2020
 Page 3 of 6

REMEDIATION ACTIVITIES

TARGET REMEDIAL LEVELS

Target cleanup levels for the site were determined using the NMOCD Closure Criteria (19.15.29.12.B(4) and Table 1 NMAC) in combination with the Bureau of Land Management karst guidelines. **Table 1** summarizes the target cleanup levels, with the levels applicable to the site highlighted. The site Target Remedial Levels (RTLs) are based upon the fact that there is no groundwater data within ½ mile of the site. The following is a summary of the Target Remedial Levels utilized for remedial activities related to the release.

Contaminant of Concern	Closure Criteria (mg/kg)
Chlorides	600
TPH	100
GRO-DRO	-
BTEX	50
Benzene	10

REMEDIATION ACTIVITIES

Initial response activities were conducted by Marathon contractor Wescom, Inc. (Wescom) between 5 and 12 December 2019. During the time the well was shut in, recoverable free liquids were recovered with a vacuum truck, the release area had the surface scraped, and the ruptured tank and associated infrastructure were removed.

Soil remediation activities began on 13 January 2020 and were completed 20 January 2020. Marathon's contractor excavated four areas of the site: the South Tank (S-Tank), North Tank (N-Tank), East Tank (E-Tank), and West Tank (W-Tank) areas (see **Figure 8**). The S-Tank area was excavated to depths ranging from 6 to 12 feet. The N-Tank area was excavated primarily to 7 feet, with some portions excavated as deep as 17 feet. The E-Tank and W-Tank areas were excavated to 5 and 4 feet respectively.

The excavation activities removed approximately 2,900 cubic yards of impacted material. The excavated material was transported off-site between 17 and 20 January 2020 for disposal at New Mexico R360. The excavation was backfilled with imported clean caliche fill.

Photographs for the remediation activities are provided in **Attachment E**.

SOIL SAMPLING

Wescom collected confirmation samples between 16 and 19 January 2020 and submitted them to Hall Environmental Analysis Laboratory for analysis of total petroleum hydrocarbons (TPH) by



Closure Report
 H F 7 Federal Com #001H
 Marathon Oil EF, LLC
 Incident ID. NRM2002458606
 4 June 2020
 Page 4 of 6

Method 8015M; benzene, toluene, ethylbenzene, and xylene (BTEX) by Method 8021B, and chlorides by Method 300.0. The soil samples were collected as composite samples based on approximately 200-square-foot areas of the side walls and bottom of the excavation. These samples were collected during the excavation activities, but the analytical data was not received until after the excavations had been backfilled, the containment reconstructed, and new equipment placed over large portions of the excavated areas. Marathon was not aware of the reported soil exceedances until after this had occurred. Marathon contacted the NMOCD and requested an extension to allow time to perform additional characterization and delineation activities to support the closure request for the site.

Since it was not possible to perform additional excavations without damaging the rebuilt containment and installed new equipment, Marathon contracted WESTON to collect additional samples to confirm that inaccessible impacted soils left in place beneath and adjacent to the remaining tanks, infrastructure, and nearby pipelines were sufficiently delineated. WESTON mobilized to the site on two occasions, between 14 and 15 April 2020, then again on 14 May 2020. During these two events, WESTON installed 21 soil borings.

The first event borings were located where safely accessible within 5 feet of the estimated location of the confirmation samples collected between 16 and 19 January 2020 that had reported concentrations exceeding one or more RTLs. These samples were all analyzed for chlorides and for TPH in a single sample (B-06 (3-4)). A single boring was also installed during this event to assess site-specific background chloride concentrations. Two composite background samples from the most relevant depth ranges based on the reported excavation depths, one from 5 – 7 feet bgs and one from 12 – 14 bgs. The following table indicates which soil borings were associated with which confirmation sampling location.

Confirmation Sample Location ID	Soil Boring Location ID
N-Tank NE-FS	B-01
N-Tank NW-FS	B-02
N-Tank-FS-Comp	B-03
E-Tank-S-WS-Comp	B-04
E-Tank-W-WS-Comp	B-05
W-Tank-E-WS-Comp	B-06
SP-21	B-07
SP-26	B-08
SP-27	B-09
SP-28	B-10
SP-29	B-11
SP-30	B-12
SP-31	B-13



Closure Report
H F 7 Federal Com #001H
Marathon Oil EF, LLC
Incident ID. NRM2002458606
4 June 2020
Page 5 of 6

The second event borings were installed to further qualify the findings of the first event. Four of these borings were installed within 5 feet of boring locations from the first event that had reported concentrations exceeding the RTL. Three of the remaining locations were selected to investigate the soils immediately adjacent to the pipeline corridor that runs along the southeast edge of the spill area. These borings were installed with a vacuum truck unit to clear the lines, and the samples were collected as a composite from the sidewall of the resulting boring. The final location was installed to confirm the extent of excavation in the northeast corner of the S-Tank excavation area as the boring installed during the first event appeared to have been installed in the clean caliche backfill material.

The sample locations are shown on **Figure 8** and soil boring logs are provided in **Attachment F**. All samples collected from the installed borings in two events were submitted to Xenco Laboratories in Carlsbad, New Mexico, for analysis of Chlorides by Method 300.0. A single sample (W-Tank-S-WS-Comp) was also analyzed for TPH by Method 8015M.

SOIL ANALYTICAL RESULTS

A summary of the analytical results is provided in **Table 2**, and the laboratory data packages are included in **Attachment G**. A total of sixty-one soil samples were collected at the site. Forty-six of the samples collected were composite samples collected for confirmation following completion of the excavation activities, and prior to the backfilling of the excavated areas. Twenty-five of the samples were collected from soil borings that were installed at the after backfilling had been completed as described above.

The initial thirteen soil boring locations were selected to confirm the extent of the thirteen confirmation samples that had reported chloride concentrations that exceeded the RTL. Of these initial soil boring samples, five had reported chloride concentrations that still exceeded the RTL. The second round of soil boring samples were collected to address the five locations that still exceeded the RTLs. The remaining 5 locations were sampled to delineate the impacted soil immediately adjacent to the pipeline. Of these 10 samples, only two had chloride report above the RTL, a sample collected at 21 feet in B-03-2 that have a reported concentration of 757 mg/kg of chlorides, and sample B-10-2 immediately adjacent to the pipeline with a reported concentration of 749 mg/kg of chlorides.

The background samples had a reported chloride concentration of 360 mg/kg for the interval of 5–7 ft bgs, and 445 mg/kg for the 12–14 ft bgs interval.

CLOSURE REQUEST

Based upon the confirmation sampling results and the subsequent soil boring sampling results, on behalf of Marathon Oil, WESTON requests that no further action be required at this time. The data indicate that only small volumes of impacted material remain in place, but access to these soils is restricted by the tank battery, infrastructure, and the adjacent



Closure Report
H F 7 Federal Com #001H
Marathon Oil EF, LLC
Incident ID. NRM2002458606
4 June 2020
Page 6 of 6

pipelines. All of these locations, including the pipeline right-of-ways are located in areas of the pad side that have been previously disturbed for and are currently utilized for oil and gas operations. The sample data also shows that the remaining soil has been characterized and delineated. The area that the access is restricted to has been vertically and horizontally delineated. There was no groundwater observed at the site to a depth of 21 ft bgs, and the bulk of the remaining soils occurs at depths between 2 and 6 feet. The impacted material identified in confirmation sample W-Tank-E-WS-Comp occurred at a depth of 17 feet, but was shown to be decreasing with depth in the sample collected from boring B-03-2 at a depth of 21 feet. Marathon believes that based upon the reported concentrations and limited volumes remaining, the material remaining in place poses no risk to human health or the environment. Marathon therefore requests that remediation of the remaining soils (as shown on **Figure 9**) be deferred until site abandonment.

CLOSING

Should you have any questions or require additional information, please contact Melodie Sanjari with Marathon by phone at (575) 988-8453 or email (msanjari@marathonoil.com) or myself at (469) 666-5526 or by email (robert.appelt@westonsolutions.com).

Sincerely,
WESTON SOLUTIONS, INC.

A handwritten signature in black ink, appearing to read "Robert M. Appelt", written over a horizontal line.

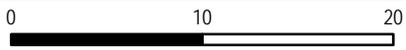
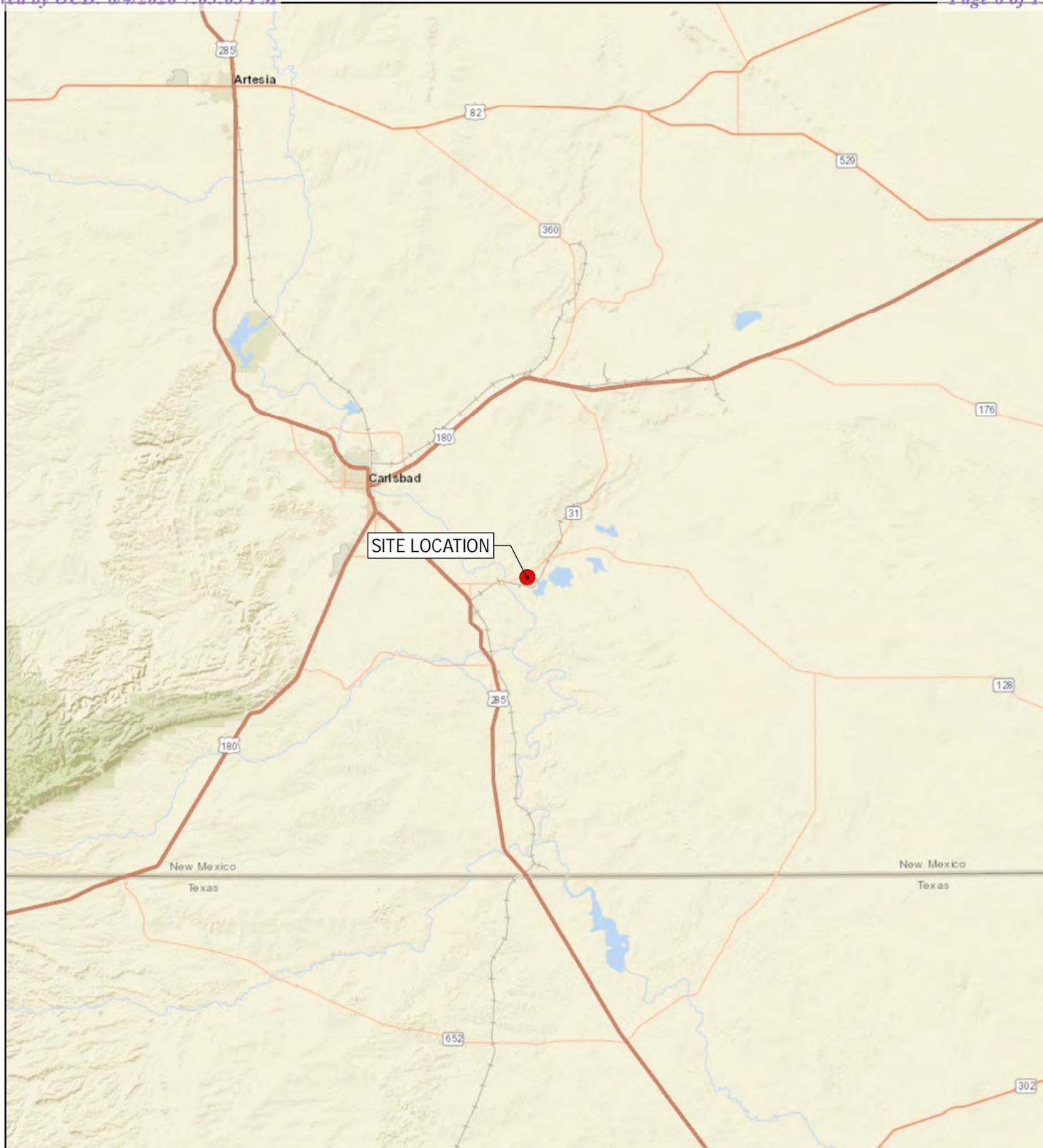
Robert M. Appelt
Project Manager

cc: Melodie Sanjari, Environmental Professional, Marathon Oil Company – Permian Asset

Attachments:

- Figures
- Tables
- Attachment A – Initial Release Notification Email
- Attachment B – Initial Form C-141
- Attachment C – Vacuum Truck Trip Ticket
- Attachment D – New Mexico Office of the State Engineer Water Level Query
- Attachment E – Photolog
- Attachment F – Soil Boring Logs
- Attachment G – Laboratory Analytical Reports

FIGURES



MILES

LEGEND

- SITE LOCATION

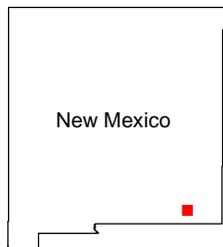


FIGURE 1
SITE LOCATION MAP
 HF 7 FEDERAL COM 001
 LATITUDE 32.3182259° N
 LONGITUDE 104.0299149° W
 EDDY COUNTY, NEW MEXICO

DATE	PROJECT NO	SCALE
JUNE 2020	12553.023.001.0002	AS SHOWN



LEGEND
 OIL SPILL BOUNDARY



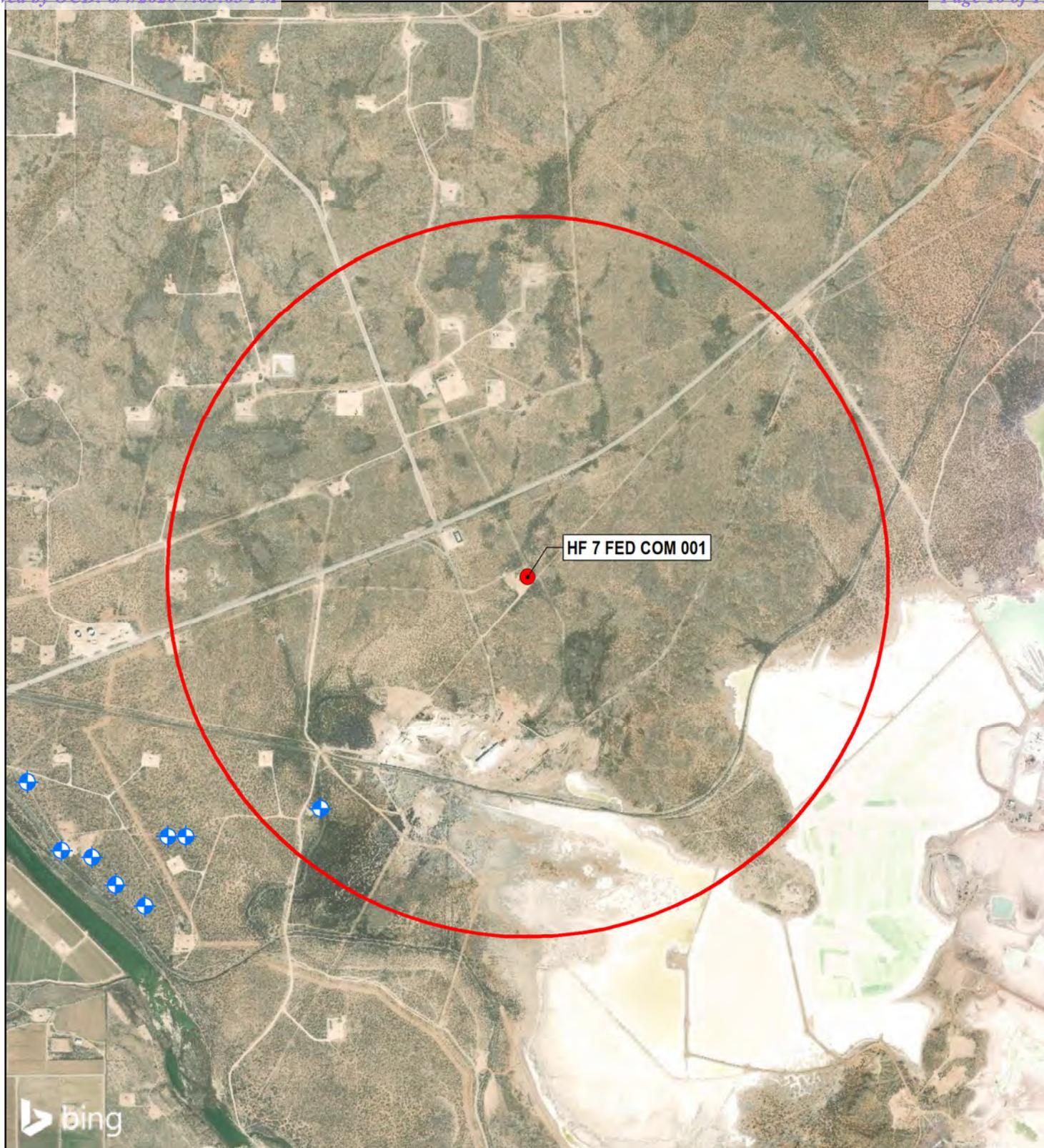
0 50 100
 FEET

SOURCE: © GOOGLE EARTH, 2020



FIGURE 2
 SITE LAYOUT MAP
 WITH IMPACTED AREA
 HF 7 FEDERAL COM 001
 LATITUDE 32.3182259° N
 LONGITUDE 104.0299149° W
 EDDY COUNTY, NEW MEXICO

DATE JUNE 2020	PROJECT NO 12553.023.001.0002	SCALE AS SHOWN
-------------------	----------------------------------	-------------------



0 2,000 4,000

FEET

LEGEND

-  SITE LOCATION
-  MONITORING WELL
-  1-MILE BUFFER

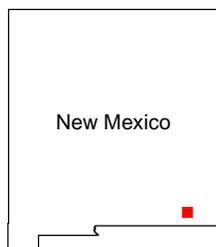


FIGURE 3
WATER WELL MAP
 HF 7 FEDERAL COM 001
 LATITUDE 32.3182259° N
 LONGITUDE 104.0299149° W
 EDDY COUNTY, NEW MEXICO

DATE	PROJECT NO	SCALE
JUNE 2020	12553.023.001.0002	AS SHOWN

SOURCE: © BING MAPS AERIAL; ESRI



LEGEND

● SITE LOCATION

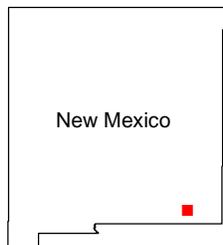
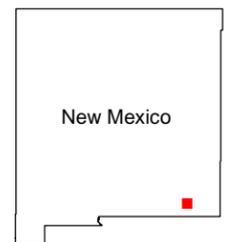
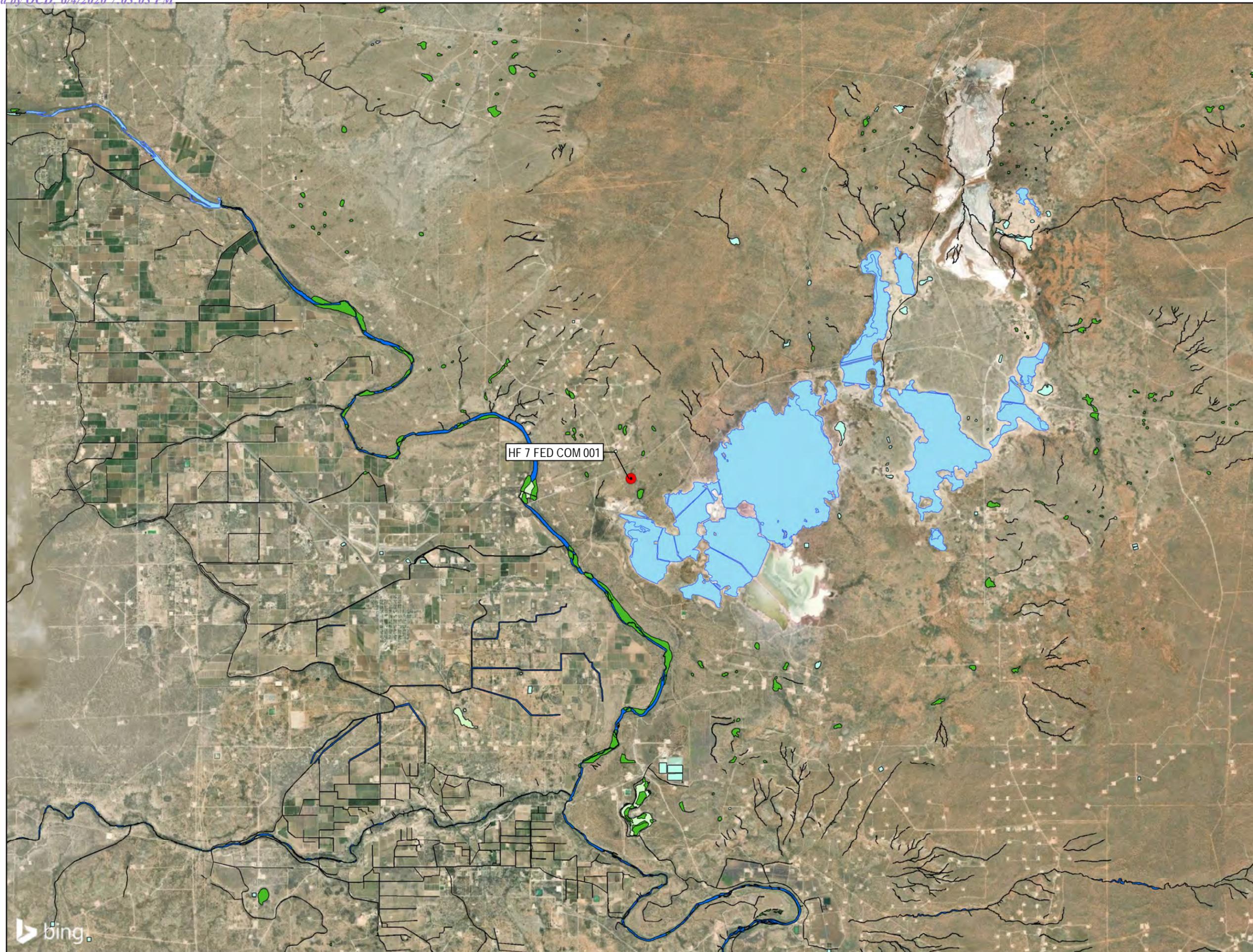


FIGURE 4
SITE AREA TOPOGRAPHIC MAP
 HF 7 FEDERAL COM 001
 LATITUDE 32.3182259° N
 LONGITUDE 104.0299149° W
 EDDY COUNTY, NEW MEXICO

DATE	PROJECT NO	SCALE
JUNE 2020	12553.023.001.0002	AS SHOWN

SOURCE: © NATIONAL GEOGRAPHIC TOPO; ESRI



- LEGEND**
- SITE LOCATION
- WETLAND TYPE**
- FRESHWATER EMERGENT WETLAND
 - FRESHWATER FORESTED/SHRUB WETLAND
 - FRESHWATER POND
 - LAKE
 - RIVERINE



SOURCE: © BING MAPS AERIAL; ESRI



FIGURE 5
WETLANDS INVENTORY MAP
 HF 7 FEDERAL COM 001
 LATITUDE 32.3182259° N
 LONGITUDE 104.0299149° W
 EDDY COUNTY, NEW MEXICO

DATE	PROJECT NO	SCALE
JUNE 2020	12553.023.001.0002	AS SHOWN

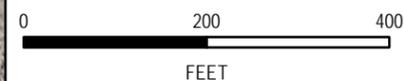
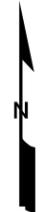




- LEGEND**
- SITE LOCATION
- FLOOD ZONE**
- A
 - X

NOTE:

1. Zone A - Special Flood Hazard Area Without Base Flood Elevation (BFE).
2. Zone X - Area of Minimal Flood Hazard.

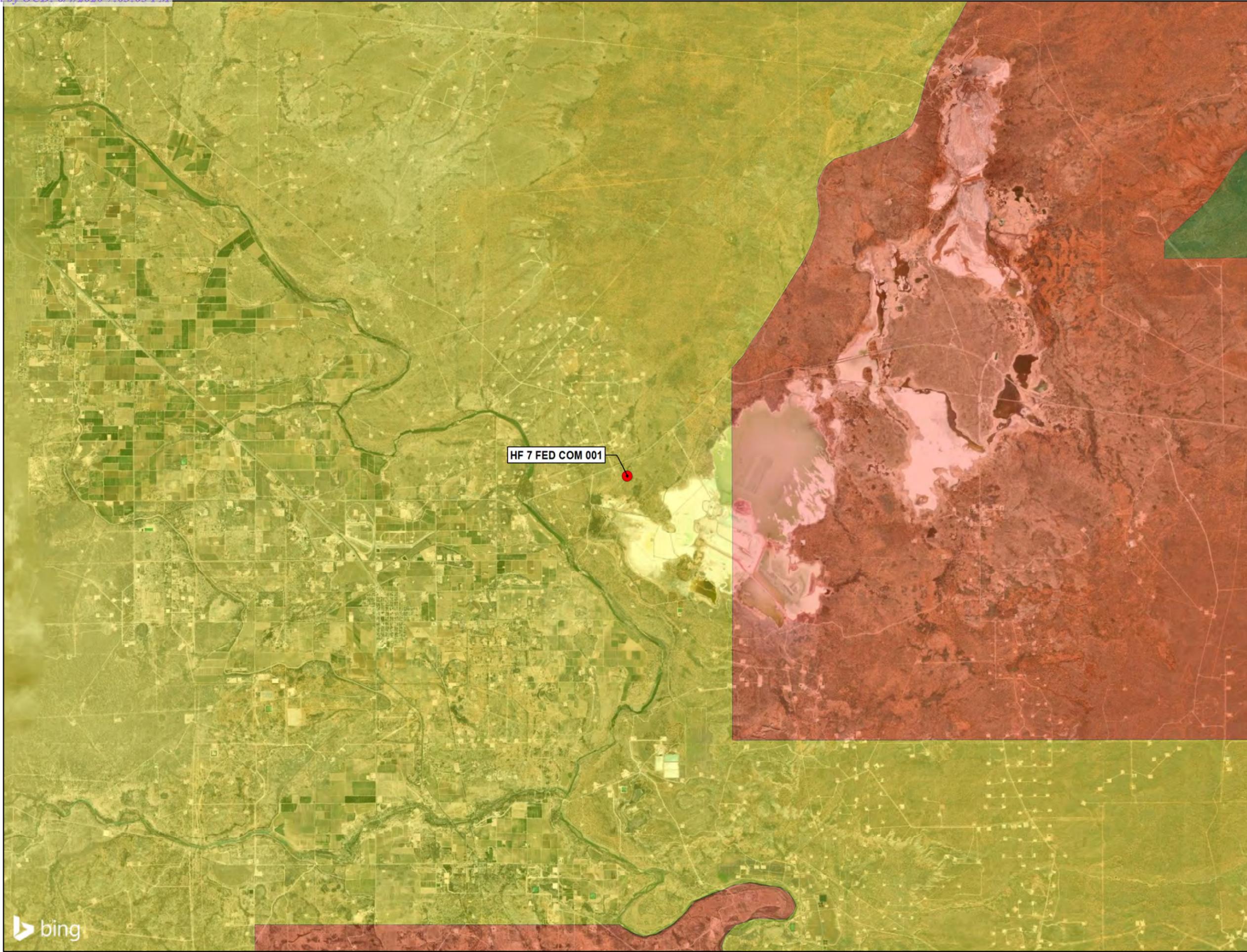


SOURCE: © GOOGLE EARTH, 2020



FIGURE 6
FEMA FLOOD HAZARD MAP
 HF 7 FEDERAL COM 001
 LATITUDE 32.3182259° N
 LONGITUDE 104.0299149° W
 EDDY COUNTY, NEW MEXICO

DATE	PROJECT NO	SCALE
JUNE 2020	12553.023.001.0002	AS SHOWN



- LEGEND
- SITE LOCATION
- KARST POTENTIAL
- LOW
 - MEDIUM
 - HIGH



SOURCE: © BING MAPS AERIAL; ESRI



FIGURE 7
KARST POTENTIAL MAP
 HF 7 FEDERAL COM 001
 LATITUDE 32.3182259° N
 LONGITUDE 104.0299149° W
 EDDY COUNTY, NEW MEXICO

DATE	PROJECT NO	SCALE
JUNE 2020	12553.023.001.0002	AS SHOWN





LEGEND

BORING LOCATION
CHLORIDE EXCEEDANCE

- BELOW CRITERIA
- ABOVE CRITERIA

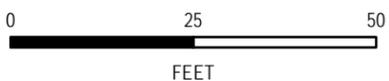
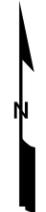
SAMPLE LOCATION
CHLORIDE EXCEEDANCE

- BELOW CRITERIA
- ABOVE CRITERIA

EXCAVATIONS

- E-TANK EXCAVATION
- N-TANK EXCAVATION
- S-TANK EXCAVATION
- W-TANK EXCAVATION

NOTE:
 1. Sample W-TANK-E-WS exceeded TPH and Chloride (mg/kg) closure criteria.

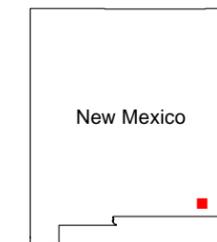


SOURCE: © GOOGLE EARTH, 2020



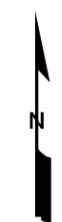
FIGURE 8
 EXCAVATION AREAS WITH SAMPLE AND EXCEEDANCE LOCATIONS
 HF 7 FEDERAL COM 001
 LATITUDE 32.3182259° N
 LONGITUDE 104.0299149° W
 EDDY COUNTY, NEW MEXICO

DATE JUNE 2020	PROJECT NO 12553.023.001.0002	SCALE AS SHOWN
-------------------	----------------------------------	-------------------



LEGEND
 DEFERRAL REQUEST AREAS

HF 7 FED COM 001



0 50 100
 FEET

SOURCE: © GOOGLE EARTH, 2020



FIGURE 9
 SITE LAYOUT MAP WITH
 DEFERRAL REQUEST AREAS
 HF 7 FEDERAL COM 001
 LATITUDE 32.3182259° N
 LONGITUDE 104.0299149° W
 EDDY COUNTY, NEW MEXICO

DATE JUNE 2020	PROJECT NO 12553.023.001.0002	SCALE AS SHOWN
-------------------	----------------------------------	-------------------

TABLES

Table 1 - Remedial Target Levels

Closure Criteria (19.15.29.12.B(4) and Table 1 NMAC						
H F 7 Fed Com 001: 32.3182259, -104.0299149						
Depth to Groundwater Description	Depth to Water (ft bgs)	Closure Criteria (units in mg/kg)				
		Chloride *	TPH	GRO+DRO	BTEX	Benzene
Based on high karst potential	–	600	100	–	50	10
less than 50 ft bgs or no water data within 1/2 mile		600	100	–	50	10
51 ft to 100 ft	–	10000	2500	1000	50	10
greater than 100 ft	–	20000	2500	1000	50	10
Location Type						
Surface water	Yes or No	If yes, then the Closure Criteria is...				
< 300 feet from continuously flowing watercourse or other significant watercourse?	no	600	100	–	50	10
< 200 feet from lakebed, sinkhole or playa lake?	no	600	100	–	50	10
Water Well or Water Source	Yes or No	If yes, then the Closure Criteria is...				
< 500 feet from spring or a private, domestic fresh water well used by less than 5 households for domestic or stock watering purposes?	no	600	100	–	50	10
< 1000 feet from fresh water well or spring?	no	600	100	–	50	10
Human and Other Areas	Yes or No	If yes, then the Closure Criteria is...				
< 300 feet from an occupied permanent residence, school, hospital, institution or church?	no	600	100	–	50	10
within incorporated municipal boundaries or within a defined municipal fresh water well field?	no	600	100	–	50	10
< 100 feet from wetland?	no	600	100	–	50	10
within area overlying a subsurface mine?	no	600	100	–	50	10
within an unstable area?	no	600	100	–	50	10
within a 100-year floodplain?	no	600	100	–	50	10

*NOTE: Chloride is the numerical limit or background value, whichever is greater

Table 2. Laboratory Confirmation Analysis Results

Samples Analyzed at the Hall Environmental Analysis Laboratory

Sample Description					Field Screening		Petroleum Hydrocarbons			Inorganic	Lab Order #
Sample ID	Time	Depth (ft.)	Area	Date	Mohr Method ppm	Petroflag ppm	Volatile		Extractable TPH (mg/kg)	Chloride (mg/kg)	
							Benzene (mg/kg)	BTEX (total) (mg/kg)			
South Tank Excavation - Closure Criteria							10	50	100	600	
SP-1	-	8	S-Tank	1/18/2020	NA	NA	ND	ND	ND	400	2002627
SP-2	-	8	S-Tank	1/18/2020	NA	NA	ND	ND	ND	530	2002627
SP-3	-	8	S-Tank	1/18/2020	NA	NA	ND	ND	ND	400	2002627
SP-4	-	12	S-Tank	1/18/2020	NA	NA	ND	ND	ND	420	2002627
SP-5	-	12	S-Tank	1/18/2020	NA	NA	ND	ND	ND	420	2002627
SP-6	-	12	S-Tank	1/18/2020	NA	NA	ND	ND	ND	430	2002627
SP-7	-	12	S-Tank	1/17/2020	NA	NA	ND	ND	ND	330	2002627
SP-8	-	12	S-Tank	1/17/2020	NA	NA	ND	ND	ND	440	2002627
SP-9	-	14	S-Tank	1/17/2020	NA	NA	ND	ND	ND	420	2002627
SP-10	-	12	S-Tank	1/17/2020	NA	NA	ND	ND	ND	400	2002627
SP-11	-	12	S-Tank	1/17/2020	NA	NA	ND	ND	ND	450	2002627
SP-12	-	12	S-Tank	1/16/2020	NA	NA	ND	ND	ND	460	2002627
SP-13	-	12	S-Tank	1/16/2020	NA	NA	ND	ND	ND	440	2002627
SP-14	-	12	S-Tank	1/16/2020	NA	NA	ND	ND	ND	430	2002627
SP-15	-	12	S-Tank	1/16/2020	NA	NA	ND	ND	ND	350	2002627
SP-16	-	12	S-Tank	1/16/2020	NA	NA	ND	ND	ND	430	2002627
SP-17	-	10	S-Tank	1/16/2020	NA	NA	ND	ND	ND	400	2002627
SP-18	-	10	S-Tank	1/16/2020	NA	NA	ND	ND	ND	450	2002627
SP-19	-	8	S-Tank	1/18/2020	NA	NA	ND	ND	ND	480	2002627
SP-20	-	6	S-Tank	1/18/2020	NA	NA	ND	ND	ND	510	2002627
SP-21	-	6	S-Tank	1/18/2020	NA	NA	ND	ND	ND	740	2002627
B-07	1120	5.5-6.5	Boring	4/16/2020	NA	NA	NA	NA	NA	386	658990
SP-22	-	Wall	S-Tank	1/18/2020	NA	NA	ND	ND	ND	270	2002627
SP-23	-	Wall	S-Tank	1/19/2020	NA	NA	ND	ND	ND	ND	2002627
SP-24	-	Wall	S-Tank	1/19/2020	NA	NA	ND	ND	ND	240	2002627
SP-25	-	Wall	S-Tank	1/19/2020	NA	NA	ND	ND	ND	ND	2002627
SP-26	-	Wall	S-Tank	1/19/2020	NA	NA	ND	ND	ND	720	2002627
B-08	1055	6-12	Boring	4/16/2020	NA	NA	NA	NA	NA	334	658990
SP-27	-	Wall	S-Tank	1/19/2020	NA	NA	ND	ND	ND	750	2002627
B-09	1200	6-12	Boring	4/16/2020	NA	NA	NA	NA	NA	355	658990
B-09-2-1	1220	1-5.5	Boring	5/14/2020	NA	NA	NA	NA	NA	222	661758
SP-28	-	Wall	S-Tank	1/19/2020	NA	NA	ND	ND	ND	730	2002627
B-10	1245	6-12	Boring	4/16/2020	NA	NA	NA	NA	NA	281	658990
B-10-2-1	1230	1-5.5	Boring	5/14/2020	NA	NA	NA	NA	NA	749	661758
SP-29	-	Wall	S-Tank	1/19/2020	NA	NA	ND	ND	ND	670	2002627
B-11	1330	6-12	Boring	4/16/2020	NA	NA	NA	NA	NA	905	658990
B-11-2-1	1130	1-5.5	Boring	5/14/2020	NA	NA	NA	NA	NA	205	661758
SP-30	-	Wall	S-Tank	1/19/2020	NA	NA	ND	ND	ND	830	2002627
B-12	1535	6-12	Boring	4/15/2020	NA	NA	NA	NA	NA	9.85	658990
B-12-2-1	1430	0-4	Boring	5/14/2020	NA	NA	NA	NA	NA	58	661758
SP-31	-	Wall	S-Tank	1/19/2020	NA	NA	ND	ND	ND	730	2002627
B-13	1430	6-12	Boring	4/15/2020	NA	NA	NA	NA	NA	646	658990
B-13-2-1	1355	2-6	Boring	5/14/2020	NA	NA	NA	NA	NA	244	661758

Table 2. Laboratory Confirmation Analysis Results

Samples Analyzed at the Hall Environmental Analysis Laboratory

Sample Description					Field Screening		Petroleum Hydrocarbons		Inorganic	Lab Order #	
Sample ID	Time	Depth (ft.)	Area	Date	Mohr Method ppm	Petroflag ppm	Volatile		Extractable TPH (mg/kg)	Chloride (mg/kg)	
							Benzene (mg/kg)	BTEX (total) (mg/kg)			
South Tank Excavation - Closure Criteria							10	50	100	600	
East Tank Excavation - Closure Criteria							10	50	100	600	
E-Tank-FS-Comp	1800	4	E-Tank	1/18/2020	170	ND	ND	ND	ND	210	2002628
E-Tank-NE-WS-Comp	1840	Wall	E-Tank	1/18/2020	420	ND	ND	ND	ND	310	2002628
E-Tank-S-WS-Comp	1830	Wall	E-Tank	1/18/2020	1000	-	ND	ND	ND	2100	2002628
B-04	1300	4-5	Boring	4/15/2020	NA	NA	NA	NA	NA	134	658990
E-Tank-W-WS-Comp	1630	Wall	E-Tank	1/18/2020	750	-	ND	ND	39	1200	2002628
B-05	1345	4-5	Boring	4/15/2020	NA	NA	NA	NA	NA	985	658990
B-05-2	1330	1-4	Boring	5/14/2020	NA	NA	NA	NA	NA	119	661758
North Tank Excavation - Closure Criteria							10	50	100	600	
N-Tank-FS-Comp	1800	17	N-Tank	1/18/2020	630	ND	ND	ND	ND	830	2002628
B-03	950	16.5-17.5	Boring	4/15/2020	NA	NA	NA	NA	NA	1350	658990
B-03-2-1	940	6.5-7.5	Boring	5/14/2020	NA	NA	NA	NA	NA	492	661758
B-03-2-2	1115	20-21	Boring	5/14/2020	NA	NA	NA	NA	NA	757	661758
N-Tank-NE-FS-Comp	1840	7	N-Tank	1/18/2020	520	ND	ND	ND	ND	750	2002628
B-01	1210	6.5-7.5	Boring	4/15/2020	NA	NA	NA	NA	NA	489	658990
N-Tank-NW-FS-Comp	1845	7	N-Tank	1/18/2020	480	ND	ND	ND	ND	830	2002628
B-02	1620	6.5-7.5	Boring	4/15/2020	NA	NA	NA	NA	NA	75.5	658990
N-Tank-E-WS-Comp	1835	Wall	N-Tank	1/18/2020	500	-	ND	ND	18	540	2002628
N-Tank-N-WS-Comp	1530	Wall	N-Tank	1/18/2020	550	ND	ND	ND	ND	500	2002628
N-Tank-W-WS-Comp	1830	Wall	N-Tank	1/18/2020	450	ND	ND	ND	ND	400	2002628
N-Tank-E-WS-Comp	1850	S-Wall	N-Tank	1/19/2020	-	-	ND	ND	ND	110	2002628
West Tank Excavation - Closure Criteria							10	50	100	600	
W-Tank-E-WS-Comp	1500	Wall	W-Tank	1/17/2020	1000	-	ND	ND	4250	1200	2002628
B-06	1650	3-4	Boring	4/15/2020	NA	NA	NA	NA	<11.5	977	658990
B-06-3	1200	1-5	Boring	5/14/2020	NA	NA	NA	NA	NA	548	661758
W-Tank-FS-Comp	1515	5	W-Tank	1/17/2020	330	-	ND	ND	ND	460	2002628
W-Tank-S-WS-Comp	1800	Wall	W-Tank	1/17/2020	400	ND	ND	ND	ND	400	2002628
W-Tank-W-WS-Comp	1600	Wall	W-Tank	1/18/2020	310	ND	ND	ND	ND	270	2002628
Background Samples											
BKGD	1025	5-7	Boring	4/15/2020	NA	NA	NA	NA	NA	360	658990
BKGD	1045	12-14	Boring	4/15/2020	NA	NA	NA	NA	NA	445	658990

830

Confirmation Sample Analytical Results exceed Remedial Target Level

1350

Soil Boring Sample Analytical Results exceed Remedial Target Level

ND

Analytical results for the sample were below the lab's detectable limits

NA

Sample was not analyzed for this analyte.

ATTACHMENT A

INITIAL RELEASE NOTIFICATION EMAIL

Appelt, Robert

From: Castro, Isaac (MRO) <icastro@marathonoil.com>
Sent: Friday, December 6, 2019 12:27 PM
To: blm_nm_cfo_spill@blm.gov; mike.bratcher@state.nm.us; robert.hamlet@state.nm.us; victoria.venegas@state.nm.us
Cc: Saa, Maria (MRO); Derry, Dwayne R. (MRO)
Subject: Marathon Oil Company - 24 hour notification - H F 7 FEDERAL COM #001

Good Morning,

On December 5, 2019 around 3:15pm production reported a spill due to a produced water tank rupturing. 41.67 bbls of produced water were released onto the ground. Initial response shut in the well to stop the flow. A vacuum truck was immediately dispatched to recover fluids. The vac truck was able to recover 30 bbls. An emergency scrape was also ordered to prevent fluids from going off pad. This was a **major** release as defined by NMAC 19.15.29.7(A) based on volume released. The Initial C-141 will be submitted into the NMOCD online system as required by SB 553.

Thank you,

Isaac Castro
Environmental Professional
Marathon Oil Company - Permian Asset
4111 S. Tidwell Road
Carlsbad, NM 88220
Cell: [\(575\) 988-0561](tel:5759880561) **Email:** icastro@marathonoil.com



ATTACHMENT B

INITIAL FORM C-141

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Incident ID	NRM2002458606
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party Marathon Oil Permian LLC	OGRID 372098
Contact Name Melodie Sanjari	Contact Telephone 575-988-8753
Contact email msanjari@marathonoil.com	Incident # (assigned by OCD)
Contact mailing address 4111 S. Tidwell Rd., Carlsbad, NM 8220	

Location of Release Source

Latitude 32.3182259 Longitude -104.0299149
(NAD 83 in decimal degrees to 5 decimal places)

Site Name H F 7 FEDERAL COM #001	Site Type Oil and gas drilling facility
Date Release Discovered 12/5/2019	API# (if applicable) 30-015-28509

Unit Letter	Section	Township	Range	County
L	07	23S	29E	Eddy

Surface Owner: State Federal Tribal Private (Name: MOSAIC POTASH CARLSBAD INC)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input checked="" type="checkbox"/> Produced Water	Volume Released (bbls) <u>41.67</u>	Volume Recovered (bbls) <u>30 bbls</u>
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release

On December 5, 2019 around 3:15pm production reported a spill due to a produced water tank rupturing. 41.67 bbls of produced water were released onto the ground. Initial response shut in the well to stop the flow. A vacuum truck was immediately dispatched to recover fluids. The vac truck was able to recover 30 bbls. An emergency scrape was also ordered to prevent fluids from going off pad.

Incident ID	NRM2002458606
District RP	
Facility ID	
Application ID	

Was this a major release as defined by 19.15.29.7(A) NMAC? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release? This was a major release as defined by NMAC 19.15.29.7(A) based on volume of material released.
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? Yes by Marathon to NMOCD District 2 and BLM on 12/6/2019 via email	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.
If all the actions described above have <u>not</u> been undertaken, explain why:
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.
Printed Name: <u>Melodie Sanjari</u> Title: <u>Environmental Professional</u>
Signature: <u>Melodie Sanjari</u> Date: <u>12/11/2019</u>
email: <u>msanjari@marathonoil.com</u> Telephone: <u>575-988-8753</u>

<p><u>OCD Only</u></p> Received by: _____ Date: _____
--

Incident ID	NRM2002458606
District RP	
Facility ID	
Application ID	

Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	<50 (ft bgs)
Did this release impact groundwater or surface water?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a wetland?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release overlying a subsurface mine?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release overlying an unstable area such as karst geology?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within a 100-year floodplain?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Did the release impact areas not on an exploration, development, production, or storage site?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

Characterization Report Checklist: *Each of the following items must be included in the report.*

- Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
- Field data
- Data table of soil contaminant concentration data
- Depth to water determination
- Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release
- Boring or excavation logs
- Photographs including date and GIS information
- Topographic/Aerial maps
- Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

Incident ID	NRM2002458606
District RP	
Facility ID	
Application ID	

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Melodie Sanjari Title: Environmental Professional

Signature: Melodie Sanjari Date: 6/4/2020

email: mсанjari@marathonoil.com Telephone: 575-988-8753

OCD Only

Received by: _____ Date: _____

Incident ID	NRM2002458606
District RP	
Facility ID	
Application ID	

Remediation Plan

Remediation Plan Checklist: *Each of the following items must be included in the plan.*

- Detailed description of proposed remediation technique
- Scaled sitemap with GPS coordinates showing delineation points
- Estimated volume of material to be remediated
- Closure criteria is to Table 1 specifications subject to 19.15.29.12(C)(4) NMAC
- Proposed schedule for remediation (note if remediation plan timeline is more than 90 days OCD approval is required)

Deferral Requests Only: *Each of the following items must be confirmed as part of any request for deferral of remediation.*

- Contamination must be in areas immediately under or around production equipment where remediation could cause a major facility deconstruction.
- Extents of contamination must be fully delineated.
- Contamination does not cause an imminent risk to human health, the environment, or groundwater.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Melodie Sanjari Title: Environmental Professional

Signature: Melodie Sanjari Date: 6/4/2020

email: msanjari@marathonoil.com Telephone: 575-988-8753

OCD Only

Received by: _____ Date: _____

- Approved Approved with Attached Conditions of Approval Denied Deferral Approved

Signature: _____ Date: _____

ATTACHMENT C

VACUUM TRUCK TRIP TICKET



Transportation Services, Inc.
accounting@agavetransportation.com

910-K E. Redd Rd. # 443 • El Paso, TX 79912

M 10299

BILL TO

MARATHON OIL CO.

DISPOSAL NUMBER		DATE	12-5-19
COST CENTER		ORDERED BY	

DELIVERED FROM: HF7 Fed Com #1

TO: Wash at

LOCATION LEASE: Sidely 30-015-28509

RIG BATTERY COMPLETION FLOW BACK

TRUCK OR UNIT NO.: 2977

AMOUNT HAULED: 125.30

GAUGE: TOP:

BOTTOM:

		TIMES		DESCRIPTION	BILLING	RATE	AMOUNT
BATTERY	ARRIVE	3:20	<input type="radio"/> A.M. <input checked="" type="radio"/> P.M.	Arrive at location Pick up spill 30 bbls & plew Wash out tank at 12360	Hrs.		
	DEPART	6:30	<input type="radio"/> A.M. <input checked="" type="radio"/> P.M.		F/W		
DISPOSAL	ARRIVE		<input type="radio"/> A.M. <input type="radio"/> P.M.		B/W		
	DEPART		<input type="radio"/> A.M. <input type="radio"/> P.M.		P/W		
				CRI			

Andres Carr
DRIVER PRINT NAME

[Signature]
DRIVER SIGNATURE

A RA Irmc Carbo
COMPANY MAN PRINT NAME

[Signature]
COMPANY MAN SIGNATURE

Thank You!

SUB TOTAL	
TAX	
TOTAL	

Received by: OCD: 6/4/2020 7:03:03 PM

Page 30 of 192

ATTACHMENT D

**NEW MEXICO OFFICE OF THE
STATE ENGINEER WATER LEVEL QUERY**



New Mexico Office of the State Engineer

Water Column/Average Depth to Water

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)

(R=POD has been replaced, O=orphaned, C=the file is closed)

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest) (NAD83 UTM in meters)

(In feet)

POD Number	POD Sub-Code	basin	County	Q 64	Q 16	Q 4	Sec	Tws	Rng	X	Y	Distance	Depth Well	Depth Water	Water Column
C 02702	C	ED		2	13	23S	28E			590715	3575108*	1178	38	20	18
C 01216	CUB	ED		4	1	1	13	23S	28E	589801	3575205*	1768	60	45	15
C 01214	CUB	ED		1	2	3	13	23S	28E	590010	3574597*	2006	70	20	50
C 01967	C	ED		2	3	13	23S	28E		590111	3574498*	2021	264	200	64
C 01215	CUB	ED		4	2	3	13	23S	28E	590210	3574397*	2048	104	15	89
C 02706	C	ED		4	18	23S	29E			592302	3574291*	2081	17	10	7
C 02804	CUB	ED		2	1	08	23S	29E		593262	3576905*	2099	100		
C 02805	CUB	ED		2	1	08	23S	29E		593262	3576905*	2099	100		
C 01217	CUB	ED		4	1	3	13	23S	28E	589789	3574371	2321	87	50	37
C 03059 EXPLORE	CUB	ED		4	1	3	17	23S	29E	592993	3574378*	2422		65	

Average Depth to Water: **53 feet**
 Minimum Depth: **10 feet**
 Maximum Depth: **200 feet**

Record Count: 10

Basin/County Search:

County: Eddy

UTMNAD83 Radius Search (in meters):

Easting (X): 591313.17

Northing (Y): 3576122.83

Radius: 2500

*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

ATTACHMENT E

PHOTOLOG



PHOTOGRAPH NO. 1

Date: 1/15/2020
Direction: Northeast

Description:

Site Information
Signage.



PHOTOGRAPH NO. 2

Date: 1/15/2020
Direction: West

Description:

Initial Site scrape;
facing west.





PHOTOGRAPH NO. 3

Date: 1/15/2020
Direction: Northwest

Description:

Initial scrape;
facing north.



PHOTOGRAPH NO. 4

Date: 1/15/2020
Direction: Northeast

Description:

Site signage.





PHOTOGRAPH NO. 5

Date: 1/19/2020
Direction: Northeast

Description:

N-Tank
Excavation
1/19/2020.

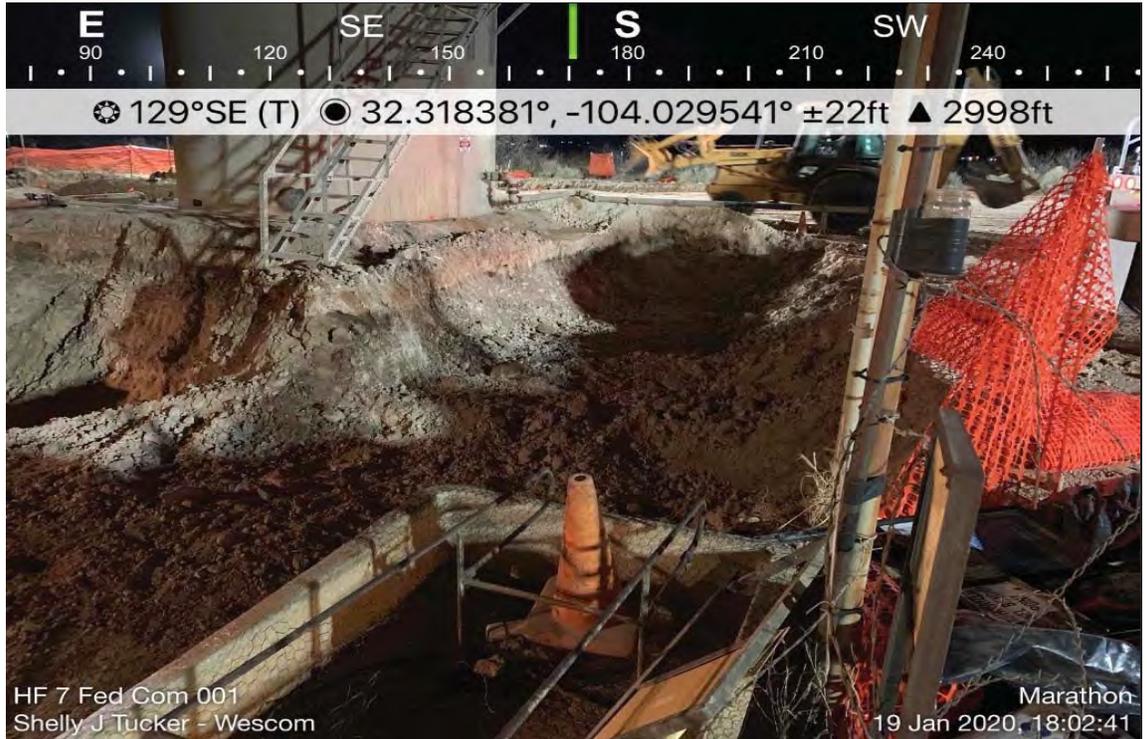


PHOTOGRAPH NO. 6

Date: 1/19/2020
Direction: Southeast

Description:

W-Tank
Excavation on
Right, N-Tank
Excavation on left.





PHOTOGRAPH NO. 7

Date: 1/19/2020
Direction: Northwest

Description:

E-Tank
Excavation.



PHOTOGRAPH NO. 8

Date: 1/17/2020
Direction: South

Description:

S-Tank
Excavation extent;
facing south.





PHOTOGRAPH NO. 9

Date: 1/17/2020

Direction: East

Description:

S-Tank excavation
area – facing east.



PHOTOGRAPH NO. 10

Date: 1/17/2020

Direction: East

Description:

S-Tank excavation
area compaction–
facing east.





PHOTOGRAPH NO. 11

Date: 1/20/2020

Direction: West

Description:

Backfilled and compacted excavations; facing west.



PHOTOGRAPH NO. 12

Date: 1/20/2020

Direction: North

Description:

Backfilled and compacted S-Tank Excavation; facing north.





PHOTOGRAPH NO. 13

Date: 1/20/2020

Direction: South

Description:

Backfilled and
Compacted N- and
W-Tank
Excavations;
facing south.



PHOTOGRAPH NO. 14

Date: 1/20/2020

Direction: East

Description:

Backfilled and
compacted S-Tank
Excavation; facing
east.





PHOTOGRAPH NO. 15

Date: 1/20/2020

Direction: East

Description:

Site excavation and backfill complete; facing east.



PHOTOGRAPH NO. 16

Date: 4/14/2020

Direction: Southeast

Description:

Representative view of the boring location drilled with a hollow stem auger. (Picture shown at location B-01)





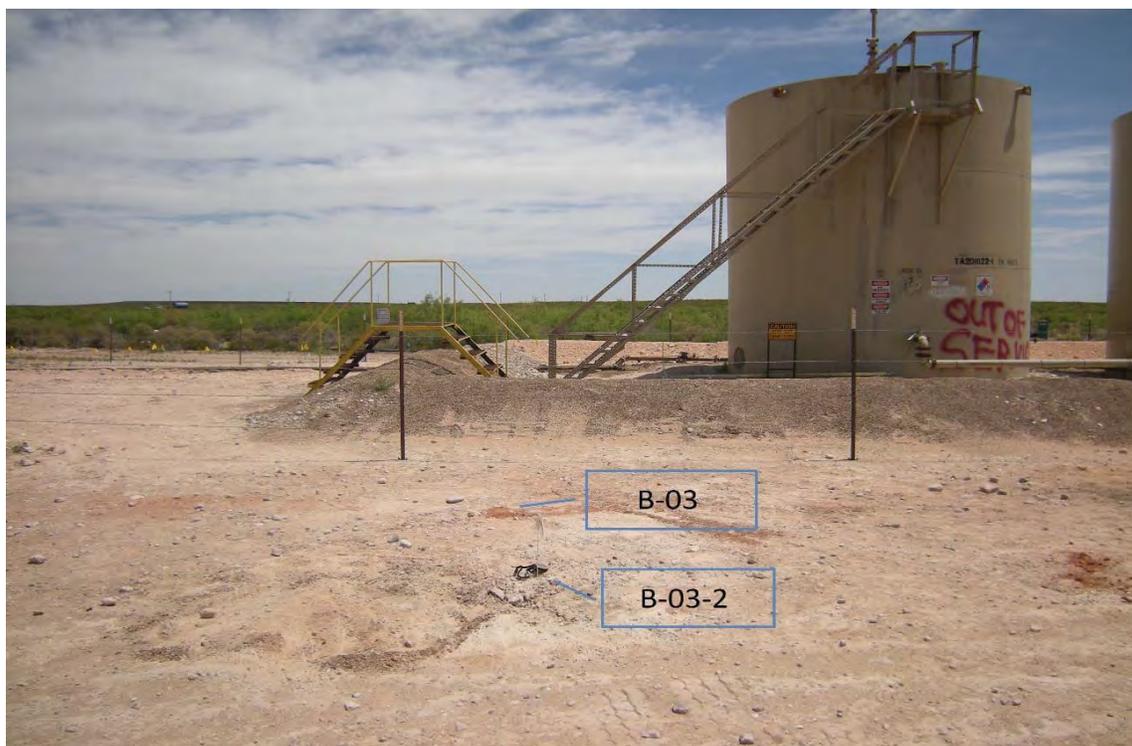
PHOTOGRAPH NO. 17

Date: 5/14/2020

Direction: North

Description:

View of boring locations B-03 and B-03-2.



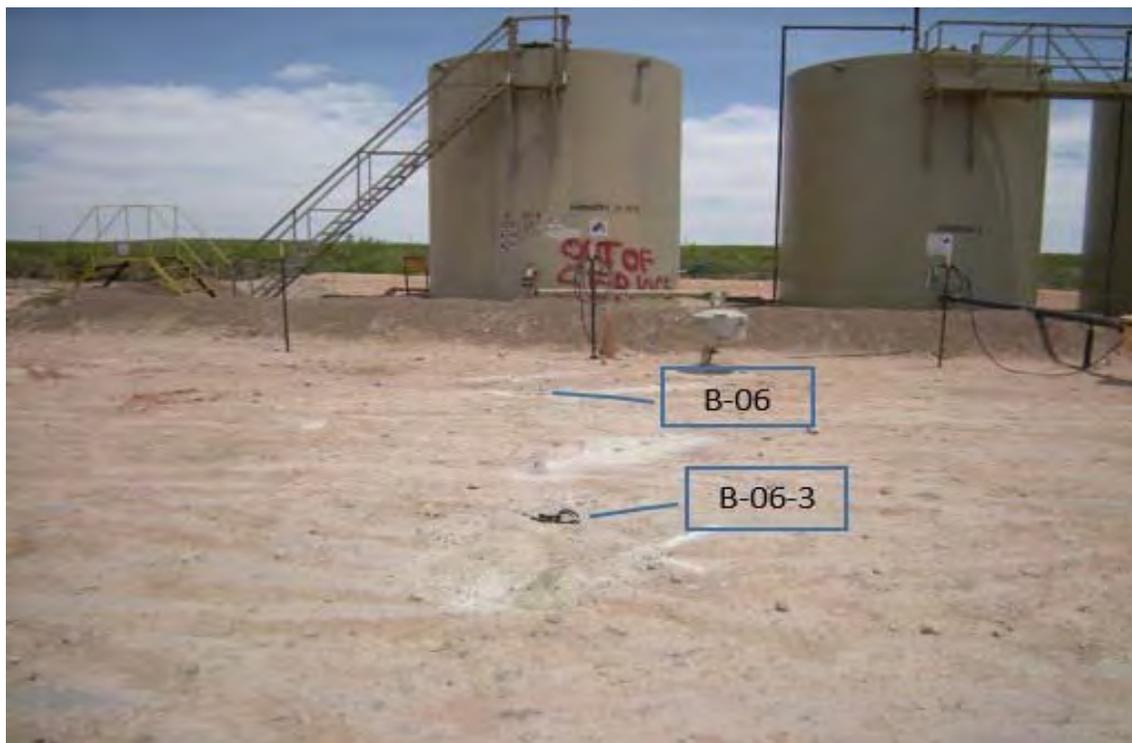
PHOTOGRAPH NO. 18

Date: 5/14/2020

Direction: Northeast

Description:

View of boring locations B-06-3 and B-06.





PHOTOGRAPH NO. 19

Date: 4/15/2020

Direction: Northeast

Description:

View of boring location B-08.



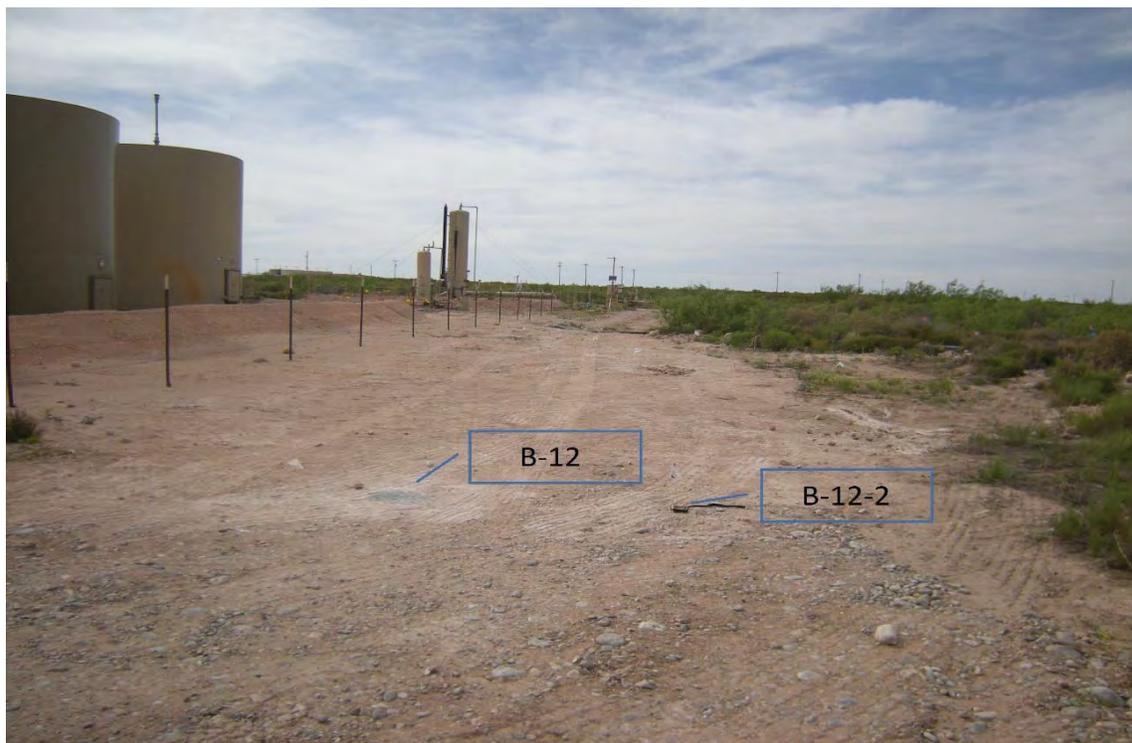
PHOTOGRAPH NO. 20

Date: 5/14/2020

Direction: Northwest

Description:

View of boring locations B-12-2 and B-12.





PHOTOGRAPH NO. 21

Date: 5/14/2020
Direction: Southwest

Description:

View of boring location B-11-2.



PHOTOGRAPH NO. 22

Date: 4/15/2020
Direction: Northeast

Description:

View of boring locations B-09 and B-10.



ATTACHMENT F

SOIL BORING LOGS



2600 Dallas Parkway
Suite 280
Frisco, Texas 75034
(469) 666-5500

Boring/Well Log

Page 1 of 1

BORING ID: **B-01**

WELL ID: **NA**

PROJECT INFORMATION

DRILLING INFORMATION

PROJECT: **MRO: HF7 Fed Com 001**
 SITE LOCATION: **Eddy Co., New Mexico**
 JOB NUMBER: **12553.023.001**
 PROJECT MANAGER: **Robert Appelt**
 LOGGED BY: **C. Spangler**
 DATE(S) DRILLED: **4/14/2020**

DRILLING COMPANY: **Atkins Engineering Associates**
 DRILLING METHOD: **Hollow Stem Auger with Split Spoon**
 BORING DEPTH: **8 ft bgs** WELL DEPTH: **NA**
 BORING DIAMETER: **8.25-in** WELL DIAMETER: **NA**

TOP OF CASING ELEV: NA	N. LATITUDE	W. LONGITUDE
GROUND ELEVATION: 2996 ft MSL	32° 19.111'	-104° 01.765'

REMARKS: Refusal at 1.5 ft bgs, offset location ~3.0 ft.
 Refusal at 0.5 ft bgs on cobbles. Proceeded with rig.

☒ WATER LEVEL: **NA**
 ▼ STATIC LEVEL: **NA**

DEPTH	LITHOLOGY	USCS	DESCRIPTION	SAMPLE ID	REC. %	OVM	WELL COMPLETION	INSTALLATION NOTES
0			SILTY CLAYEY LOAM, very fine grained sands, some to many cobbles and coarse (sandstone) gravel, trace roots, dry, dark brown to 0.5 ft bgs, grading to brown with depth.					Borehole backfilled with hydrated bentonite chips.
			SILTY CLAYEY LOAM (caliche), poorly cemented, breaks into blocky fragments, trace coarse concretions/precipitates, dry, light brown/ tan, grades to light pinkish brown with depth. At 5.0-6.0: dense.					
5			End of boring at 8.0 ft bgs.	B-01 (6.5-7.5)	100%			
10								

bgs - below ground surface, MSL - Mean Sea Level, btoc - below top of casing, ND - Not Detected, NA - Not Applicable, NR - No Recovery

These logs should not be used separately from original report



2600 Dallas Parkway
Suite 280
Frisco, Texas 75034
(469) 666-5500

Boring/Well Log

Page 1 of 1

BORING ID: **B-02**

WELL ID: **NA**

PROJECT INFORMATION

DRILLING INFORMATION

PROJECT: **MRO: HF7 Fed Com 001**
 SITE LOCATION: **Eddy Co., New Mexico**
 JOB NUMBER: **12553.023.001**
 PROJECT MANAGER: **Robert Appelt**
 LOGGED BY: **C. Spangler**
 DATE(S) DRILLED: **4/14/2020**

DRILLING COMPANY: **Atkins Engineering Associates**
 DRILLING METHOD: **Hollow Stem Auger with Split Spoon**
 BORING DEPTH: **8 ft bgs** WELL DEPTH: **NA**
 BORING DIAMETER: **8.25-in** WELL DIAMETER: **NA**

TOP OF CASING ELEV: NA	N. LATITUDE	W. LONGITUDE
GROUND ELEVATION: 2995 ft MSL	32° 19.102'	-104° 01.776

REMARKS:

☒ WATER LEVEL: **NA**
 ▼ STATIC LEVEL: **NA**

DEPTH	LITHOLOGY	USCS	DESCRIPTION	SAMPLE ID	REC. %	OVM	WELL COMPLETION	INSTALLATION NOTES
0			SILTY CLAYEY LOAM, very fine grained sands, some to many cobbles and coarse (sandstone) gravel, trace roots, dry, dark brown to 0.5 ft bgs, grading to brown with depth.					Borehole backfilled with cuttings and hydrated bentonite chips.
5			SILTY CLAYEY LOAM (caliche), poorly cemented, breaks into blocky fragments, trace coarse concretions/precipitates, dry, light brown/ tan, grades to light pinkish brown with depth. At 5.0-6.0: dense.	B-02 (6.5-7.5)	75%			
10			End of boring at 8.0 ft bgs.					

bgs - below ground surface, MSL - Mean Sea Level, btoc - below top of casing, ND - Not Detected, NA - Not Applicable, NR - No Recovery

These logs should not be used separately from original report



2600 Dallas Parkway
Suite 280
Frisco, Texas 75034
(469) 666-5500

Boring/Well Log

Page 1 of 1

BORING ID: **B-03**

WELL ID: **NA**

PROJECT INFORMATION

DRILLING INFORMATION

PROJECT: **MRO: HF7 Fed Com 001**
 SITE LOCATION: **Eddy Co., New Mexico**
 JOB NUMBER: **12553.023.001**
 PROJECT MANAGER: **Robert Appelt**
 LOGGED BY: **C. Spangler**
 DATE(S) DRILLED: **4/15/2020**

DRILLING COMPANY: **Atkins Engineering Associates**
 DRILLING METHOD: **Hollow Stem Auger with Split Spoon**
 BORING DEPTH: **18 ft bgs** WELL DEPTH: **NA**
 BORING DIAMETER: **8.25-in** WELL DIAMETER: **NA**

TOP OF CASING ELEV: NA	N. LATITUDE	W. LONGITUDE
GROUND ELEVATION: 2995 ft MSL	32° 19.100'	-104° 01.772'

REMARKS:

☒ WATER LEVEL: **NA**

☑ STATIC LEVEL: **NA**

DEPTH	LITHOLOGY	USCS	DESCRIPTION	SAMPLE ID	REC. %	OVM	WELL COMPLETION	INSTALLATION NOTES
0			SILTY CLAYEY LOAM, very fine grained sands, some to many cobbles and coarse (sandstone) gravel, trace roots, dry, dark brown to 0.5 ft bgs, grading to brown with depth.					Borehole backfilled with cuttings and hydrated bentonite chips.
5			SILTY CLAYEY LOAM (caliche), fine to very fine grained sands, poorly cemented, few to many coarse concretions/precipitates, dry, light brown/tan, grades to light pinkish brown with depth. Sticky when wetted. At 5.0-6.0: dense.					
10			CLAYEY LOAM, poorly cemented, blocky, few nodules/concretions, dark reddish brown.					
18.0			End of boring at 18.0 ft bgs.	B-03 (16.5-17.5)	100%			

bgs - below ground surface, MSL - Mean Sea Level, btoc - below top of casing, ND - Not Detected, NA - Not Applicable, NR - No Recovery

These logs should not be used separately from original report



2600 Dallas Parkway
Suite 280
Frisco, Texas 75034
(469) 666-5500

Boring/Well Log

Page 1 of 1

BORING ID: **B-03-2**

WELL ID: **NA**

PROJECT INFORMATION

DRILLING INFORMATION

PROJECT: **MRO: HF7 Fed Com 001**
SITE LOCATION: **Eddy Co., New Mexico**
JOB NUMBER: **12553.023.001**
PROJECT MANAGER: **Robert Appelt**
LOGGED BY: **C. Spangler**
DATE(S) DRILLED: **5/14/2020**

DRILLING COMPANY: **Atkins Engineering Associates**
DRILLING METHOD: **Hollow Stem Auger with Split Spoon**
BORING DEPTH: **21 ft bgs** WELL DEPTH: **NA**
BORING DIAMETER: **8.25-in** WELL DIAMETER: **NA**

TOP OF CASING ELEV: NA	N. LATITUDE	W. LONGITUDE
GROUND ELEVATION: 2995 ft MSL	32.31833°	-104.02955°

REMARKS:

☒ WATER LEVEL: **NA**

☑ STATIC LEVEL: **NA**

DEPTH	LITHOLOGY	USCS	DESCRIPTION	SAMPLE ID	REC. %	OMV	WELL COMPLETION	INSTALLATION NOTES
0			SILTY CLAYEY LOAM, very fine grained sands, some to many cobbles and coarse (sandstone) gravel, trace roots, dry, dark brown to 0.5 ft bgs, grading to brown with depth.					Borehole backfilled with cuttings and hydrated bentonite chips.
5			SILTY CLAYEY LOAM (caliche), fine to very fine grained sands, poorly cemented, few to many coarse concretions/precipitates, dry, light brown/tan, grades to light pinkish brown with depth. Sticky when wetted. At 6.0-7.0: dense caliche (white).	B-03-2-1 (6.5-7.5)	50%			
10			CLAYEY LOAM, poorly cemented, blocky, few nodules/concretions, dry, dark reddish brown. At 16.5 ft bgs: slightly lighter (in color) with depth. At 17.0 ft bgs: black stringers. At 17.5 ft bgs: reddish brown mottled with gray.		75%			
20			End of boring at 21.0 ft bgs.	B-03-2-2 (20-21)	100%			

bgs - below ground surface, MSL - Mean Sea Level, btoc - below top of casing, ND - Not Detected, NA - Not Applicable, NR - No Recovery

These logs should not be used separately from original report



2600 Dallas Parkway
Suite 280
Frisco, Texas 75034
(469) 666-5500

Boring/Well Log

Page 1 of 1

BORING ID: **B-04**

WELL ID: **NA**

PROJECT INFORMATION

DRILLING INFORMATION

PROJECT: **MRO: HF7 Fed Com 001**
 SITE LOCATION: **Eddy Co., New Mexico**
 JOB NUMBER: **12553.023.001**
 PROJECT MANAGER: **Robert Appelt**
 LOGGED BY: **C. Spangler**
 DATE(S) DRILLED: **4/14/2020**

DRILLING COMPANY: **Atkins Engineering Associates**
 DRILLING METHOD: **Hollow Stem Auger with Split Spoon**
 BORING DEPTH: **5 ft bgs** WELL DEPTH: **NA**
 BORING DIAMETER: **8.25-in** WELL DIAMETER: **NA**

TOP OF CASING ELEV: NA	N. LATITUDE	W. LONGITUDE
GROUND ELEVATION: 2996 ft MSL	32° 19.107'	-104° 01.761'

REMARKS: Hand Auger from 0-2 ft bgs. Refusal on cobbles.

☒ WATER LEVEL: **NA**

☑ STATIC LEVEL: **NA**

DEPTH	LITHOLOGY	USCS	DESCRIPTION	SAMPLE ID	REC. %	OVM	WELL COMPLETION	INSTALLATION NOTES
0			CLAYEY SAND LOAM, very fine grained sands, some to many cobbles and coarse (sandstone) gravel, trace roots, dry, dark brown to 0.5 ft bgs, grading to brown with depth.		100%			Borehole backfilled with hydrated bentonite chips.
			SILTY CLAYEY LOAM (caliche), very fine grained sands, poorly cemented, breaks into blocky fragments, trace coarse concretions/precipitates, dense, dry, light brown/ tan.	B-04 (4-5)	100%			
5			End of boring at 5.0 ft bgs.					
10								

bgs - below ground surface, MSL - Mean Sea Level, btoc - below top of casing, ND - Not Detected, NA - Not Applicable, NR - No Recovery

These logs should not be used separately from original report



2600 Dallas Parkway
Suite 280
Frisco, Texas 75034
(469) 666-5500

Boring/Well Log

Page 1 of 1

BORING ID: **B-05**

WELL ID: **NA**

PROJECT INFORMATION

DRILLING INFORMATION

PROJECT: **MRO: HF7 Fed Com 001**
SITE LOCATION: **Eddy Co., New Mexico**
JOB NUMBER: **12553.023.001**
PROJECT MANAGER: **Robert Appelt**
LOGGED BY: **C. Spangler**
DATE(S) DRILLED: **4/14/2020**

DRILLING COMPANY: **Atkins Engineering Associates**
DRILLING METHOD: **Hollow Stem Auger with Split Spoon**
BORING DEPTH: **5 ft bg** WELL DEPTH: **NA**
BORING DIAMETER: **8.25-in** WELL DIAMETER: **NA**

TOP OF CASING ELEV: NA	N. LATITUDE	W. LONGITUDE
GROUND ELEVATION: 2996 ft MSL	32° 19.104'	-104° 01.759'

REMARKS: Refusal at ~1.0 ft bgs on cobbles. Proceed with rig.

☒ WATER LEVEL: **NA**

☑ STATIC LEVEL: **NA**

DEPTH	LITHOLOGY	USCS	DESCRIPTION	SAMPLE ID	REC. %	OVM	WELL COMPLETION	INSTALLATION NOTES
0			SILTY CLAYEY LOAM, very fine grained sands, some to many cobbles and coarse (sandstone) gravel, trace roots, dry, dark brown to 0.5 ft bgs, grading to brown with depth.		100%			Borehole backfilled with hydrated bentonite chips.
5			SILTY CLAYEY LOAM (caliche), poorly cemented, breaks into blocky fragments, trace coarse concretions/precipitates, dry, light brown/ tan, grades lighter with depth.	B-05 (4-5)	50%			
10			End of boring at 5.0 ft bgs.					

bgs - below ground surface, MSL - Mean Sea Level, btoc - below top of casing, ND - Not Detected, NA - Not Applicable, NR - No Recovery

These logs should not be used separately from original report



2600 Dallas Parkway
Suite 280
Frisco, Texas 75034
(469) 666-5500

Boring/Well Log

Page 1 of 1

BORING ID: **B-05-2**

WELL ID: **NA**

PROJECT INFORMATION

DRILLING INFORMATION

PROJECT: **MRO: HF7 Fed Com 001**
 SITE LOCATION: **Eddy Co., New Mexico**
 JOB NUMBER: **12553.023.001**
 PROJECT MANAGER: **Robert Appelt**
 LOGGED BY: **C. Spangler**
 DATE(S) DRILLED: **5/14/2020**

DRILLING COMPANY: **Atkins Engineering Associates**
 DRILLING METHOD: **Hollow Stem Auger with Split Spoon**
 BORING DEPTH: **5 ft bgs** WELL DEPTH: **NA**
 BORING DIAMETER: **8.25-in** WELL DIAMETER: **NA**

TOP OF CASING ELEV: NA	N. LATITUDE	W. LONGITUDE
GROUND ELEVATION: 2995 ft MSL	32.31840°	-104.02931°

REMARKS: Refusal of split spoon tooling at 3.5 ft bgs.

☒ WATER LEVEL: **NA**

☑ STATIC LEVEL: **NA**

DEPTH	LITHOLOGY	USCS	DESCRIPTION	SAMPLE ID	REC. %	OVM	WELL COMPLETION	INSTALLATION NOTES
0			SILTY CLAYEY LOAM, very fine grained sands, some to many cobbles and coarse (sandstone) gravel, trace roots, dry, dark brown to 0.5 ft bgs, grading to brown with depth.		50%			Borehole backfilled with cuttings and hydrated bentonite chips.
			SILTY CLAYEY LOAM (caliche), few to many medium to coarse concretions, poorly cemented, blocky, dry, light brown, light pinkish brown with depth.	B-05-2 (1-4)	50%			
5			End of boring at 4 ft bgs.					
10								

bgs - below ground surface, MSL - Mean Sea Level, btoc - below top of casing, ND - Not Detected, NA - Not Applicable, NR - No Recovery

These logs should not be used separately from original report



2600 Dallas Parkway
Suite 280
Frisco, Texas 75034
(469) 666-5500

Boring/Well Log

Page 1 of 1

BORING ID: **B-06**

WELL ID: **NA**

PROJECT INFORMATION

DRILLING INFORMATION

PROJECT: **MRO: HF7 Fed Com 001**
 SITE LOCATION: **Eddy Co., New Mexico**
 JOB NUMBER: **12553.023.001**
 PROJECT MANAGER: **Robert Appelt**
 LOGGED BY: **C. Spangler**
 DATE(S) DRILLED: **4/14/2020**

DRILLING COMPANY: **Atkins Engineering Associates**
 DRILLING METHOD: **Hollow Stem Auger with Split Spoon**
 BORING DEPTH: **4 ft bgs** WELL DEPTH: **NA**
 BORING DIAMETER: **8.25-in** WELL DIAMETER: **NA**

TOP OF CASING ELEV: NA	N. LATITUDE	W. LONGITUDE
GROUND ELEVATION: 2995 ft MSL	32° 19.097'	-104° 01.770'

REMARKS:

☒ WATER LEVEL: **NA**
 ▼ STATIC LEVEL: **NA**

DEPTH	LITHOLOGY	USCS	DESCRIPTION	SAMPLE ID	REC. %	OVM	WELL COMPLETION	INSTALLATION NOTES
0			SILTY CLAYEY LOAM, very fine grained sands, some to many cobbles and coarse (sandstone) gravel, trace roots, dry, dark brown to 0.5 ft bgs, grading to brown with depth.					Borehole backfilled with cuttings and hydrated bentonite chips.
			SILTY CLAYEY LOAM (caliche), few to many medium to coarse concretions, poorly cemented, blocky, dry, light brown, light pinkish brown with depth	B-06 (3-4)	50%			
5			End of boring at 4 ft bgs.					
10								

bgs - below ground surface, MSL - Mean Sea Level, btoc - below top of casing, ND - Not Detected, NA - Not Applicable, NR - No Recovery

These logs should not be used separately from original report



2600 Dallas Parkway
Suite 280
Frisco, Texas 75034
(469) 666-5500

Boring/Well Log

Page 1 of 1

BORING ID: **B-06-3**

WELL ID: **NA**

PROJECT INFORMATION

DRILLING INFORMATION

PROJECT: **MRO: HF7 Fed Com 001**
 SITE LOCATION: **Eddy Co., New Mexico**
 JOB NUMBER: **12553.023.001**
 PROJECT MANAGER: **Robert Appelt**
 LOGGED BY: **C. Spangler**
 DATE(S) DRILLED: **5/14/2020**

DRILLING COMPANY: **Atkins Engineering Associates**
 DRILLING METHOD: **Hollow Stem Auger with Split Spoon**
 BORING DEPTH: **5 ft bgs** WELL DEPTH: **NA**
 BORING DIAMETER: **8.25-in** WELL DIAMETER: **NA**

TOP OF CASING ELEV: NA	N. LATITUDE	W. LONGITUDE
GROUND ELEVATION: 2995 ft MSL	32.31825°	-104.02953°

REMARKS:

☒ WATER LEVEL: **NA**
 ▼ STATIC LEVEL: **NA**

DEPTH	LITHOLOGY	USCS	DESCRIPTION	SAMPLE ID	REC. %	OVM	WELL COMPLETION	INSTALLATION NOTES
0			SILTY CLAYEY LOAM, very fine grained sands, some to many cobbles and coarse (sandstone) gravel, trace roots, dry, dark brown to 0.5 ft bgs, grading to brown with depth.	B-06-3 (1-5)	50%			Borehole backfilled with cuttings and hydrated bentonite chips.
			SILTY CLAYEY LOAM (caliche), few to many medium to coarse concretions, poorly cemented, blocky, dry, light brown, light pinkish brown with depth		70%			
5			End of boring at 5 ft bgs.		75%			
10								

bgs - below ground surface, MSL - Mean Sea Level, btoc - below top of casing, ND - Not Detected, NA - Not Applicable, NR - No Recovery

These logs should not be used separately from original report



2600 Dallas Parkway
Suite 280
Frisco, Texas 75034
(469) 666-5500

Boring/Well Log

Page 1 of 1

BORING ID: **B-07**

WELL ID: **NA**

PROJECT INFORMATION

DRILLING INFORMATION

PROJECT: **MRO: HF7 Fed Com 001**
 SITE LOCATION: **Eddy Co., New Mexico**
 JOB NUMBER: **12553.023.001**
 PROJECT MANAGER: **Robert Appelt**
 LOGGED BY: **C. Spangler**
 DATE(S) DRILLED: **4/15/2020**

DRILLING COMPANY: **Atkins Engineering Associates**
 DRILLING METHOD: **Hollow Stem Auger with Split Spoon**
 BORING DEPTH: **7 ft bgs** WELL DEPTH: **NA**
 BORING DIAMETER: **8.25-in** WELL DIAMETER: **NA**

TOP OF CASING ELEV: NA	N. LATITUDE	W. LONGITUDE
GROUND ELEVATION: 2995 ft MSL	32° 19.083'	-104° 01.765'

REMARKS: Dense blow counts.
Location moved ~2 ft northeast out of NM gas pipeline easement.

☒ WATER LEVEL: **NA**
 ▼ STATIC LEVEL: **NA**

DEPTH	LITHOLOGY	USCS	DESCRIPTION	SAMPLE ID	REC. %	OVM	WELL COMPLETION	INSTALLATION NOTES
0			SILTY CLAYEY LOAM, very fine grained sands, some to many cobbles and coarse (sandstone) gravel, trace roots, dry, dark brown to 0.5 ft bgs, grading to brown with depth.					Borehole backfilled with cuttings and hydrated bentonite chips.
5			SILTY CLAYEY LOAM (caliche), poorly cemented, breaks into blocky fragments, trace coarse concretions/precipitates, dry, light brown/ tan, grades to light pinkish brown with depth. At 5.0-6.0: dense.	B-07 (5.5-6.5)	100%			
10			End of boring at 7.0 ft bgs.					

bgs - below ground surface, MSL - Mean Sea Level, btoc - below top of casing, ND - Not Detected, NA - Not Applicable, NR - No Recovery

These logs should not be used separately from original report



2600 Dallas Parkway
Suite 280
Frisco, Texas 75034
(469) 666-5500

Boring/Well Log

Page 1 of 1

BORING ID: **B-08**

WELL ID:

PROJECT INFORMATION

DRILLING INFORMATION

PROJECT: **MRO: HF7 Fed Com 001**
 SITE LOCATION: **Eddy Co., New Mexico**
 JOB NUMBER: **12553.023.001**
 PROJECT MANAGER: **Robert Appelt**
 LOGGED BY: **C. Spangler**
 DATE(S) DRILLED: **4/15/2020**

DRILLING COMPANY: **Atkins Engineering Associates**
 DRILLING METHOD: **Hollow Stem Auger with Split Spoon**
 BORING DEPTH: **12 ft bgs** WELL DEPTH: **NA**
 BORING DIAMETER: **8.25-in** WELL DIAMETER: **NA**

TOP OF CASING ELEV: NA	N. LATITUDE	W. LONGITUDE
GROUND ELEVATION: 2994 ft MSL	32° 19.081'	-104° 01.768'

REMARKS: Refusal of split spoon tooling at 7 ft bgs.

☒ WATER LEVEL: **NA**
 ▼ STATIC LEVEL: **NA**

DEPTH	LITHOLOGY	USCS	DESCRIPTION	SAMPLE ID	REC. %	OVM	WELL COMPLETION	INSTALLATION NOTES
0			SILTY CLAYEY LOAM, very fine grained sands, some to many cobbles and coarse (sandstone) gravel, trace roots, dry, dark brown to 0.5 ft bgs, grading to brown with depth.					Borehole backfilled with cuttings and hydrated bentonite chips.
			SILTY CLAYEY LOAM (caliche), poorly cemented, breaks into blocky fragments, trace coarse concretions/precipitates, dry, light brown/ tan, grades to light pinkish brown with depth.					
5			At 11.0-11.2: Hard (white) caliche gravel seam, poorly cemented.					
10			CLAYEY LOAM, fine to very fine grained sands. poorly cemented, blocky, dry, dark reddish brown. Sticky when wetted.	B-08 (6-12)	50%			
			End of boring at 12.0 ft bgs.		20%			
					75%			

bgs - below ground surface, MSL - Mean Sea Level, btoc - below top of casing, ND - Not Detected, NA - Not Applicable, NR - No Recovery

These logs should not be used separately from original report



2600 Dallas Parkway
Suite 280
Frisco, Texas 75034
(469) 666-5500

Boring/Well Log

Page 1 of 1

BORING ID: **B-09**

WELL ID: **NA**

PROJECT INFORMATION

DRILLING INFORMATION

PROJECT: **MRO: HF7 Fed Com 001**
 SITE LOCATION: **Eddy Co., New Mexico**
 JOB NUMBER: **12553.023.001**
 PROJECT MANAGER: **Robert Appelt**
 LOGGED BY: **C. Spangler**
 DATE(S) DRILLED: **4/15/2020**

DRILLING COMPANY: **Atkins Engineering Associates**
 DRILLING METHOD: **Hollow Stem Auger with Split Spoon**
 BORING DEPTH: **12 ft bgs** WELL DEPTH: **NA**
 BORING DIAMETER: **8.25-in** WELL DIAMETER: **NA**

TOP OF CASING ELEV: NA	N. LATITUDE	W. LONGITUDE
GROUND ELEVATION: 2995 ft MSL	32° 19.086'	-104° 01.763'

REMARKS: Refusal of tooling at 6.5 ft bgs (hard/dense).
 Location moved ~5 ft northwest out of NM gas pipeline easement.

☒ WATER LEVEL: **NA**
 ▼ STATIC LEVEL: **NA**

DEPTH	LITHOLOGY	USCS	DESCRIPTION	SAMPLE ID	REC. %	OVM	WELL COMPLETION	INSTALLATION NOTES	
0			SILTY CLAYEY LOAM, very fine grained sands, some to many cobbles and coarse (sandstone) gravel, trace roots, dry, dark brown to 0.5 ft bgs, grading to brown with depth.					Borehole backfilled with cuttings and hydrated bentonite chips.	
			SILTY CLAYEY LOAM (caliche), poorly cemented, breaks into blocky fragments, few to little coarse concretions/precipitates, dry, light brown/tan, grades to light pinkish brown with depth. At 6.5: dense (white) caliche seam.						
5					B-09 (6-12)	100%			
10				CLAYEY LOAM, fine to very fine grained sands, poorly cemented, blocky, dense, few to little nodules/concretions, dark reddish brown.		70%			
			End of boring at 12.0 ft bgs.		75%				

bgs - below ground surface, MSL - Mean Sea Level, btoc - below top of casing, ND - Not Detected, NA - Not Applicable, NR - No Recovery

These logs should not be used separately from original report



2600 Dallas Parkway
Suite 280
Frisco, Texas 75034
(469) 666-5500

Boring/Well Log

Page 1 of 1

BORING ID: **B-09-2**

WELL ID: **NA**

PROJECT INFORMATION

DRILLING INFORMATION

PROJECT: **MRO: HF7 Fed Com 001**
 SITE LOCATION: **Eddy Co., New Mexico**
 JOB NUMBER: **12553.023.001**
 PROJECT MANAGER: **Robert Appelt**
 LOGGED BY: **C. Spangler**
 DATE(S) DRILLED: **5/14/2020**

DRILLING COMPANY: **Atkins Engineering Associates**
 DRILLING METHOD: **Hollow Stem Auger with Split Spoon**
 BORING DEPTH: **5.5 ft bgs** WELL DEPTH: **NA**
 BORING DIAMETER: **~ 2 ft** WELL DIAMETER: **NA**

TOP OF CASING ELEV: NA	N. LATITUDE	W. LONGITUDE
GROUND ELEVATION: 2995 ft MSL	32.31804°	-104.02937°

REMARKS: Location is hydrovac hole along pipeline.
 Sample composite collected from sidewall.

☒ WATER LEVEL: **NA**

☑ STATIC LEVEL: **NA**

DEPTH	LITHOLOGY	USCS	DESCRIPTION	SAMPLE ID	REC. %	OVM	WELL COMPLETION	INSTALLATION NOTES
0			SILTY SAND, trace to few clay, fine grained sands, few gravel (near surface), roots, dry, dark brown.	B-09-2-1 (1-5.5)	100%			
5			End of boring at 5.5 ft bgs.					
10								

bgs - below ground surface, MSL - Mean Sea Level, btoc - below top of casing, ND - Not Detected, NA - Not Applicable, NR - No Recovery

These logs should not be used separately from original report



2600 Dallas Parkway
Suite 280
Frisco, Texas 75034
(469) 666-5500

Boring/Well Log

Page 1 of 1

BORING ID: **B-10**

WELL ID:

PROJECT INFORMATION

DRILLING INFORMATION

PROJECT: **MRO: HF7 Fed Com 001**
 SITE LOCATION: **Eddy Co., New Mexico**
 JOB NUMBER: **12553.023.001**
 PROJECT MANAGER: **Robert Appelt**
 LOGGED BY: **C. Spangler**
 DATE(S) DRILLED: **4/15/2020**

DRILLING COMPANY: **Atkins Engineering Associates**
 DRILLING METHOD: **Hollow Stem Auger with Split Spoon**
 BORING DEPTH: **12 ft bgs** WELL DEPTH: **NA**
 BORING DIAMETER: **8.25-in** WELL DIAMETER: **NA**

TOP OF CASING ELEV: NA	N. LATITUDE	W. LONGITUDE
GROUND ELEVATION: 2995 ft MSL	32° 19.088'	-104° 01.762'

REMARKS: Refusal of tooling at 7 ft bgs (hard/dense).
 Location moved ~8-10 ft northwest out of NM gas pipeline easement.

☒ WATER LEVEL: **NA**
 ▼ STATIC LEVEL: **NA**

DEPTH	LITHOLOGY	USCS	DESCRIPTION	SAMPLE ID	REC. %	OVM	WELL COMPLETION	INSTALLATION NOTES
0			SILTY CLAYEY LOAM, very fine grained sands, some to many cobbles and coarse (sandstone) gravel, trace roots, dry, dark brown to 0.5 ft bgs, grading to brown with depth.					Borehole backfilled with cuttings and hydrated bentonite chips.
5			SILTY CLAYEY LOAM (caliche), poorly cemented, breaks into blocky fragments, few to little coarse concretions/precipitates, dry, light brown/ tan, grades to light pinkish brown with depth. At 7.0-7.2 ft bgs: caliche seam. At 7.2 ft bgs: (white) caliche mottled with dark reddish brown.	B-10 (6-12)	10%			
10			CLAYEY LOAM, fine to very fine grained sands, poorly cemented, few nodules/concretions, dark reddish brown. Sticky when wetted.		40%			
			End of boring at 12.0 ft bgs.		80%			

bgs - below ground surface, MSL - Mean Sea Level, btoc - below top of casing, ND - Not Detected, NA - Not Applicable, NR - No Recovery

These logs should not be used separately from original report



2600 Dallas Parkway
Suite 280
Frisco, Texas 75034
(469) 666-5500

Boring/Well Log

Page 1 of 1

BORING ID: **B-10-2**

WELL ID: **NA**

PROJECT INFORMATION

DRILLING INFORMATION

PROJECT: **MRO: HF7 Fed Com 001**
 SITE LOCATION: **Eddy Co., New Mexico**
 JOB NUMBER: **12553.023.001**
 PROJECT MANAGER: **Robert Appelt**
 LOGGED BY: **C. Spangler**
 DATE(S) DRILLED: **5/14/2020**

DRILLING COMPANY: **Atkins Engineering Associates**
 DRILLING METHOD: **Hollow Stem Auger with Split Spoon**
 BORING DEPTH: **5.5 ft bgs** WELL DEPTH: **NA**
 BORING DIAMETER: **~ 2 ft** WELL DIAMETER: **NA**

TOP OF CASING ELEV: NA	N. LATITUDE	W. LONGITUDE
GROUND ELEVATION: 2995 ft MSL	32.31811°	-104.02930°

REMARKS: Location is hydrovac hole along pipeline.
 Sample composite collected from sidewall.

☒ WATER LEVEL: **NA**

☑ STATIC LEVEL: **NA**

DEPTH	LITHOLOGY	USCS	DESCRIPTION	SAMPLE ID	REC. %	OVM	WELL COMPLETION	INSTALLATION NOTES
0			SILTY SAND, trace to few clay, fine grained sands, few gravel (near surface), roots, dry, dark brown.	B-10-2-1 (1-5.5)	100%			
5			End of boring at 5.5 ft bgs.					
10								

bgs - below ground surface, MSL - Mean Sea Level, btoc - below top of casing, ND - Not Detected, NA - Not Applicable, NR - No Recovery

These logs should not be used separately from original report



2600 Dallas Parkway
Suite 280
Frisco, Texas 75034
(469) 666-5500

Boring/Well Log

Page 1 of 1

BORING ID: **B-11**

WELL ID:

PROJECT INFORMATION

DRILLING INFORMATION

PROJECT: **MRO: HF7 Fed Com 001**
 SITE LOCATION: **Eddy Co., New Mexico**
 JOB NUMBER: **12553.023.001**
 PROJECT MANAGER: **Robert Appelt**
 LOGGED BY: **C. Spangler**
 DATE(S) DRILLED: **4/15/2020**

DRILLING COMPANY: **Atkins Engineering Associates**
 DRILLING METHOD: **Hollow Stem Auger with Split Spoon**
 BORING DEPTH: **12 ft bgs** WELL DEPTH: **NA**
 BORING DIAMETER: **8.25-in** WELL DIAMETER: **NA**

TOP OF CASING ELEV: NA	N. LATITUDE	W. LONGITUDE
GROUND ELEVATION: 2995 ft MSL	32° 19.093'	-104° 01.756

REMARKS: Location moved ~15 ft northwest out of NM gas pipeline easement.
 Location moved to foot of berm, fence temporarily downed for access.

☒ WATER LEVEL: **NA**
 ▼ STATIC LEVEL: **NA**

DEPTH	LITHOLOGY	USCS	DESCRIPTION	SAMPLE ID	REC. %	OVM	WELL COMPLETION	INSTALLATION NOTES
0			SILTY CLAYEY LOAM, very fine grained sands, some to many cobbles and coarse (sandstone) gravel, trace roots, dry, dark brown to 0.5 ft bgs, grading to brown with depth.					Borehole backfilled with cuttings and hydrated bentonite chips.
5			SILTY CLAYEY LOAM (caliche), poorly cemented, breaks into blocky fragments, few to little coarse concretions/precipitates, dry, light brown/ tan, grades to light pinkish brown with depth. At 6.5-7.0 ft bgs: caliche seam. At 7.0 ft bgs: (white) caliche mottled with dark reddish brown.	B-11 (6-12)	30%			
10			CLAYEY LOAM, fine to very fine grained sands, poorly cemented, few nodules/concretions, dark reddish brown. Sticky when wetted.		50%			
			End of boring at 12.0 ft bgs.		100%			

bgs - below ground surface, MSL - Mean Sea Level, btoc - below top of casing, ND - Not Detected, NA - Not Applicable, NR - No Recovery

These logs should not be used separately from original report



2600 Dallas Parkway
Suite 280
Frisco, Texas 75034
(469) 666-5500

Boring/Well Log

Page 1 of 1

BORING ID: **B-11-2**

WELL ID: **NA**

PROJECT INFORMATION

DRILLING INFORMATION

PROJECT: **MRO: HF7 Fed Com 001**
 SITE LOCATION: **Eddy Co., New Mexico**
 JOB NUMBER: **12553.023.001**
 PROJECT MANAGER: **Robert Appelt**
 LOGGED BY: **C. Spangler**
 DATE(S) DRILLED: **5/14/2020**

DRILLING COMPANY: **Atkins Engineering Associates**
 DRILLING METHOD: **Hollow Stem Auger with Split Spoon**
 BORING DEPTH: **5.5 ft bgs** WELL DEPTH: **NA**
 BORING DIAMETER: **~ 2 ft** WELL DIAMETER: **NA**

TOP OF CASING ELEV: NA	N. LATITUDE	W. LONGITUDE
GROUND ELEVATION: 2995 ft MSL	32.31817°	-104.02923°

REMARKS: Location is hydrovac hole along pipeline.
 Sample composite collected from sidewall.

☒ WATER LEVEL: **NA**
 ▼ STATIC LEVEL: **NA**

DEPTH	LITHOLOGY	USCS	DESCRIPTION	SAMPLE ID	REC. %	OVM	WELL COMPLETION	INSTALLATION NOTES
0			SILTY SAND, trace to few clay, fine grained sands, few gravel (near surface), roots, dry, dark brown.	B-11-2-1 (1-5.5)	100%			
5			End of boring at 5.5 ft bgs.					
10								

bgs - below ground surface, MSL - Mean Sea Level, btoc - below top of casing, ND - Not Detected, NA - Not Applicable, NR - No Recovery

These logs should not be used separately from original report



2600 Dallas Parkway
Suite 280
Frisco, Texas 75034
(469) 666-5500

Boring/Well Log

Page 1 of 1

BORING ID: **B-12**

WELL ID: **NA**

PROJECT INFORMATION

DRILLING INFORMATION

PROJECT: **MRO: HF7 Fed Com 001**
 SITE LOCATION: **Eddy Co., New Mexico**
 JOB NUMBER: **12553.023.001**
 PROJECT MANAGER: **Robert Appelt**
 LOGGED BY: **C. Spangler**
 DATE(S) DRILLED: **4/14/2020**

DRILLING COMPANY: **Atkins Engineering Associates**
 DRILLING METHOD: **Hollow Stem Auger with Split Spoon**
 BORING DEPTH: **12 ft bgs** WELL DEPTH: **NA**
 BORING DIAMETER: **8.25-in** WELL DIAMETER: **NA**

TOP OF CASING ELEV: NA	N. LATITUDE	W. LONGITUDE
GROUND ELEVATION: 2995 ft MSL	32° 19.098'	-104° 01.752'

REMARKS:

☒ WATER LEVEL: **NA**
 ▼ STATIC LEVEL: **NA**

DEPTH	LITHOLOGY	USCS	DESCRIPTION	SAMPLE ID	REC. %	OVM	WELL COMPLETION	INSTALLATION NOTES
0			SILTY CLAYEY LOAM, very fine grained sands, some to many cobbles and coarse (sandstone) gravel, trace roots, dry, dark brown to 0.5 ft bgs, grading to brown with depth.					Borehole backfilled with hydrated bentonite chips.
			SILTY CLAYEY LOAM (caliche), poorly cemented, breaks into blocky fragments, trace coarse concretions/precipitates, dry, light brown/ tan, grades to light pinkish brown with depth. At 5.0-6.0: dense.					
5			At 11.0-11.2: Hard (white) caliche seam.					
10			CLAYEY LOAM, fine to very fine grained sands. poorly cemented, dry, dark reddish brown. Sticky when wetted.	B-12 (6-12)	50%			
			End of boring at 12.0 ft bgs.		50%			

bgs - below ground surface, MSL - Mean Sea Level, btoc - below top of casing, ND - Not Detected, NA - Not Applicable, NR - No Recovery

These logs should not be used separately from original report



2600 Dallas Parkway
Suite 280
Frisco, Texas 75034
(469) 666-5500

Boring/Well Log

Page 1 of 1

BORING ID: **B-12-2**

WELL ID: **NA**

PROJECT INFORMATION

DRILLING INFORMATION

PROJECT: **MRO: HF7 Fed Com 001**
 SITE LOCATION: **Eddy Co., New Mexico**
 JOB NUMBER: **12553.023.001**
 PROJECT MANAGER: **Robert Appelt**
 LOGGED BY: **C. Spangler**
 DATE(S) DRILLED: **5/14/2020**

DRILLING COMPANY: **Atkins Engineering Associates**
 DRILLING METHOD: **Hollow Stem Auger with Split Spoon**
 BORING DEPTH: **8 ft bgs** WELL DEPTH: **NA**
 BORING DIAMETER: **8.25-in** WELL DIAMETER: **NA**

TOP OF CASING ELEV: NA	N. LATITUDE	W. LONGITUDE
GROUND ELEVATION: 2996 ft	32.31830°	-104.02918°

REMARKS: Refusal of split spoon tooling at 3.0 ft bgs.

☒ WATER LEVEL: **NA**

☑ STATIC LEVEL: **NA**

DEPTH	LITHOLOGY	USCS	DESCRIPTION	SAMPLE ID	REC. %	OVM	WELL COMPLETION	INSTALLATION NOTES
0			SILTY CLAYEY LOAM, very fine grained sands, some to many cobbles and coarse (sandstone) gravel, trace roots, dry, dark brown to 0.5 ft bgs, grading lighter to brown with depth.	B-12-2 (0-4)	100%			Borehole backfilled with hydrated bentonite chips.
			SILTY CLAYEY LOAM (caliche), poorly cemented, blocky, trace coarse concretions/precipitates, dry, light brown/ tan, grades to light pinkish brown with depth.		50%			
5			At 6.0: dense/hard (white) caliche lense.		75%			
			CLAYEY LOAM, fine to very fine grained sands, trace rounded concretions, trace (white) caliche striations, fine to very fine grained sands, blocky, poorly cemented, dry, dark reddish brown.		100%			
10			End of boring at 8.0 ft bgs.					

bgs - below ground surface, MSL - Mean Sea Level, btoc - below top of casing, ND - Not Detected, NA - Not Applicable, NR - No Recovery

These logs should not be used separately from original report



2600 Dallas Parkway
Suite 280
Frisco, Texas 75034
(469) 666-5500

Boring/Well Log

Page 1 of 1

BORING ID: **B-13**

WELL ID: **NA**

PROJECT INFORMATION

DRILLING INFORMATION

PROJECT: **MRO: HF7 Fed Com 001**
 SITE LOCATION: **Eddy Co., New Mexico**
 JOB NUMBER: **12553.023.001**
 PROJECT MANAGER: **Robert Appelt**
 LOGGED BY: **C. Spangler**
 DATE(S) DRILLED: **4/14/2020**

DRILLING COMPANY: **Atkins Engineering Associates**
 DRILLING METHOD: **Hollow Stem Auger with Split Spoon**
 BORING DEPTH: **12 ft bgs** WELL DEPTH: **NA**
 BORING DIAMETER: **8.25-in** WELL DIAMETER: **NA**

TOP OF CASING ELEV: NA	N. LATITUDE	W. LONGITUDE
GROUND ELEVATION: 2996 ft	32° 19.101'	-104° 01.756'

REMARKS: Hand auger to ~1.0 ft bgs (refusal on cobbles).
 Refusal of sampler tool at 11.5 ft bgs.

☒ WATER LEVEL: **NA**

☑ STATIC LEVEL: **NA**

DEPTH	LITHOLOGY	USCS	DESCRIPTION	SAMPLE ID	REC. %	OVM	WELL COMPLETION	INSTALLATION NOTES
0			SILTY CLAYEY LOAM, very fine grained sands, some to many cobbles and coarse (sandstone) gravel, trace roots, dry, dark brown to 0.5 ft bgs, grading to brown with depth.					Borehole backfilled with hydrated bentonite chips.
			SILTY CLAYEY LOAM (caliche), poorly cemented, blocky, trace coarse concretions/precipitates, dry, light brown/ tan, grades to light pinkish brown with depth.					
5			CLAYEY LOAM, fine to very fine grained sands, trace rounded concretions, trace (white) caliche striations, fine to very fine grained sands, blocky, poorly cemented, dry, dark reddish brown.	B-13 (6-12)	100%			
10			End of boring at 12 ft bgs.		75%			

bgs - below ground surface, MSL - Mean Sea Level, btoc - below top of casing, ND - Not Detected, NA - Not Applicable, NR - No Recovery

These logs should not be used separately from original report



2600 Dallas Parkway
Suite 280
Frisco, Texas 75034
(469) 666-5500

Boring/Well Log

Page 1 of 1

BORING ID: **B-13-2**

WELL ID: **NA**

PROJECT INFORMATION

DRILLING INFORMATION

PROJECT: **MRO: HF7 Fed Com 001**
 SITE LOCATION: **Eddy Co., New Mexico**
 JOB NUMBER: **12553.023.001**
 PROJECT MANAGER: **Robert Appelt**
 LOGGED BY: **C. Spangler**
 DATE(S) DRILLED: **5/14/2020**

DRILLING COMPANY: **Atkins Engineering Associates**
 DRILLING METHOD: **Hollow Stem Auger with Split Spoon**
 BORING DEPTH: **12 ft bgs** WELL DEPTH: **NA**
 BORING DIAMETER: **8.25-in** WELL DIAMETER: **NA**

TOP OF CASING ELEV: NA	N. LATITUDE	W. LONGITUDE
GROUND ELEVATION: 2996 ft	32.31836°	-104.02926°

REMARKS: Refusal of split spoon tooling at 2.5 ft bgs.
 Refusal of split spoon tooling at 5.5 & 9.5 ft bgs.

☒ WATER LEVEL: **NA**
 ▼ STATIC LEVEL: **NA**

DEPTH	LITHOLOGY	USCS	DESCRIPTION	SAMPLE ID	REC. %	OVM	WELL COMPLETION	INSTALLATION NOTES
0			SILTY CLAYEY LOAM, very fine grained sands, some to many cobbles and coarse (sandstone) gravel, trace roots, dry, dark brown to 0.5 ft bgs, grading lighter to brown with depth.					Borehole backfilled with hydrated bentonite chips.
			SILTY CLAYEY LOAM (caliche), poorly cemented, blocky, trace coarse concretions/precipitates, dry, light brown/ tan, grades to light pinkish brown with depth.		25%			
5			At 5.5-6.0: dense/hard (white) caliche lense.		75%			
			CLAYEY LOAM, fine to very fine grained sands, trace rounded concretions, trace (white) caliche striations, fine to very fine grained sands, blocky, poorly cemented, dry, dark reddish brown.	B-13-2 (2-6)	75%			
10			End of boring at 12 ft bgs.		100%			

bgs - below ground surface, MSL - Mean Sea Level, btoc - below top of casing, ND - Not Detected, NA - Not Applicable, NR - No Recovery

These logs should not be used separately from original report

ATTACHMENT G

**LABORATORY REPORTS OF ANALYSIS
AND CHAIN OF CUSTODY DOCUMENTATION**



Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

February 05, 2020

Shar Harvester
Wescom Inc
1907 San Jose Blvd
Carlsbad, NM 88220
TEL: (575) 499-6831
FAX

RE: HF 7 FED COM 001

OrderNo.: 2001B64

Dear Shar Harvester:

Hall Environmental Analysis Laboratory received 1 sample(s) on 1/29/2020 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

A handwritten signature in black ink, appearing to read 'Andy Freeman', is written over a light blue horizontal line.

Andy Freeman
Laboratory Manager
4901 Hawkins NE
Albuquerque, NM 87109

Analytical Report

Lab Order 2001B64

Date Reported: 2/5/2020

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Wescom Inc

Client Sample ID: N-Tank-E-WS-COMP

Project: HF 7 FED COM 001

Collection Date: 1/19/2020 6:50:00 PM

Lab ID: 2001B64-001

Matrix: SOIL

Received Date: 1/29/2020 2:00:00 PM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: CLP
Diesel Range Organics (DRO)	ND	9.9		mg/Kg	1	2/3/2020 9:14:43 AM
Motor Oil Range Organics (MRO)	ND	49		mg/Kg	1	2/3/2020 9:14:43 AM
Surr: DNOP	93.8	55.1-146		%Rec	1	2/3/2020 9:14:43 AM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: RAA
Gasoline Range Organics (GRO)	ND	4.9		mg/Kg	1	1/31/2020 2:34:45 PM
Surr: BFB	82.5	66.6-105		%Rec	1	1/31/2020 2:34:45 PM
EPA METHOD 8021B: VOLATILES						Analyst: RAA
Benzene	ND	0.024		mg/Kg	1	1/31/2020 2:34:45 PM
Toluene	ND	0.049		mg/Kg	1	1/31/2020 2:34:45 PM
Ethylbenzene	ND	0.049		mg/Kg	1	1/31/2020 2:34:45 PM
Xylenes, Total	ND	0.097		mg/Kg	1	1/31/2020 2:34:45 PM
Surr: 4-Bromofluorobenzene	95.0	80-120		%Rec	1	1/31/2020 2:34:45 PM
EPA METHOD 300.0: ANIONS						Analyst: CAS
Chloride	110	60		mg/Kg	20	2/4/2020 1:30:41 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	* Value exceeds Maximum Contaminant Level.	B Analyte detected in the associated Method Blank
	D Sample Diluted Due to Matrix	E Value above quantitation range
	H Holding times for preparation or analysis exceeded	J Analyte detected below quantitation limits
	ND Not Detected at the Reporting Limit	P Sample pH Not In Range
	PQL Practical Quantitative Limit	RL Reporting Limit
	S % Recovery outside of range due to dilution or matrix	

QC SUMMARY REPORT**Hall Environmental Analysis Laboratory, Inc.**

WO#: 2001B64

05-Feb-20

Client: Wescom Inc
Project: HF 7 FED COM 001

Sample ID: MB-50242	SampType: mblk	TestCode: EPA Method 300.0: Anions								
Client ID: PBS	Batch ID: 50242	RunNo: 66289								
Prep Date: 2/4/2020	Analysis Date: 2/4/2020	SeqNo: 2277916	Units: mg/Kg							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	ND	1.5								

Sample ID: LCS-50242	SampType: lcs	TestCode: EPA Method 300.0: Anions								
Client ID: LCSS	Batch ID: 50242	RunNo: 66289								
Prep Date: 2/4/2020	Analysis Date: 2/4/2020	SeqNo: 2277917	Units: mg/Kg							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	14	1.5	15.00	0	92.9	90	110			

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Value above quantitation range
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quantitative Limit	RL	Reporting Limit
S	% Recovery outside of range due to dilution or matrix		

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 2001B64

05-Feb-20

Client: Wescom Inc
Project: HF 7 FED COM 001

Sample ID: MB-50189	SampType: MBLK	TestCode: EPA Method 8015M/D: Diesel Range Organics								
Client ID: PBS	Batch ID: 50189	RunNo: 66246								
Prep Date: 1/31/2020	Analysis Date: 2/3/2020	SeqNo: 2275621			Units: mg/Kg					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	10								
Motor Oil Range Organics (MRO)	ND	50								
Surr: DNOP	9.4		10.00		93.6	55.1	146			

Sample ID: LCS-50189	SampType: LCS	TestCode: EPA Method 8015M/D: Diesel Range Organics								
Client ID: LCSS	Batch ID: 50189	RunNo: 66246								
Prep Date: 1/31/2020	Analysis Date: 2/3/2020	SeqNo: 2275622			Units: mg/Kg					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	52	10	50.00	0	104	63.9	124			
Surr: DNOP	4.5		5.000		89.9	55.1	146			

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quantitative Limit
- S % Recovery outside of range due to dilution or matrix
- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

QC SUMMARY REPORT

WO#: 2001B64

Hall Environmental Analysis Laboratory, Inc.

05-Feb-20

Client: Wescom Inc
Project: HF 7 FED COM 001

Sample ID: ics-50164	SampType: LCS	TestCode: EPA Method 8015D: Gasoline Range								
Client ID: LCSS	Batch ID: 50164	RunNo: 66228								
Prep Date: 1/30/2020	Analysis Date: 1/31/2020	SeqNo: 2275525	Units: mg/Kg							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	21	5.0	25.00	0	84.7	80	120			
Surr: BFB	900		1000		89.5	66.6	105			

Sample ID: mb-50164	SampType: MBLK	TestCode: EPA Method 8015D: Gasoline Range								
Client ID: PBS	Batch ID: 50164	RunNo: 66228								
Prep Date: 1/30/2020	Analysis Date: 1/31/2020	SeqNo: 2275526	Units: mg/Kg							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	ND	5.0								
Surr: BFB	770		1000		77.4	66.6	105			

Sample ID: mb-50219	SampType: MBLK	TestCode: EPA Method 8015D: Gasoline Range								
Client ID: PBS	Batch ID: 50219	RunNo: 66278								
Prep Date: 2/3/2020	Analysis Date: 2/5/2020	SeqNo: 2277403	Units: %Rec							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: BFB	750		1000		75.4	66.6	105			

Sample ID: ics-50219	SampType: LCS	TestCode: EPA Method 8015D: Gasoline Range								
Client ID: LCSS	Batch ID: 50219	RunNo: 66278								
Prep Date: 2/3/2020	Analysis Date: 2/4/2020	SeqNo: 2277404	Units: %Rec							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: BFB	850		1000		85.5	66.6	105			

Qualifiers:

* Value exceeds Maximum Contaminant Level.	B Analyte detected in the associated Method Blank
D Sample Diluted Due to Matrix	E Value above quantitation range
H Holding times for preparation or analysis exceeded	J Analyte detected below quantitation limits
ND Not Detected at the Reporting Limit	P Sample pH Not In Range
PQL Practical Quantitative Limit	RL Reporting Limit
S % Recovery outside of range due to dilution or matrix	

QC SUMMARY REPORT**Hall Environmental Analysis Laboratory, Inc.**

WO#: 2001B64

05-Feb-20

Client: Wescom Inc
Project: HF 7 FED COM 001

Sample ID: LCS-50164	SampType: LCS	TestCode: EPA Method 8021B: Volatiles								
Client ID: LCSS	Batch ID: 50164	RunNo: 66228								
Prep Date: 1/30/2020	Analysis Date: 1/31/2020	SeqNo: 2275580	Units: mg/Kg							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.89	0.025	1.000	0	88.6	80	120			
Toluene	0.91	0.050	1.000	0	90.6	80	120			
Ethylbenzene	0.91	0.050	1.000	0	91.0	80	120			
Xylenes, Total	2.8	0.10	3.000	0	91.9	80	120			
Surr: 4-Bromofluorobenzene	0.91		1.000		91.4	80	120			

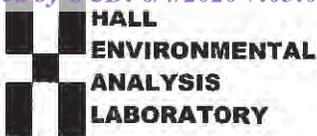
Sample ID: mb-50164	SampType: MBLK	TestCode: EPA Method 8021B: Volatiles								
Client ID: PBS	Batch ID: 50164	RunNo: 66228								
Prep Date: 1/30/2020	Analysis Date: 1/31/2020	SeqNo: 2275581	Units: mg/Kg							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.025								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	0.89		1.000		89.5	80	120			

Sample ID: mb-50219	SampType: MBLK	TestCode: EPA Method 8021B: Volatiles								
Client ID: PBS	Batch ID: 50219	RunNo: 66278								
Prep Date: 2/3/2020	Analysis Date: 2/5/2020	SeqNo: 2277435	Units: %Rec							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: 4-Bromofluorobenzene	0.85		1.000		85.3	80	120			

Sample ID: ics-50219	SampType: LCS	TestCode: EPA Method 8021B: Volatiles								
Client ID: LCSS	Batch ID: 50219	RunNo: 66278								
Prep Date: 2/3/2020	Analysis Date: 2/4/2020	SeqNo: 2277436	Units: %Rec							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: 4-Bromofluorobenzene	0.92		1.000		91.9	80	120			

Qualifiers:

* Value exceeds Maximum Contaminant Level.	B Analyte detected in the associated Method Blank
D Sample Diluted Due to Matrix	E Value above quantitation range
H Holding times for preparation or analysis exceeded	J Analyte detected below quantitation limits
ND Not Detected at the Reporting Limit	P Sample pH Not In Range
PQL Practical Quantitative Limit	RL Reporting Limit
S % Recovery outside of range due to dilution or matrix	



Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

Sample Log-In Check List

Client Name: WESCOM INC

Work Order Number: 2001B64

RcptNo: 1

Received By: Desiree Dominguez 1/29/2020 2:00:00 PM

Completed By: Yazmine Garduno 1/30/2020 10:36:38 AM

Reviewed By: JR 1/30/20

Handwritten initials and signature

Chain of Custody

- 1. Is Chain of Custody sufficiently complete? Yes [checked] No [] Not Present []
2. How was the sample delivered? Courier

Log In

- 3. Was an attempt made to cool the samples? Yes [checked] No [] NA []
4. Were all samples received at a temperature of >0° C to 6.0°C Yes [checked] No [] NA []
5. Sample(s) in proper container(s)? Yes [checked] No []
6. Sufficient sample volume for indicated test(s)? Yes [checked] No []
7. Are samples (except VOA and ONG) properly preserved? Yes [checked] No []
8. Was preservative added to bottles? Yes [] No [checked] NA []
9. Received at least 1 vial with headspace <1/4" for AQ VOA? Yes [] No [] NA [checked]
10. Were any sample containers received broken? Yes [] No [checked]
11. Does paperwork match bottle labels? Yes [checked] No []
12. Are matrices correctly identified on Chain of Custody? Yes [checked] No []
13. Is it clear what analyses were requested? Yes [checked] No []
14. Were all holding times able to be met? Yes [checked] No []

of preserved bottles checked for pH:
Adjusted?
Checked by: Y61/30/20

Special Handling (if applicable)

- 15. Was client notified of all discrepancies with this order? Yes [] No [] NA [checked]

Person Notified: [] Date: []
By Whom: [] Via: [] eMail [] Phone [] Fax [] In Person []
Regarding: []
Client Instructions: []

16. Additional remarks:

17. Cooler Information

Table with 7 columns: Cooler No, Temp °C, Condition, Seal Intact, Seal No, Seal Date, Signed By. Row 1: 1, 4.4, Good, [], [], [], []



Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

February 21, 2020

Shar Harvester
Marathon Oil Company
4111 Tidwell Road
Carlsbad, NM 88220
TEL: (575) 297-0956
FAX

RE: HF 7 Fed Com 1

OrderNo.: 2002627

Dear Shar Harvester:

Hall Environmental Analysis Laboratory received 31 sample(s) on 2/15/2020 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

A handwritten signature in black ink, appearing to read 'Andy Freeman', is written over a light blue horizontal line.

Andy Freeman
Laboratory Manager
4901 Hawkins NE
Albuquerque, NM 87109

Analytical Report

Lab Order 2002627

Date Reported: 2/21/2020

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Marathon Oil Company

Client Sample ID: HF 7-1 SP1-8'

Project: HF 7 Fed Com 1

Collection Date: 1/18/2020

Lab ID: 2002627-001

Matrix: SOIL

Received Date: 2/15/2020 12:35:00 PM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: CLP
Diesel Range Organics (DRO)	ND	9.4	H	mg/Kg	1	2/19/2020 2:11:04 PM
Motor Oil Range Organics (MRO)	ND	47	H	mg/Kg	1	2/19/2020 2:11:04 PM
Surr: DNOP	94.6	55.1-146	H	%Rec	1	2/19/2020 2:11:04 PM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.6	H	mg/Kg	1	2/19/2020 3:35:44 PM
Surr: BFB	86.1	66.6-105	H	%Rec	1	2/19/2020 3:35:44 PM
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	ND	0.023	H	mg/Kg	1	2/19/2020 3:35:44 PM
Toluene	ND	0.046	H	mg/Kg	1	2/19/2020 3:35:44 PM
Ethylbenzene	ND	0.046	H	mg/Kg	1	2/19/2020 3:35:44 PM
Xylenes, Total	ND	0.092	H	mg/Kg	1	2/19/2020 3:35:44 PM
Surr: 4-Bromofluorobenzene	95.5	80-120	H	%Rec	1	2/19/2020 3:35:44 PM
EPA METHOD 300.0: ANIONS						Analyst: CAS
Chloride	400	60	H	mg/Kg	20	2/18/2020 6:39:14 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix		

Analytical Report

Lab Order 2002627

Date Reported: 2/21/2020

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Marathon Oil Company

Client Sample ID: HF7-1 SP2-8'

Project: HF 7 Fed Com 1

Collection Date: 1/18/2020

Lab ID: 2002627-002

Matrix: SOIL

Received Date: 2/15/2020 12:35:00 PM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: CLP
Diesel Range Organics (DRO)	ND	8.9	H	mg/Kg	1	2/19/2020 2:38:38 PM
Motor Oil Range Organics (MRO)	ND	45	H	mg/Kg	1	2/19/2020 2:38:38 PM
Surr: DNOP	94.2	55.1-146	H	%Rec	1	2/19/2020 2:38:38 PM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.6	H	mg/Kg	1	2/19/2020 3:59:24 PM
Surr: BFB	81.7	66.6-105	H	%Rec	1	2/19/2020 3:59:24 PM
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	ND	0.023	H	mg/Kg	1	2/19/2020 3:59:24 PM
Toluene	ND	0.046	H	mg/Kg	1	2/19/2020 3:59:24 PM
Ethylbenzene	ND	0.046	H	mg/Kg	1	2/19/2020 3:59:24 PM
Xylenes, Total	ND	0.093	H	mg/Kg	1	2/19/2020 3:59:24 PM
Surr: 4-Bromofluorobenzene	90.4	80-120	H	%Rec	1	2/19/2020 3:59:24 PM
EPA METHOD 300.0: ANIONS						Analyst: CAS
Chloride	530	60	H	mg/Kg	20	2/18/2020 7:16:14 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix		

Analytical Report

Lab Order 2002627

Date Reported: 2/21/2020

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Marathon Oil Company

Client Sample ID: HF7-1 SP3-8'

Project: HF 7 Fed Com 1

Collection Date: 1/18/2020

Lab ID: 2002627-003

Matrix: SOIL

Received Date: 2/15/2020 12:35:00 PM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: CLP
Diesel Range Organics (DRO)	ND	9.6	H	mg/Kg	1	2/19/2020 2:47:48 PM
Motor Oil Range Organics (MRO)	ND	48	H	mg/Kg	1	2/19/2020 2:47:48 PM
Surr: DNOP	95.7	55.1-146	H	%Rec	1	2/19/2020 2:47:48 PM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.6	H	mg/Kg	1	2/19/2020 4:23:05 PM
Surr: BFB	84.2	66.6-105	H	%Rec	1	2/19/2020 4:23:05 PM
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	ND	0.023	H	mg/Kg	1	2/19/2020 4:23:05 PM
Toluene	ND	0.046	H	mg/Kg	1	2/19/2020 4:23:05 PM
Ethylbenzene	ND	0.046	H	mg/Kg	1	2/19/2020 4:23:05 PM
Xylenes, Total	ND	0.092	H	mg/Kg	1	2/19/2020 4:23:05 PM
Surr: 4-Bromofluorobenzene	92.4	80-120	H	%Rec	1	2/19/2020 4:23:05 PM
EPA METHOD 300.0: ANIONS						Analyst: CAS
Chloride	400	60	H	mg/Kg	20	2/18/2020 7:28:35 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix		

Analytical Report

Lab Order 2002627

Date Reported: 2/21/2020

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Marathon Oil Company

Client Sample ID: HF7-1 SP4-12'

Project: HF 7 Fed Com 1

Collection Date: 1/18/2020

Lab ID: 2002627-004

Matrix: SOIL

Received Date: 2/15/2020 12:35:00 PM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: CLP
Diesel Range Organics (DRO)	ND	9.1	H	mg/Kg	1	2/19/2020 2:57:00 PM
Motor Oil Range Organics (MRO)	ND	46	H	mg/Kg	1	2/19/2020 2:57:00 PM
Surr: DNOP	95.7	55.1-146	H	%Rec	1	2/19/2020 2:57:00 PM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.9	H	mg/Kg	1	2/19/2020 4:46:41 PM
Surr: BFB	82.9	66.6-105	H	%Rec	1	2/19/2020 4:46:41 PM
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	ND	0.024	H	mg/Kg	1	2/19/2020 4:46:41 PM
Toluene	ND	0.049	H	mg/Kg	1	2/19/2020 4:46:41 PM
Ethylbenzene	ND	0.049	H	mg/Kg	1	2/19/2020 4:46:41 PM
Xylenes, Total	ND	0.098	H	mg/Kg	1	2/19/2020 4:46:41 PM
Surr: 4-Bromofluorobenzene	91.1	80-120	H	%Rec	1	2/19/2020 4:46:41 PM
EPA METHOD 300.0: ANIONS						Analyst: CAS
Chloride	420	60	H	mg/Kg	20	2/18/2020 7:40:56 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix		

Analytical Report

Lab Order 2002627

Date Reported: 2/21/2020

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Marathon Oil Company

Client Sample ID: HF7-1 SP5-12'

Project: HF 7 Fed Com 1

Collection Date: 1/18/2020

Lab ID: 2002627-005

Matrix: SOIL

Received Date: 2/15/2020 12:35:00 PM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: CLP
Diesel Range Organics (DRO)	ND	9.1	H	mg/Kg	1	2/19/2020 3:06:11 PM
Motor Oil Range Organics (MRO)	ND	45	H	mg/Kg	1	2/19/2020 3:06:11 PM
Surr: DNOP	125	55.1-146	H	%Rec	1	2/19/2020 3:06:11 PM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.9	H	mg/Kg	1	2/19/2020 5:10:03 PM
Surr: BFB	83.3	66.6-105	H	%Rec	1	2/19/2020 5:10:03 PM
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	ND	0.024	H	mg/Kg	1	2/19/2020 5:10:03 PM
Toluene	ND	0.049	H	mg/Kg	1	2/19/2020 5:10:03 PM
Ethylbenzene	ND	0.049	H	mg/Kg	1	2/19/2020 5:10:03 PM
Xylenes, Total	ND	0.098	H	mg/Kg	1	2/19/2020 5:10:03 PM
Surr: 4-Bromofluorobenzene	92.0	80-120	H	%Rec	1	2/19/2020 5:10:03 PM
EPA METHOD 300.0: ANIONS						Analyst: CAS
Chloride	420	60	H	mg/Kg	20	2/18/2020 7:53:17 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix		

Analytical Report

Lab Order 2002627

Date Reported: 2/21/2020

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Marathon Oil Company

Client Sample ID: HF7-1 SP6-12'

Project: HF 7 Fed Com 1

Collection Date: 1/18/2020

Lab ID: 2002627-006

Matrix: SOIL

Received Date: 2/15/2020 12:35:00 PM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: CLP
Diesel Range Organics (DRO)	ND	9.3	H	mg/Kg	1	2/19/2020 3:15:24 PM
Motor Oil Range Organics (MRO)	ND	46	H	mg/Kg	1	2/19/2020 3:15:24 PM
Surr: DNOP	96.1	55.1-146	H	%Rec	1	2/19/2020 3:15:24 PM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.8	H	mg/Kg	1	2/19/2020 7:31:17 PM
Surr: BFB	84.2	66.6-105	H	%Rec	1	2/19/2020 7:31:17 PM
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	ND	0.024	H	mg/Kg	1	2/19/2020 7:31:17 PM
Toluene	ND	0.048	H	mg/Kg	1	2/19/2020 7:31:17 PM
Ethylbenzene	ND	0.048	H	mg/Kg	1	2/19/2020 7:31:17 PM
Xylenes, Total	ND	0.095	H	mg/Kg	1	2/19/2020 7:31:17 PM
Surr: 4-Bromofluorobenzene	92.4	80-120	H	%Rec	1	2/19/2020 7:31:17 PM
EPA METHOD 300.0: ANIONS						Analyst: CAS
Chloride	430	60	H	mg/Kg	20	2/18/2020 8:05:38 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

* Value exceeds Maximum Contaminant Level.
D Sample Diluted Due to Matrix
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
PQL Practical Quantitative Limit
S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank
E Value above quantitation range
J Analyte detected below quantitation limits
P Sample pH Not In Range
RL Reporting Limit

Analytical Report

Lab Order 2002627

Date Reported: 2/21/2020

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Marathon Oil Company

Client Sample ID: HF7-1 SP7-12'

Project: HF 7 Fed Com 1

Collection Date: 1/17/2020

Lab ID: 2002627-007

Matrix: SOIL

Received Date: 2/15/2020 12:35:00 PM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: CLP
Diesel Range Organics (DRO)	ND	8.6	H	mg/Kg	1	2/19/2020 3:24:37 PM
Motor Oil Range Organics (MRO)	ND	43	H	mg/Kg	1	2/19/2020 3:24:37 PM
Surr: DNOP	96.4	55.1-146	H	%Rec	1	2/19/2020 3:24:37 PM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.6	H	mg/Kg	1	2/19/2020 7:54:51 PM
Surr: BFB	81.6	66.6-105	H	%Rec	1	2/19/2020 7:54:51 PM
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	ND	0.023	H	mg/Kg	1	2/19/2020 7:54:51 PM
Toluene	ND	0.046	H	mg/Kg	1	2/19/2020 7:54:51 PM
Ethylbenzene	ND	0.046	H	mg/Kg	1	2/19/2020 7:54:51 PM
Xylenes, Total	ND	0.092	H	mg/Kg	1	2/19/2020 7:54:51 PM
Surr: 4-Bromofluorobenzene	90.4	80-120	H	%Rec	1	2/19/2020 7:54:51 PM
EPA METHOD 300.0: ANIONS						Analyst: CAS
Chloride	330	60	H	mg/Kg	20	2/18/2020 8:17:58 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	* Value exceeds Maximum Contaminant Level.	B Analyte detected in the associated Method Blank
	D Sample Diluted Due to Matrix	E Value above quantitation range
	H Holding times for preparation or analysis exceeded	J Analyte detected below quantitation limits
	ND Not Detected at the Reporting Limit	P Sample pH Not In Range
	PQL Practical Quantitative Limit	RL Reporting Limit
	S % Recovery outside of range due to dilution or matrix	

Analytical Report

Lab Order 2002627

Date Reported: 2/21/2020

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Marathon Oil Company

Client Sample ID: HF7-1 SP8-12'

Project: HF 7 Fed Com 1

Collection Date: 1/17/2020

Lab ID: 2002627-008

Matrix: SOIL

Received Date: 2/15/2020 12:35:00 PM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: CLP
Diesel Range Organics (DRO)	ND	8.5	H	mg/Kg	1	2/19/2020 3:33:51 PM
Motor Oil Range Organics (MRO)	ND	43	H	mg/Kg	1	2/19/2020 3:33:51 PM
Surr: DNOP	105	55.1-146	H	%Rec	1	2/19/2020 3:33:51 PM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.8	H	mg/Kg	1	2/19/2020 8:18:23 PM
Surr: BFB	81.5	66.6-105	H	%Rec	1	2/19/2020 8:18:23 PM
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	ND	0.024	H	mg/Kg	1	2/19/2020 8:18:23 PM
Toluene	ND	0.048	H	mg/Kg	1	2/19/2020 8:18:23 PM
Ethylbenzene	ND	0.048	H	mg/Kg	1	2/19/2020 8:18:23 PM
Xylenes, Total	ND	0.096	H	mg/Kg	1	2/19/2020 8:18:23 PM
Surr: 4-Bromofluorobenzene	89.7	80-120	H	%Rec	1	2/19/2020 8:18:23 PM
EPA METHOD 300.0: ANIONS						Analyst: CAS
Chloride	440	61	H	mg/Kg	20	2/18/2020 8:30:19 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix		

Analytical Report

Lab Order 2002627

Date Reported: 2/21/2020

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Marathon Oil Company

Client Sample ID: HF7-1 SP9-14'

Project: HF 7 Fed Com 1

Collection Date: 1/17/2020

Lab ID: 2002627-009

Matrix: SOIL

Received Date: 2/15/2020 12:35:00 PM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: CLP
Diesel Range Organics (DRO)	ND	9.1	H	mg/Kg	1	2/19/2020 3:43:07 PM
Motor Oil Range Organics (MRO)	ND	45	H	mg/Kg	1	2/19/2020 3:43:07 PM
Surr: DNOP	93.9	55.1-146	H	%Rec	1	2/19/2020 3:43:07 PM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.8	H	mg/Kg	1	2/19/2020 8:41:47 PM
Surr: BFB	85.0	66.6-105	H	%Rec	1	2/19/2020 8:41:47 PM
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	ND	0.024	H	mg/Kg	1	2/19/2020 8:41:47 PM
Toluene	ND	0.048	H	mg/Kg	1	2/19/2020 8:41:47 PM
Ethylbenzene	ND	0.048	H	mg/Kg	1	2/19/2020 8:41:47 PM
Xylenes, Total	ND	0.095	H	mg/Kg	1	2/19/2020 8:41:47 PM
Surr: 4-Bromofluorobenzene	93.7	80-120	H	%Rec	1	2/19/2020 8:41:47 PM
EPA METHOD 300.0: ANIONS						Analyst: CAS
Chloride	420	60	H	mg/Kg	20	2/18/2020 9:07:23 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix		

Analytical Report

Lab Order **2002627**

Date Reported: **2/21/2020**

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Marathon Oil Company

Client Sample ID: HF7-1 SP10-12'

Project: HF 7 Fed Com 1

Collection Date: 1/17/2020

Lab ID: 2002627-010

Matrix: SOIL

Received Date: 2/15/2020 12:35:00 PM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: CLP
Diesel Range Organics (DRO)	ND	9.0	H	mg/Kg	1	2/19/2020 3:52:22 PM
Motor Oil Range Organics (MRO)	ND	45	H	mg/Kg	1	2/19/2020 3:52:22 PM
Surr: DNOP	77.0	55.1-146	H	%Rec	1	2/19/2020 3:52:22 PM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.7	H	mg/Kg	1	2/19/2020 9:05:01 PM
Surr: BFB	83.6	66.6-105	H	%Rec	1	2/19/2020 9:05:01 PM
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	ND	0.024	H	mg/Kg	1	2/19/2020 9:05:01 PM
Toluene	ND	0.047	H	mg/Kg	1	2/19/2020 9:05:01 PM
Ethylbenzene	ND	0.047	H	mg/Kg	1	2/19/2020 9:05:01 PM
Xylenes, Total	ND	0.094	H	mg/Kg	1	2/19/2020 9:05:01 PM
Surr: 4-Bromofluorobenzene	92.7	80-120	H	%Rec	1	2/19/2020 9:05:01 PM
EPA METHOD 300.0: ANIONS						Analyst: CAS
Chloride	400	60	H	mg/Kg	20	2/18/2020 9:19:43 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	* Value exceeds Maximum Contaminant Level.	B Analyte detected in the associated Method Blank
	D Sample Diluted Due to Matrix	E Value above quantitation range
	H Holding times for preparation or analysis exceeded	J Analyte detected below quantitation limits
	ND Not Detected at the Reporting Limit	P Sample pH Not In Range
	PQL Practical Quantitative Limit	RL Reporting Limit
	S % Recovery outside of range due to dilution or matrix	

Analytical Report

Lab Order **2002627**

Date Reported: **2/21/2020**

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Marathon Oil Company

Client Sample ID: HF7-1 SP11-12'

Project: HF 7 Fed Com 1

Collection Date: 1/17/2020

Lab ID: 2002627-011

Matrix: SOIL

Received Date: 2/15/2020 12:35:00 PM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: CLP
Diesel Range Organics (DRO)	ND	8.8	H	mg/Kg	1	2/19/2020 4:01:38 PM
Motor Oil Range Organics (MRO)	ND	44	H	mg/Kg	1	2/19/2020 4:01:38 PM
Surr: DNOP	77.6	55.1-146	H	%Rec	1	2/19/2020 4:01:38 PM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.9	H	mg/Kg	1	2/19/2020 9:28:33 PM
Surr: BFB	82.8	66.6-105	H	%Rec	1	2/19/2020 9:28:33 PM
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	ND	0.024	H	mg/Kg	1	2/19/2020 9:28:33 PM
Toluene	ND	0.049	H	mg/Kg	1	2/19/2020 9:28:33 PM
Ethylbenzene	ND	0.049	H	mg/Kg	1	2/19/2020 9:28:33 PM
Xylenes, Total	ND	0.098	H	mg/Kg	1	2/19/2020 9:28:33 PM
Surr: 4-Bromofluorobenzene	91.0	80-120	H	%Rec	1	2/19/2020 9:28:33 PM
EPA METHOD 300.0: ANIONS						Analyst: CAS
Chloride	450	59	H	mg/Kg	20	2/18/2020 9:32:04 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	* Value exceeds Maximum Contaminant Level.	B Analyte detected in the associated Method Blank
	D Sample Diluted Due to Matrix	E Value above quantitation range
	H Holding times for preparation or analysis exceeded	J Analyte detected below quantitation limits
	ND Not Detected at the Reporting Limit	P Sample pH Not In Range
	PQL Practical Quantitative Limit	RL Reporting Limit
	S % Recovery outside of range due to dilution or matrix	

Analytical Report

Lab Order **2002627**

Date Reported: **2/21/2020**

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Marathon Oil Company

Client Sample ID: HF7-1 SP12-12'

Project: HF 7 Fed Com 1

Collection Date: 1/16/2020

Lab ID: 2002627-012

Matrix: SOIL

Received Date: 2/15/2020 12:35:00 PM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: CLP
Diesel Range Organics (DRO)	ND	8.9	H	mg/Kg	1	2/19/2020 4:10:54 PM
Motor Oil Range Organics (MRO)	ND	44	H	mg/Kg	1	2/19/2020 4:10:54 PM
Surr: DNOP	89.1	55.1-146	H	%Rec	1	2/19/2020 4:10:54 PM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.9	H	mg/Kg	1	2/19/2020 9:51:58 PM
Surr: BFB	81.9	66.6-105	H	%Rec	1	2/19/2020 9:51:58 PM
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	ND	0.025	H	mg/Kg	1	2/19/2020 9:51:58 PM
Toluene	ND	0.049	H	mg/Kg	1	2/19/2020 9:51:58 PM
Ethylbenzene	ND	0.049	H	mg/Kg	1	2/19/2020 9:51:58 PM
Xylenes, Total	ND	0.098	H	mg/Kg	1	2/19/2020 9:51:58 PM
Surr: 4-Bromofluorobenzene	90.7	80-120	H	%Rec	1	2/19/2020 9:51:58 PM
EPA METHOD 300.0: ANIONS						Analyst: CAS
Chloride	460	60	H	mg/Kg	20	2/18/2020 9:44:24 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- | | |
|---|---|
| * Value exceeds Maximum Contaminant Level. | B Analyte detected in the associated Method Blank |
| D Sample Diluted Due to Matrix | E Value above quantitation range |
| H Holding times for preparation or analysis exceeded | J Analyte detected below quantitation limits |
| ND Not Detected at the Reporting Limit | P Sample pH Not In Range |
| PQL Practical Quantitative Limit | RL Reporting Limit |
| S % Recovery outside of range due to dilution or matrix | |

Analytical Report

Lab Order **2002627**

Date Reported: **2/21/2020**

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Marathon Oil Company

Client Sample ID: HF7-1 SP13-12'

Project: HF 7 Fed Com 1

Collection Date: 1/16/2020

Lab ID: 2002627-013

Matrix: SOIL

Received Date: 2/15/2020 12:35:00 PM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						
Analyst: CLP						
Diesel Range Organics (DRO)	ND	10	H	mg/Kg	1	2/19/2020 4:20:12 PM
Motor Oil Range Organics (MRO)	ND	50	H	mg/Kg	1	2/19/2020 4:20:12 PM
Surr: DNOP	108	55.1-146	H	%Rec	1	2/19/2020 4:20:12 PM
EPA METHOD 8015D: GASOLINE RANGE						
Analyst: NSB						
Gasoline Range Organics (GRO)	ND	4.7	H	mg/Kg	1	2/19/2020 10:15:32 PM
Surr: BFB	82.5	66.6-105	H	%Rec	1	2/19/2020 10:15:32 PM
EPA METHOD 8021B: VOLATILES						
Analyst: NSB						
Benzene	ND	0.024	H	mg/Kg	1	2/19/2020 10:15:32 PM
Toluene	ND	0.047	H	mg/Kg	1	2/19/2020 10:15:32 PM
Ethylbenzene	ND	0.047	H	mg/Kg	1	2/19/2020 10:15:32 PM
Xylenes, Total	ND	0.094	H	mg/Kg	1	2/19/2020 10:15:32 PM
Surr: 4-Bromofluorobenzene	91.4	80-120	H	%Rec	1	2/19/2020 10:15:32 PM
EPA METHOD 300.0: ANIONS						
Analyst: CAS						
Chloride	440	60	H	mg/Kg	20	2/18/2020 9:56:45 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quantitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Analytical Report

Lab Order **2002627**

Date Reported: **2/21/2020**

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Marathon Oil Company

Client Sample ID: HF7-1 SP14-12'

Project: HF 7 Fed Com 1

Collection Date: 1/16/2020

Lab ID: 2002627-014

Matrix: SOIL

Received Date: 2/15/2020 12:35:00 PM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: CLP
Diesel Range Organics (DRO)	ND	9.7	H	mg/Kg	1	2/19/2020 4:29:30 PM
Motor Oil Range Organics (MRO)	ND	49	H	mg/Kg	1	2/19/2020 4:29:30 PM
Surr: DNOP	91.3	55.1-146	H	%Rec	1	2/19/2020 4:29:30 PM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.8	H	mg/Kg	1	2/19/2020 10:39:10 PM
Surr: BFB	82.5	66.6-105	H	%Rec	1	2/19/2020 10:39:10 PM
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	ND	0.024	H	mg/Kg	1	2/19/2020 10:39:10 PM
Toluene	ND	0.048	H	mg/Kg	1	2/19/2020 10:39:10 PM
Ethylbenzene	ND	0.048	H	mg/Kg	1	2/19/2020 10:39:10 PM
Xylenes, Total	ND	0.095	H	mg/Kg	1	2/19/2020 10:39:10 PM
Surr: 4-Bromofluorobenzene	90.1	80-120	H	%Rec	1	2/19/2020 10:39:10 PM
EPA METHOD 300.0: ANIONS						Analyst: MRA
Chloride	430	60	H	mg/Kg	20	2/20/2020 10:20:57 AM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	* Value exceeds Maximum Contaminant Level.	B Analyte detected in the associated Method Blank
	D Sample Diluted Due to Matrix	E Value above quantitation range
	H Holding times for preparation or analysis exceeded	J Analyte detected below quantitation limits
	ND Not Detected at the Reporting Limit	P Sample pH Not In Range
	PQL Practical Quantitative Limit	RL Reporting Limit
	S % Recovery outside of range due to dilution or matrix	

Analytical Report

Lab Order 2002627

Date Reported: 2/21/2020

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Marathon Oil Company

Client Sample ID: HF7-1 SP15-12'

Project: HF 7 Fed Com 1

Collection Date: 1/16/2020

Lab ID: 2002627-015

Matrix: SOIL

Received Date: 2/15/2020 12:35:00 PM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: CLP
Diesel Range Organics (DRO)	ND	9.6	H	mg/Kg	1	2/19/2020 6:20:10 PM
Motor Oil Range Organics (MRO)	ND	48	H	mg/Kg	1	2/19/2020 6:20:10 PM
Surr: DNOP	97.6	55.1-146	H	%Rec	1	2/19/2020 6:20:10 PM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.7	H	mg/Kg	1	2/19/2020 11:02:42 PM
Surr: BFB	84.9	66.6-105	H	%Rec	1	2/19/2020 11:02:42 PM
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	ND	0.023	H	mg/Kg	1	2/19/2020 11:02:42 PM
Toluene	ND	0.047	H	mg/Kg	1	2/19/2020 11:02:42 PM
Ethylbenzene	ND	0.047	H	mg/Kg	1	2/19/2020 11:02:42 PM
Xylenes, Total	ND	0.093	H	mg/Kg	1	2/19/2020 11:02:42 PM
Surr: 4-Bromofluorobenzene	93.1	80-120	H	%Rec	1	2/19/2020 11:02:42 PM
EPA METHOD 300.0: ANIONS						Analyst: MRA
Chloride	350	60	H	mg/Kg	20	2/20/2020 10:58:11 AM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	* Value exceeds Maximum Contaminant Level.	B Analyte detected in the associated Method Blank
	D Sample Diluted Due to Matrix	E Value above quantitation range
	H Holding times for preparation or analysis exceeded	J Analyte detected below quantitation limits
	ND Not Detected at the Reporting Limit	P Sample pH Not In Range
	PQL Practical Quantitative Limit	RL Reporting Limit
	S % Recovery outside of range due to dilution or matrix	

Analytical Report

Lab Order 2002627

Date Reported: 2/21/2020

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Marathon Oil Company

Client Sample ID: HF7-1 SP16-12'

Project: HF 7 Fed Com 1

Collection Date: 1/16/2020

Lab ID: 2002627-016

Matrix: SOIL

Received Date: 2/15/2020 12:35:00 PM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						
Analyst: CLP						
Diesel Range Organics (DRO)	ND	9.6	H	mg/Kg	1	2/19/2020 6:47:37 PM
Motor Oil Range Organics (MRO)	ND	48	H	mg/Kg	1	2/19/2020 6:47:37 PM
Surr: DNOP	97.8	55.1-146	H	%Rec	1	2/19/2020 6:47:37 PM
EPA METHOD 300.0: ANIONS						
Analyst: MRA						
Chloride	430	60	H	mg/Kg	20	2/20/2020 11:35:25 AM
EPA METHOD 8260B: VOLATILES SHORT LIST						
Analyst: JMR						
Benzene	ND	0.024	H	mg/Kg	1	2/19/2020 4:02:46 PM
Toluene	ND	0.048	H	mg/Kg	1	2/19/2020 4:02:46 PM
Ethylbenzene	ND	0.048	H	mg/Kg	1	2/19/2020 4:02:46 PM
Xylenes, Total	ND	0.096	H	mg/Kg	1	2/19/2020 4:02:46 PM
Surr: 1,2-Dichloroethane-d4	93.1	70-130	H	%Rec	1	2/19/2020 4:02:46 PM
Surr: 4-Bromofluorobenzene	95.1	70-130	H	%Rec	1	2/19/2020 4:02:46 PM
Surr: Dibromofluoromethane	93.4	70-130	H	%Rec	1	2/19/2020 4:02:46 PM
Surr: Toluene-d8	100	70-130	H	%Rec	1	2/19/2020 4:02:46 PM
EPA METHOD 8015D MOD: GASOLINE RANGE						
Analyst: JMR						
Gasoline Range Organics (GRO)	ND	4.8	H	mg/Kg	1	2/19/2020 4:02:46 PM
Surr: BFB	92.1	70-130	H	%Rec	1	2/19/2020 4:02:46 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix		

Analytical Report

Lab Order 2002627

Date Reported: 2/21/2020

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Marathon Oil Company

Client Sample ID: HF7-1 SP17-10'

Project: HF 7 Fed Com 1

Collection Date: 1/16/2020

Lab ID: 2002627-017

Matrix: SOIL

Received Date: 2/15/2020 12:35:00 PM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: CLP
Diesel Range Organics (DRO)	ND	9.4	H	mg/Kg	1	2/19/2020 6:56:46 PM
Motor Oil Range Organics (MRO)	ND	47	H	mg/Kg	1	2/19/2020 6:56:46 PM
Surr: DNOP	99.9	55.1-146	H	%Rec	1	2/19/2020 6:56:46 PM
EPA METHOD 300.0: ANIONS						Analyst: MRA
Chloride	400	60	H	mg/Kg	20	2/20/2020 11:47:49 AM
EPA METHOD 8260B: VOLATILES SHORT LIST						Analyst: JMR
Benzene	ND	0.024	H	mg/Kg	1	2/19/2020 5:28:24 PM
Toluene	ND	0.049	H	mg/Kg	1	2/19/2020 5:28:24 PM
Ethylbenzene	ND	0.049	H	mg/Kg	1	2/19/2020 5:28:24 PM
Xylenes, Total	ND	0.098	H	mg/Kg	1	2/19/2020 5:28:24 PM
Surr: 1,2-Dichloroethane-d4	98.7	70-130	H	%Rec	1	2/19/2020 5:28:24 PM
Surr: 4-Bromofluorobenzene	93.3	70-130	H	%Rec	1	2/19/2020 5:28:24 PM
Surr: Dibromofluoromethane	96.6	70-130	H	%Rec	1	2/19/2020 5:28:24 PM
Surr: Toluene-d8	98.1	70-130	H	%Rec	1	2/19/2020 5:28:24 PM
EPA METHOD 8015D MOD: GASOLINE RANGE						Analyst: JMR
Gasoline Range Organics (GRO)	ND	4.9	H	mg/Kg	1	2/19/2020 5:28:24 PM
Surr: BFB	91.8	70-130	H	%Rec	1	2/19/2020 5:28:24 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	* Value exceeds Maximum Contaminant Level.	B Analyte detected in the associated Method Blank
	D Sample Diluted Due to Matrix	E Value above quantitation range
	H Holding times for preparation or analysis exceeded	J Analyte detected below quantitation limits
	ND Not Detected at the Reporting Limit	P Sample pH Not In Range
	PQL Practical Quantitative Limit	RL Reporting Limit
	S % Recovery outside of range due to dilution or matrix	

Analytical Report

Lab Order 2002627

Date Reported: 2/21/2020

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Marathon Oil Company

Client Sample ID: HF7-1 SP18-10'

Project: HF 7 Fed Com 1

Collection Date: 1/16/2020

Lab ID: 2002627-018

Matrix: SOIL

Received Date: 2/15/2020 12:35:00 PM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						
Analyst: CLP						
Diesel Range Organics (DRO)	ND	9.7	H	mg/Kg	1	2/19/2020 7:05:53 PM
Motor Oil Range Organics (MRO)	ND	49	H	mg/Kg	1	2/19/2020 7:05:53 PM
Surr: DNOP	89.3	55.1-146	H	%Rec	1	2/19/2020 7:05:53 PM
EPA METHOD 300.0: ANIONS						
Analyst: MRA						
Chloride	450	60	H	mg/Kg	20	2/20/2020 12:25:04 PM
EPA METHOD 8260B: VOLATILES SHORT LIST						
Analyst: JMR						
Benzene	ND	0.025	H	mg/Kg	1	2/19/2020 6:54:01 PM
Toluene	ND	0.049	H	mg/Kg	1	2/19/2020 6:54:01 PM
Ethylbenzene	ND	0.049	H	mg/Kg	1	2/19/2020 6:54:01 PM
Xylenes, Total	ND	0.098	H	mg/Kg	1	2/19/2020 6:54:01 PM
Surr: 1,2-Dichloroethane-d4	89.8	70-130	H	%Rec	1	2/19/2020 6:54:01 PM
Surr: 4-Bromofluorobenzene	96.3	70-130	H	%Rec	1	2/19/2020 6:54:01 PM
Surr: Dibromofluoromethane	91.6	70-130	H	%Rec	1	2/19/2020 6:54:01 PM
Surr: Toluene-d8	99.3	70-130	H	%Rec	1	2/19/2020 6:54:01 PM
EPA METHOD 8015D MOD: GASOLINE RANGE						
Analyst: JMR						
Gasoline Range Organics (GRO)	ND	4.9	H	mg/Kg	1	2/19/2020 6:54:01 PM
Surr: BFB	93.2	70-130	H	%Rec	1	2/19/2020 6:54:01 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	* Value exceeds Maximum Contaminant Level.	B Analyte detected in the associated Method Blank
	D Sample Diluted Due to Matrix	E Value above quantitation range
	H Holding times for preparation or analysis exceeded	J Analyte detected below quantitation limits
	ND Not Detected at the Reporting Limit	P Sample pH Not In Range
	PQL Practical Quantitative Limit	RL Reporting Limit
	S % Recovery outside of range due to dilution or matrix	

Analytical Report

Lab Order 2002627

Date Reported: 2/21/2020

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Marathon Oil Company

Client Sample ID: HF7-1 SP19-8'

Project: HF 7 Fed Com 1

Collection Date: 1/18/2020

Lab ID: 2002627-019

Matrix: SOIL

Received Date: 2/15/2020 12:35:00 PM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: CLP
Diesel Range Organics (DRO)	ND	9.8	H	mg/Kg	1	2/19/2020 7:14:59 PM
Motor Oil Range Organics (MRO)	ND	49	H	mg/Kg	1	2/19/2020 7:14:59 PM
Surr: DNOP	90.7	55.1-146	H	%Rec	1	2/19/2020 7:14:59 PM
EPA METHOD 300.0: ANIONS						Analyst: MRA
Chloride	480	60	H	mg/Kg	20	2/20/2020 12:37:29 PM
EPA METHOD 8260B: VOLATILES SHORT LIST						Analyst: JMR
Benzene	ND	0.025	H	mg/Kg	1	2/19/2020 7:22:28 PM
Toluene	ND	0.049	H	mg/Kg	1	2/19/2020 7:22:28 PM
Ethylbenzene	ND	0.049	H	mg/Kg	1	2/19/2020 7:22:28 PM
Xylenes, Total	ND	0.098	H	mg/Kg	1	2/19/2020 7:22:28 PM
Surr: 1,2-Dichloroethane-d4	93.2	70-130	H	%Rec	1	2/19/2020 7:22:28 PM
Surr: 4-Bromofluorobenzene	97.7	70-130	H	%Rec	1	2/19/2020 7:22:28 PM
Surr: Dibromofluoromethane	96.3	70-130	H	%Rec	1	2/19/2020 7:22:28 PM
Surr: Toluene-d8	101	70-130	H	%Rec	1	2/19/2020 7:22:28 PM
EPA METHOD 8015D MOD: GASOLINE RANGE						Analyst: JMR
Gasoline Range Organics (GRO)	ND	4.9	H	mg/Kg	1	2/19/2020 7:22:28 PM
Surr: BFB	95.0	70-130	H	%Rec	1	2/19/2020 7:22:28 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix		

Analytical Report

Lab Order **2002627**

Date Reported: **2/21/2020**

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Marathon Oil Company

Client Sample ID: HF7-1 SP20-6'

Project: HF 7 Fed Com 1

Collection Date: 1/18/2020

Lab ID: 2002627-020

Matrix: SOIL

Received Date: 2/15/2020 12:35:00 PM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						
Analyst: CLP						
Diesel Range Organics (DRO)	ND	9.6	H	mg/Kg	1	2/19/2020 7:24:06 PM
Motor Oil Range Organics (MRO)	ND	48	H	mg/Kg	1	2/19/2020 7:24:06 PM
Surr: DNOP	91.1	55.1-146	H	%Rec	1	2/19/2020 7:24:06 PM
EPA METHOD 300.0: ANIONS						
Analyst: MRA						
Chloride	510	60	H	mg/Kg	20	2/20/2020 12:49:54 PM
EPA METHOD 8260B: VOLATILES SHORT LIST						
Analyst: JMR						
Benzene	ND	0.025	H	mg/Kg	1	2/19/2020 7:50:58 PM
Toluene	ND	0.050	H	mg/Kg	1	2/19/2020 7:50:58 PM
Ethylbenzene	ND	0.050	H	mg/Kg	1	2/19/2020 7:50:58 PM
Xylenes, Total	ND	0.099	H	mg/Kg	1	2/19/2020 7:50:58 PM
Surr: 1,2-Dichloroethane-d4	91.9	70-130	H	%Rec	1	2/19/2020 7:50:58 PM
Surr: 4-Bromofluorobenzene	97.8	70-130	H	%Rec	1	2/19/2020 7:50:58 PM
Surr: Dibromofluoromethane	94.8	70-130	H	%Rec	1	2/19/2020 7:50:58 PM
Surr: Toluene-d8	98.0	70-130	H	%Rec	1	2/19/2020 7:50:58 PM
EPA METHOD 8015D MOD: GASOLINE RANGE						
Analyst: JMR						
Gasoline Range Organics (GRO)	ND	5.0	H	mg/Kg	1	2/19/2020 7:50:58 PM
Surr: BFB	93.7	70-130	H	%Rec	1	2/19/2020 7:50:58 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	* Value exceeds Maximum Contaminant Level.	B Analyte detected in the associated Method Blank
	D Sample Diluted Due to Matrix	E Value above quantitation range
	H Holding times for preparation or analysis exceeded	J Analyte detected below quantitation limits
	ND Not Detected at the Reporting Limit	P Sample pH Not In Range
	PQL Practical Quantitative Limit	RL Reporting Limit
	S % Recovery outside of range due to dilution or matrix	

Analytical Report

Lab Order 2002627

Date Reported: 2/21/2020

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Marathon Oil Company

Client Sample ID: HF7-1 SP21-6'

Project: HF 7 Fed Com 1

Collection Date: 1/18/2020

Lab ID: 2002627-021

Matrix: SOIL

Received Date: 2/15/2020 12:35:00 PM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: BRM
Diesel Range Organics (DRO)	ND	9.6	H	mg/Kg	1	2/20/2020 10:34:10 AM
Motor Oil Range Organics (MRO)	ND	48	H	mg/Kg	1	2/20/2020 10:34:10 AM
Surr: DNOP	59.3	55.1-146	H	%Rec	1	2/20/2020 10:34:10 AM
EPA METHOD 300.0: ANIONS						Analyst: MRA
Chloride	740	60	H	mg/Kg	20	2/20/2020 1:02:19 PM
EPA METHOD 8260B: VOLATILES SHORT LIST						Analyst: JMR
Benzene	ND	0.024	H	mg/Kg	1	2/19/2020 8:19:34 PM
Toluene	ND	0.048	H	mg/Kg	1	2/19/2020 8:19:34 PM
Ethylbenzene	ND	0.048	H	mg/Kg	1	2/19/2020 8:19:34 PM
Xylenes, Total	ND	0.096	H	mg/Kg	1	2/19/2020 8:19:34 PM
Surr: 1,2-Dichloroethane-d4	92.6	70-130	H	%Rec	1	2/19/2020 8:19:34 PM
Surr: 4-Bromofluorobenzene	94.1	70-130	H	%Rec	1	2/19/2020 8:19:34 PM
Surr: Dibromofluoromethane	93.2	70-130	H	%Rec	1	2/19/2020 8:19:34 PM
Surr: Toluene-d8	97.4	70-130	H	%Rec	1	2/19/2020 8:19:34 PM
EPA METHOD 8015D MOD: GASOLINE RANGE						Analyst: JMR
Gasoline Range Organics (GRO)	ND	4.8	H	mg/Kg	1	2/19/2020 8:19:34 PM
Surr: BFB	92.9	70-130	H	%Rec	1	2/19/2020 8:19:34 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix		

Analytical Report

Lab Order **2002627**

Date Reported: **2/21/2020**

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Marathon Oil Company

Client Sample ID: HF7-1 SP22 Wall

Project: HF 7 Fed Com 1

Collection Date: 1/18/2020

Lab ID: 2002627-022

Matrix: SOIL

Received Date: 2/15/2020 12:35:00 PM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						
Analyst: CLP						
Diesel Range Organics (DRO)	ND	9.7	H	mg/Kg	1	2/19/2020 7:42:18 PM
Motor Oil Range Organics (MRO)	ND	49	H	mg/Kg	1	2/19/2020 7:42:18 PM
Surr: DNOP	68.2	55.1-146	H	%Rec	1	2/19/2020 7:42:18 PM
EPA METHOD 300.0: ANIONS						
Analyst: MRA						
Chloride	270	60	H	mg/Kg	20	2/20/2020 1:14:43 PM
EPA METHOD 8260B: VOLATILES SHORT LIST						
Analyst: JMR						
Benzene	ND	0.025	H	mg/Kg	1	2/19/2020 8:48:07 PM
Toluene	ND	0.050	H	mg/Kg	1	2/19/2020 8:48:07 PM
Ethylbenzene	ND	0.050	H	mg/Kg	1	2/19/2020 8:48:07 PM
Xylenes, Total	ND	0.10	H	mg/Kg	1	2/19/2020 8:48:07 PM
Surr: 1,2-Dichloroethane-d4	88.8	70-130	H	%Rec	1	2/19/2020 8:48:07 PM
Surr: 4-Bromofluorobenzene	95.8	70-130	H	%Rec	1	2/19/2020 8:48:07 PM
Surr: Dibromofluoromethane	93.7	70-130	H	%Rec	1	2/19/2020 8:48:07 PM
Surr: Toluene-d8	99.3	70-130	H	%Rec	1	2/19/2020 8:48:07 PM
EPA METHOD 8015D MOD: GASOLINE RANGE						
Analyst: JMR						
Gasoline Range Organics (GRO)	ND	5.0	H	mg/Kg	1	2/19/2020 8:48:07 PM
Surr: BFB	94.0	70-130	H	%Rec	1	2/19/2020 8:48:07 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	* Value exceeds Maximum Contaminant Level.	B Analyte detected in the associated Method Blank
	D Sample Diluted Due to Matrix	E Value above quantitation range
	H Holding times for preparation or analysis exceeded	J Analyte detected below quantitation limits
	ND Not Detected at the Reporting Limit	P Sample pH Not In Range
	PQL Practical Quantitative Limit	RL Reporting Limit
	S % Recovery outside of range due to dilution or matrix	

Analytical Report

Lab Order 2002627

Date Reported: 2/21/2020

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Marathon Oil Company

Client Sample ID: HF7-1 SP23 Wall

Project: HF 7 Fed Com 1

Collection Date: 1/19/2020

Lab ID: 2002627-023

Matrix: SOIL

Received Date: 2/15/2020 12:35:00 PM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: CLP
Diesel Range Organics (DRO)	ND	9.5	H	mg/Kg	1	2/19/2020 7:51:24 PM
Motor Oil Range Organics (MRO)	ND	48	H	mg/Kg	1	2/19/2020 7:51:24 PM
Surr: DNOP	117	55.1-146	H	%Rec	1	2/19/2020 7:51:24 PM
EPA METHOD 300.0: ANIONS						Analyst: MRA
Chloride	ND	60	H	mg/Kg	20	2/20/2020 1:27:07 PM
EPA METHOD 8260B: VOLATILES SHORT LIST						Analyst: JMR
Benzene	ND	0.024	H	mg/Kg	1	2/19/2020 9:16:37 PM
Toluene	ND	0.048	H	mg/Kg	1	2/19/2020 9:16:37 PM
Ethylbenzene	ND	0.048	H	mg/Kg	1	2/19/2020 9:16:37 PM
Xylenes, Total	ND	0.095	H	mg/Kg	1	2/19/2020 9:16:37 PM
Surr: 1,2-Dichloroethane-d4	89.7	70-130	H	%Rec	1	2/19/2020 9:16:37 PM
Surr: 4-Bromofluorobenzene	94.7	70-130	H	%Rec	1	2/19/2020 9:16:37 PM
Surr: Dibromofluoromethane	95.2	70-130	H	%Rec	1	2/19/2020 9:16:37 PM
Surr: Toluene-d8	99.5	70-130	H	%Rec	1	2/19/2020 9:16:37 PM
EPA METHOD 8015D MOD: GASOLINE RANGE						Analyst: JMR
Gasoline Range Organics (GRO)	ND	4.8	H	mg/Kg	1	2/19/2020 9:16:37 PM
Surr: BFB	91.5	70-130	H	%Rec	1	2/19/2020 9:16:37 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix		

Analytical Report

Lab Order 2002627

Date Reported: 2/21/2020

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Marathon Oil Company

Client Sample ID: HF7-1 SP24 Wall

Project: HF 7 Fed Com 1

Collection Date: 1/19/2020

Lab ID: 2002627-024

Matrix: SOIL

Received Date: 2/15/2020 12:35:00 PM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: CLP
Diesel Range Organics (DRO)	ND	9.7	H	mg/Kg	1	2/19/2020 8:00:28 PM
Motor Oil Range Organics (MRO)	ND	49	H	mg/Kg	1	2/19/2020 8:00:28 PM
Surr: DNOP	86.5	55.1-146	H	%Rec	1	2/19/2020 8:00:28 PM
EPA METHOD 300.0: ANIONS						Analyst: MRA
Chloride	240	60	H	mg/Kg	20	2/20/2020 1:39:32 PM
EPA METHOD 8260B: VOLATILES SHORT LIST						Analyst: JMR
Benzene	ND	0.024	H	mg/Kg	1	2/19/2020 9:45:00 PM
Toluene	ND	0.048	H	mg/Kg	1	2/19/2020 9:45:00 PM
Ethylbenzene	ND	0.048	H	mg/Kg	1	2/19/2020 9:45:00 PM
Xylenes, Total	ND	0.096	H	mg/Kg	1	2/19/2020 9:45:00 PM
Surr: 1,2-Dichloroethane-d4	90.4	70-130	H	%Rec	1	2/19/2020 9:45:00 PM
Surr: 4-Bromofluorobenzene	94.5	70-130	H	%Rec	1	2/19/2020 9:45:00 PM
Surr: Dibromofluoromethane	93.2	70-130	H	%Rec	1	2/19/2020 9:45:00 PM
Surr: Toluene-d8	100	70-130	H	%Rec	1	2/19/2020 9:45:00 PM
EPA METHOD 8015D MOD: GASOLINE RANGE						Analyst: JMR
Gasoline Range Organics (GRO)	ND	4.8	H	mg/Kg	1	2/19/2020 9:45:00 PM
Surr: BFB	92.0	70-130	H	%Rec	1	2/19/2020 9:45:00 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	* Value exceeds Maximum Contaminant Level.	B Analyte detected in the associated Method Blank
	D Sample Diluted Due to Matrix	E Value above quantitation range
	H Holding times for preparation or analysis exceeded	J Analyte detected below quantitation limits
	ND Not Detected at the Reporting Limit	P Sample pH Not In Range
	PQL Practical Quantitative Limit	RL Reporting Limit
	S % Recovery outside of range due to dilution or matrix	

Analytical Report

Lab Order **2002627**

Date Reported: **2/21/2020**

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Marathon Oil Company

Client Sample ID: HF7-1 SP25 Wall

Project: HF 7 Fed Com 1

Collection Date: 1/19/2020

Lab ID: 2002627-025

Matrix: SOIL

Received Date: 2/15/2020 12:35:00 PM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						
Analyst: CLP						
Diesel Range Organics (DRO)	ND	9.9	H	mg/Kg	1	2/19/2020 8:09:33 PM
Motor Oil Range Organics (MRO)	ND	49	H	mg/Kg	1	2/19/2020 8:09:33 PM
Surr: DNOP	82.3	55.1-146	H	%Rec	1	2/19/2020 8:09:33 PM
EPA METHOD 300.0: ANIONS						
Analyst: MRA						
Chloride	ND	60	H	mg/Kg	20	2/20/2020 1:51:56 PM
EPA METHOD 8260B: VOLATILES SHORT LIST						
Analyst: JMR						
Benzene	ND	0.024	H	mg/Kg	1	2/19/2020 10:13:35 PM
Toluene	ND	0.048	H	mg/Kg	1	2/19/2020 10:13:35 PM
Ethylbenzene	ND	0.048	H	mg/Kg	1	2/19/2020 10:13:35 PM
Xylenes, Total	ND	0.097	H	mg/Kg	1	2/19/2020 10:13:35 PM
Surr: 1,2-Dichloroethane-d4	90.3	70-130	H	%Rec	1	2/19/2020 10:13:35 PM
Surr: 4-Bromofluorobenzene	96.8	70-130	H	%Rec	1	2/19/2020 10:13:35 PM
Surr: Dibromofluoromethane	92.2	70-130	H	%Rec	1	2/19/2020 10:13:35 PM
Surr: Toluene-d8	103	70-130	H	%Rec	1	2/19/2020 10:13:35 PM
EPA METHOD 8015D MOD: GASOLINE RANGE						
Analyst: JMR						
Gasoline Range Organics (GRO)	ND	4.8	H	mg/Kg	1	2/19/2020 10:13:35 PM
Surr: BFB	94.8	70-130	H	%Rec	1	2/19/2020 10:13:35 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	* Value exceeds Maximum Contaminant Level.	B Analyte detected in the associated Method Blank
	D Sample Diluted Due to Matrix	E Value above quantitation range
	H Holding times for preparation or analysis exceeded	J Analyte detected below quantitation limits
	ND Not Detected at the Reporting Limit	P Sample pH Not In Range
	PQL Practical Quantitative Limit	RL Reporting Limit
	S % Recovery outside of range due to dilution or matrix	

Analytical Report

Lab Order 2002627

Date Reported: 2/21/2020

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Marathon Oil Company

Client Sample ID: HF7-1 SP26 Wall

Project: HF 7 Fed Com 1

Collection Date: 1/19/2020

Lab ID: 2002627-026

Matrix: SOIL

Received Date: 2/15/2020 12:35:00 PM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: BRM
Diesel Range Organics (DRO)	ND	8.8	H	mg/Kg	1	2/20/2020 10:57:42 AM
Motor Oil Range Organics (MRO)	ND	44	H	mg/Kg	1	2/20/2020 10:57:42 AM
Surr: DNOP	69.2	55.1-146	H	%Rec	1	2/20/2020 10:57:42 AM
EPA METHOD 300.0: ANIONS						Analyst: MRA
Chloride	720	60	H	mg/Kg	20	2/20/2020 2:04:21 PM
EPA METHOD 8260B: VOLATILES SHORT LIST						Analyst: JMR
Benzene	ND	0.023	H	mg/Kg	1	2/19/2020 10:42:10 PM
Toluene	ND	0.046	H	mg/Kg	1	2/19/2020 10:42:10 PM
Ethylbenzene	ND	0.046	H	mg/Kg	1	2/19/2020 10:42:10 PM
Xylenes, Total	ND	0.092	H	mg/Kg	1	2/19/2020 10:42:10 PM
Surr: 1,2-Dichloroethane-d4	86.1	70-130	H	%Rec	1	2/19/2020 10:42:10 PM
Surr: 4-Bromofluorobenzene	94.6	70-130	H	%Rec	1	2/19/2020 10:42:10 PM
Surr: Dibromofluoromethane	94.7	70-130	H	%Rec	1	2/19/2020 10:42:10 PM
Surr: Toluene-d8	100	70-130	H	%Rec	1	2/19/2020 10:42:10 PM
EPA METHOD 8015D MOD: GASOLINE RANGE						Analyst: JMR
Gasoline Range Organics (GRO)	ND	4.6	H	mg/Kg	1	2/19/2020 10:42:10 PM
Surr: BFB	92.0	70-130	H	%Rec	1	2/19/2020 10:42:10 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix		

Analytical Report

Lab Order 2002627

Date Reported: 2/21/2020

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Marathon Oil Company

Client Sample ID: HF7-1 SP27 Wall

Project: HF 7 Fed Com 1

Collection Date: 1/19/2020

Lab ID: 2002627-027

Matrix: SOIL

Received Date: 2/15/2020 12:35:00 PM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: BRM
Diesel Range Organics (DRO)	ND	9.3	H	mg/Kg	1	2/20/2020 11:21:23 AM
Motor Oil Range Organics (MRO)	ND	46	H	mg/Kg	1	2/20/2020 11:21:23 AM
Surr: DNOP	69.3	55.1-146	H	%Rec	1	2/20/2020 11:21:23 AM
EPA METHOD 300.0: ANIONS						Analyst: MRA
Chloride	750	60	H	mg/Kg	20	2/20/2020 2:16:45 PM
EPA METHOD 8260B: VOLATILES SHORT LIST						Analyst: JMR
Benzene	ND	0.024	H	mg/Kg	1	2/19/2020 11:10:45 PM
Toluene	ND	0.047	H	mg/Kg	1	2/19/2020 11:10:45 PM
Ethylbenzene	ND	0.047	H	mg/Kg	1	2/19/2020 11:10:45 PM
Xylenes, Total	ND	0.094	H	mg/Kg	1	2/19/2020 11:10:45 PM
Surr: 1,2-Dichloroethane-d4	89.9	70-130	H	%Rec	1	2/19/2020 11:10:45 PM
Surr: 4-Bromofluorobenzene	92.9	70-130	H	%Rec	1	2/19/2020 11:10:45 PM
Surr: Dibromofluoromethane	95.0	70-130	H	%Rec	1	2/19/2020 11:10:45 PM
Surr: Toluene-d8	98.5	70-130	H	%Rec	1	2/19/2020 11:10:45 PM
EPA METHOD 8015D MOD: GASOLINE RANGE						Analyst: JMR
Gasoline Range Organics (GRO)	ND	4.7	H	mg/Kg	1	2/19/2020 11:10:45 PM
Surr: BFB	92.2	70-130	H	%Rec	1	2/19/2020 11:10:45 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	* Value exceeds Maximum Contaminant Level.	B Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E Value above quantitation range
H	Holding times for preparation or analysis exceeded	J Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P Sample pH Not In Range
PQL	Practical Quantitative Limit	RL Reporting Limit
S	% Recovery outside of range due to dilution or matrix	

Analytical Report

Lab Order **2002627**

Date Reported: **2/21/2020**

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Marathon Oil Company

Client Sample ID: HF7-1 SP28 Wall

Project: HF 7 Fed Com 1

Collection Date: 1/19/2020

Lab ID: 2002627-028

Matrix: SOIL

Received Date: 2/15/2020 12:35:00 PM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: BRM
Diesel Range Organics (DRO)	ND	9.6	H	mg/Kg	1	2/20/2020 11:44:55 AM
Motor Oil Range Organics (MRO)	ND	48	H	mg/Kg	1	2/20/2020 11:44:55 AM
Surr: DNOP	81.7	55.1-146	H	%Rec	1	2/20/2020 11:44:55 AM
EPA METHOD 300.0: ANIONS						Analyst: MRA
Chloride	730	60	H	mg/Kg	20	2/20/2020 2:53:58 PM
EPA METHOD 8260B: VOLATILES SHORT LIST						Analyst: JMR
Benzene	ND	0.023	H	mg/Kg	1	2/20/2020 2:52:10 PM
Toluene	ND	0.047	H	mg/Kg	1	2/20/2020 2:52:10 PM
Ethylbenzene	ND	0.047	H	mg/Kg	1	2/20/2020 2:52:10 PM
Xylenes, Total	ND	0.093	H	mg/Kg	1	2/20/2020 2:52:10 PM
Surr: 1,2-Dichloroethane-d4	88.8	70-130	H	%Rec	1	2/20/2020 2:52:10 PM
Surr: 4-Bromofluorobenzene	94.3	70-130	H	%Rec	1	2/20/2020 2:52:10 PM
Surr: Dibromofluoromethane	91.9	70-130	H	%Rec	1	2/20/2020 2:52:10 PM
Surr: Toluene-d8	99.3	70-130	H	%Rec	1	2/20/2020 2:52:10 PM
EPA METHOD 8015D MOD: GASOLINE RANGE						Analyst: JMR
Gasoline Range Organics (GRO)	ND	4.7	H	mg/Kg	1	2/20/2020 2:01:54 AM
Surr: BFB	93.5	70-130	H	%Rec	1	2/20/2020 2:01:54 AM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	* Value exceeds Maximum Contaminant Level.	B Analyte detected in the associated Method Blank
	D Sample Diluted Due to Matrix	E Value above quantitation range
	H Holding times for preparation or analysis exceeded	J Analyte detected below quantitation limits
	ND Not Detected at the Reporting Limit	P Sample pH Not In Range
	PQL Practical Quantitative Limit	RL Reporting Limit
	S % Recovery outside of range due to dilution or matrix	

Analytical Report

Lab Order 2002627

Date Reported: 2/21/2020

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Marathon Oil Company

Client Sample ID: HF7-1 SP29 Wall

Project: HF 7 Fed Com 1

Collection Date: 1/19/2020

Lab ID: 2002627-029

Matrix: SOIL

Received Date: 2/15/2020 12:35:00 PM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: BRM
Diesel Range Organics (DRO)	ND	9.7	H	mg/Kg	1	2/20/2020 12:08:27 PM
Motor Oil Range Organics (MRO)	ND	49	H	mg/Kg	1	2/20/2020 12:08:27 PM
Surr: DNOP	74.1	55.1-146	H	%Rec	1	2/20/2020 12:08:27 PM
EPA METHOD 300.0: ANIONS						Analyst: MRA
Chloride	670	60	H	mg/Kg	20	2/20/2020 3:06:23 PM
EPA METHOD 8260B: VOLATILES SHORT LIST						Analyst: JMR
Benzene	ND	0.024	H	mg/Kg	1	2/20/2020 3:20:41 PM
Toluene	ND	0.049	H	mg/Kg	1	2/20/2020 3:20:41 PM
Ethylbenzene	ND	0.049	H	mg/Kg	1	2/20/2020 3:20:41 PM
Xylenes, Total	ND	0.097	H	mg/Kg	1	2/20/2020 3:20:41 PM
Surr: 1,2-Dichloroethane-d4	91.8	70-130	H	%Rec	1	2/20/2020 3:20:41 PM
Surr: 4-Bromofluorobenzene	96.1	70-130	H	%Rec	1	2/20/2020 3:20:41 PM
Surr: Dibromofluoromethane	96.1	70-130	H	%Rec	1	2/20/2020 3:20:41 PM
Surr: Toluene-d8	98.7	70-130	H	%Rec	1	2/20/2020 3:20:41 PM
EPA METHOD 8015D MOD: GASOLINE RANGE						Analyst: JMR
Gasoline Range Organics (GRO)	ND	4.9	H	mg/Kg	1	2/20/2020 2:30:20 AM
Surr: BFB	96.8	70-130	H	%Rec	1	2/20/2020 2:30:20 AM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix		

Analytical Report

Lab Order 2002627

Date Reported: 2/21/2020

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Marathon Oil Company

Client Sample ID: HF7-1 SP30 Wall

Project: HF 7 Fed Com 1

Collection Date: 1/19/2020

Lab ID: 2002627-030

Matrix: SOIL

Received Date: 2/15/2020 12:35:00 PM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: BRM
Diesel Range Organics (DRO)	ND	10	H	mg/Kg	1	2/20/2020 12:32:04 PM
Motor Oil Range Organics (MRO)	ND	50	H	mg/Kg	1	2/20/2020 12:32:04 PM
Surr: DNOP	83.6	55.1-146	H	%Rec	1	2/20/2020 12:32:04 PM
EPA METHOD 300.0: ANIONS						Analyst: MRA
Chloride	830	60	H	mg/Kg	20	2/20/2020 3:18:47 PM
EPA METHOD 8260B: VOLATILES SHORT LIST						Analyst: JMR
Benzene	ND	0.023	H	mg/Kg	1	2/20/2020 3:49:19 PM
Toluene	ND	0.047	H	mg/Kg	1	2/20/2020 3:49:19 PM
Ethylbenzene	ND	0.047	H	mg/Kg	1	2/20/2020 3:49:19 PM
Xylenes, Total	ND	0.094	H	mg/Kg	1	2/20/2020 3:49:19 PM
Surr: 1,2-Dichloroethane-d4	87.4	70-130	H	%Rec	1	2/20/2020 3:49:19 PM
Surr: 4-Bromofluorobenzene	91.9	70-130	H	%Rec	1	2/20/2020 3:49:19 PM
Surr: Dibromofluoromethane	95.4	70-130	H	%Rec	1	2/20/2020 3:49:19 PM
Surr: Toluene-d8	100	70-130	H	%Rec	1	2/20/2020 3:49:19 PM
EPA METHOD 8015D MOD: GASOLINE RANGE						Analyst: JMR
Gasoline Range Organics (GRO)	ND	4.7	H	mg/Kg	1	2/20/2020 2:58:49 AM
Surr: BFB	93.2	70-130	H	%Rec	1	2/20/2020 2:58:49 AM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	* Value exceeds Maximum Contaminant Level.	B Analyte detected in the associated Method Blank
	D Sample Diluted Due to Matrix	E Value above quantitation range
	H Holding times for preparation or analysis exceeded	J Analyte detected below quantitation limits
	ND Not Detected at the Reporting Limit	P Sample pH Not In Range
	PQL Practical Quantitative Limit	RL Reporting Limit
	S % Recovery outside of range due to dilution or matrix	

Analytical Report

Lab Order 2002627

Date Reported: 2/21/2020

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Marathon Oil Company

Client Sample ID: HF7-1 SP31 Wall

Project: HF 7 Fed Com 1

Collection Date: 1/19/2020

Lab ID: 2002627-031

Matrix: SOIL

Received Date: 2/15/2020 12:35:00 PM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: BRM
Diesel Range Organics (DRO)	ND	9.8	H	mg/Kg	1	2/20/2020 12:55:37 PM
Motor Oil Range Organics (MRO)	ND	49	H	mg/Kg	1	2/20/2020 12:55:37 PM
Surr: DNOP	68.7	55.1-146	H	%Rec	1	2/20/2020 12:55:37 PM
EPA METHOD 300.0: ANIONS						Analyst: MRA
Chloride	730	60	H	mg/Kg	20	2/20/2020 3:31:12 PM
EPA METHOD 8260B: VOLATILES SHORT LIST						Analyst: JMR
Benzene	ND	0.025	H	mg/Kg	1	2/20/2020 4:17:41 PM
Toluene	ND	0.049	H	mg/Kg	1	2/20/2020 4:17:41 PM
Ethylbenzene	ND	0.049	H	mg/Kg	1	2/20/2020 4:17:41 PM
Xylenes, Total	ND	0.098	H	mg/Kg	1	2/20/2020 4:17:41 PM
Surr: 1,2-Dichloroethane-d4	93.5	70-130	H	%Rec	1	2/20/2020 4:17:41 PM
Surr: 4-Bromofluorobenzene	96.2	70-130	H	%Rec	1	2/20/2020 4:17:41 PM
Surr: Dibromofluoromethane	94.1	70-130	H	%Rec	1	2/20/2020 4:17:41 PM
Surr: Toluene-d8	101	70-130	H	%Rec	1	2/20/2020 4:17:41 PM
EPA METHOD 8015D MOD: GASOLINE RANGE						Analyst: JMR
Gasoline Range Organics (GRO)	ND	4.9	H	mg/Kg	1	2/20/2020 3:27:14 AM
Surr: BFB	91.9	70-130	H	%Rec	1	2/20/2020 3:27:14 AM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	* Value exceeds Maximum Contaminant Level.	B Analyte detected in the associated Method Blank
	D Sample Diluted Due to Matrix	E Value above quantitation range
	H Holding times for preparation or analysis exceeded	J Analyte detected below quantitation limits
	ND Not Detected at the Reporting Limit	P Sample pH Not In Range
	PQL Practical Quantitative Limit	RL Reporting Limit
	S % Recovery outside of range due to dilution or matrix	

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 2002627

21-Feb-20

Client: Marathon Oil Company

Project: HF 7 Fed Com 1

Sample ID: MB-50516	SampType: mblk	TestCode: EPA Method 300.0: Anions								
Client ID: PBS	Batch ID: 50516	RunNo: 66623								
Prep Date: 2/18/2020	Analysis Date: 2/18/2020	SeqNo: 2289871	Units: mg/Kg							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	ND	1.5								

Sample ID: LCS-50516	SampType: ics	TestCode: EPA Method 300.0: Anions								
Client ID: LCSS	Batch ID: 50516	RunNo: 66623								
Prep Date: 2/18/2020	Analysis Date: 2/18/2020	SeqNo: 2289872	Units: mg/Kg							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	14	1.5	15.00	0	92.5	90	110			

Sample ID: LCS-50552	SampType: ics	TestCode: EPA Method 300.0: Anions								
Client ID: LCSS	Batch ID: 50552	RunNo: 66700								
Prep Date: 2/20/2020	Analysis Date: 2/20/2020	SeqNo: 2292980	Units: mg/Kg							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	14	1.5	15.00	0	92.7	90	110			

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quantitative Limit
- S % Recovery outside of range due to dilution or matrix
- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 2002627

21-Feb-20

Client: Marathon Oil Company

Project: HF 7 Fed Com 1

Sample ID: MB-50531	SampType: MBLK	TestCode: EPA Method 8015M/D: Diesel Range Organics								
Client ID: PBS	Batch ID: 50531	RunNo: 66632								
Prep Date: 2/19/2020	Analysis Date: 2/19/2020	SeqNo: 2289788	Units: %Rec							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: DNOP	8.8		10.00		88.0	55.1	146			

Sample ID: LCS-50531	SampType: LCS	TestCode: EPA Method 8015M/D: Diesel Range Organics								
Client ID: LCSS	Batch ID: 50531	RunNo: 66632								
Prep Date: 2/19/2020	Analysis Date: 2/19/2020	SeqNo: 2289789	Units: %Rec							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: DNOP	4.4		5.000		88.9	55.1	146			

Sample ID: MB-50497	SampType: MBLK	TestCode: EPA Method 8015M/D: Diesel Range Organics								
Client ID: PBS	Batch ID: 50497	RunNo: 66632								
Prep Date: 2/18/2020	Analysis Date: 2/19/2020	SeqNo: 2290342	Units: mg/Kg							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	10								
Motor Oil Range Organics (MRO)	ND	50								
Surr: DNOP	12		10.00		116	55.1	146			

Sample ID: LCS-50497	SampType: LCS	TestCode: EPA Method 8015M/D: Diesel Range Organics								
Client ID: LCSS	Batch ID: 50497	RunNo: 66632								
Prep Date: 2/18/2020	Analysis Date: 2/19/2020	SeqNo: 2290343	Units: mg/Kg							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	54	10	50.00	0	109	70	130			
Surr: DNOP	5.0		5.000		99.6	55.1	146			

Sample ID: 2002627-001AMS	SampType: MS	TestCode: EPA Method 8015M/D: Diesel Range Organics								
Client ID: HF 7-1 SP1-8'	Batch ID: 50497	RunNo: 66632								
Prep Date: 2/18/2020	Analysis Date: 2/19/2020	SeqNo: 2290402	Units: mg/Kg							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	54	9.8	49.16	0	109	47.4	136			H
Surr: DNOP	4.8		4.916		97.5	55.1	146			H

Sample ID: 2002627-001AMSD	SampType: MSD	TestCode: EPA Method 8015M/D: Diesel Range Organics								
Client ID: HF 7-1 SP1-8'	Batch ID: 50497	RunNo: 66632								
Prep Date: 2/18/2020	Analysis Date: 2/19/2020	SeqNo: 2290403	Units: mg/Kg							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	52	9.2	46.00	0	113	47.4	136	3.87	43.4	H

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quantitative Limit
- S % Recovery outside of range due to dilution or matrix
- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

QC SUMMARY REPORT

WO#: 2002627

Hall Environmental Analysis Laboratory, Inc.

21-Feb-20

Client: Marathon Oil Company**Project:** HF 7 Fed Com 1

Sample ID: 2002627-001AMSD	SampType: MSD	TestCode: EPA Method 8015M/D: Diesel Range Organics								
Client ID: HF 7-1 SP1-8'	Batch ID: 50497	RunNo: 66632								
Prep Date: 2/18/2020	Analysis Date: 2/19/2020	SeqNo: 2290403			Units: mg/Kg					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: DNOP	4.6		4.600		99.0	55.1	146	0	0	H

Sample ID: 2002627-015AMS	SampType: MS	TestCode: EPA Method 8015M/D: Diesel Range Organics								
Client ID: HF7-1 SP15-12'	Batch ID: 50509	RunNo: 66632								
Prep Date: 2/18/2020	Analysis Date: 2/19/2020	SeqNo: 2290852			Units: mg/Kg					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	50	9.6	47.94	0	105	47.4	136			H
Surr: DNOP	4.4		4.794		92.4	55.1	146			H

Sample ID: 2002627-015AMSD	SampType: MSD	TestCode: EPA Method 8015M/D: Diesel Range Organics								
Client ID: HF7-1 SP15-12'	Batch ID: 50509	RunNo: 66632								
Prep Date: 2/18/2020	Analysis Date: 2/19/2020	SeqNo: 2290853			Units: mg/Kg					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	52	9.9	49.26	0	105	47.4	136	3.11	43.4	H
Surr: DNOP	4.5		4.926		90.7	55.1	146	0	0	H

Sample ID: MB-50509	SampType: MBLK	TestCode: EPA Method 8015M/D: Diesel Range Organics								
Client ID: PBS	Batch ID: 50509	RunNo: 66632								
Prep Date: 2/18/2020	Analysis Date: 2/19/2020	SeqNo: 2290854			Units: mg/Kg					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	10								
Motor Oil Range Organics (MRO)	ND	50								
Surr: DNOP	12		10.00		120	55.1	146			

Sample ID: LCS-50509	SampType: LCS	TestCode: EPA Method 8015M/D: Diesel Range Organics								
Client ID: LCSS	Batch ID: 50509	RunNo: 66632								
Prep Date: 2/18/2020	Analysis Date: 2/19/2020	SeqNo: 2290855			Units: mg/Kg					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	57	10	50.00	0	113	70	130			
Surr: DNOP	5.0		5.000		99.8	55.1	146			

Qualifiers:

* Value exceeds Maximum Contaminant Level.
D Sample Diluted Due to Matrix
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
PQL Practical Quantitative Limit
S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank
E Value above quantitation range
J Analyte detected below quantitation limits
P Sample pH Not In Range
RL Reporting Limit

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 2002627

21-Feb-20

Client: Marathon Oil Company

Project: HF 7 Fed Com 1

Sample ID: mb1	SampType: MBLK		TestCode: EPA Method 8015D: Gasoline Range							
Client ID: PBS	Batch ID: G66649		RunNo: 66649							
Prep Date:	Analysis Date: 2/19/2020		SeqNo: 2290656		Units: %Rec					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: BFB	780		1000		77.9	66.6	105			

Sample ID: 2.5ug gro lcs	SampType: LCS		TestCode: EPA Method 8015D: Gasoline Range							
Client ID: LCSS	Batch ID: G66649		RunNo: 66649							
Prep Date:	Analysis Date: 2/19/2020		SeqNo: 2290657		Units: %Rec					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: BFB	930		1000		93.3	66.6	105			

Sample ID: mb-50488	SampType: MBLK		TestCode: EPA Method 8015D: Gasoline Range							
Client ID: PBS	Batch ID: 50488		RunNo: 66649							
Prep Date: 2/17/2020	Analysis Date: 2/19/2020		SeqNo: 2290660		Units: mg/Kg					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	ND	5.0								
Surr: BFB	810		1000		81.4	66.6	105			

Sample ID: lcs-50488	SampType: LCS		TestCode: EPA Method 8015D: Gasoline Range							
Client ID: LCSS	Batch ID: 50488		RunNo: 66649							
Prep Date: 2/17/2020	Analysis Date: 2/19/2020		SeqNo: 2290661		Units: mg/Kg					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	25	5.0	25.00	0	99.1	80	120			
Surr: BFB	930		1000		93.1	66.6	105			

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quantitative Limit
- S % Recovery outside of range due to dilution or matrix
- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

QC SUMMARY REPORT

WO#: 2002627

Hall Environmental Analysis Laboratory, Inc.

21-Feb-20

Client: Marathon Oil Company

Project: HF 7 Fed Com 1

Sample ID: mb1	SampType: MBLK		TestCode: EPA Method 8021B: Volatiles							
Client ID: PBS	Batch ID: B66649		RunNo: 66649							
Prep Date:	Analysis Date: 2/19/2020		SeqNo: 2290689		Units: %Rec					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: 4-Bromofluorobenzene	0.86		1.000		85.6	80	120			

Sample ID: 100ng btex lcs	SampType: LCS		TestCode: EPA Method 8021B: Volatiles							
Client ID: LCSS	Batch ID: B66649		RunNo: 66649							
Prep Date:	Analysis Date: 2/19/2020		SeqNo: 2290690		Units: %Rec					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: 4-Bromofluorobenzene	0.92		1.000		92.4	80	120			

Sample ID: mb-50488	SampType: MBLK		TestCode: EPA Method 8021B: Volatiles							
Client ID: PBS	Batch ID: 50488		RunNo: 66649							
Prep Date: 2/17/2020	Analysis Date: 2/19/2020		SeqNo: 2290693		Units: mg/Kg					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.025								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	0.90		1.000		89.9	80	120			

Sample ID: LCS-50488	SampType: LCS		TestCode: EPA Method 8021B: Volatiles							
Client ID: LCSS	Batch ID: 50488		RunNo: 66649							
Prep Date: 2/17/2020	Analysis Date: 2/19/2020		SeqNo: 2290694		Units: mg/Kg					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.95	0.025	1.000	0	95.1	80	120			
Toluene	0.99	0.050	1.000	0	98.7	80	120			
Ethylbenzene	1.0	0.050	1.000	0	99.8	80	120			
Xylenes, Total	3.0	0.10	3.000	0	101	80	120			
Surr: 4-Bromofluorobenzene	0.97		1.000		96.7	80	120			

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quantitative Limit
- S % Recovery outside of range due to dilution or matrix
- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 2002627

21-Feb-20

Client: Marathon Oil Company

Project: HF 7 Fed Com 1

Sample ID: 2002627-017ams	SampType: MS	TestCode: EPA Method 8260B: Volatiles Short List								
Client ID: HF7-1 SP17-10'	Batch ID: 50494	RunNo: 66663								
Prep Date: 2/17/2020	Analysis Date: 2/19/2020	SeqNo: 2290897	Units: mg/Kg							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.99	0.025	0.9823	0	101	70	130			H
Toluene	0.96	0.049	0.9823	0	98.0	70	130			H
Ethylbenzene	0.98	0.049	0.9823	0	99.9	70	130			H
Xylenes, Total	2.9	0.098	2.947	0	99.7	70	130			H
Surr: 1,2-Dichloroethane-d4	0.48		0.4912		97.4	70	130			H
Surr: 4-Bromofluorobenzene	0.47		0.4912		95.7	70	130			H
Surr: Dibromofluoromethane	0.46		0.4912		93.1	70	130			H
Surr: Toluene-d8	0.48		0.4912		98.2	70	130			H

Sample ID: 2002627-017amsd	SampType: MSD	TestCode: EPA Method 8260B: Volatiles Short List								
Client ID: HF7-1 SP17-10'	Batch ID: 50494	RunNo: 66663								
Prep Date: 2/17/2020	Analysis Date: 2/19/2020	SeqNo: 2290898	Units: mg/Kg							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.94	0.023	0.9381	0	99.7	70	130	5.63	20	H
Toluene	0.93	0.047	0.9381	0	98.9	70	130	3.74	20	H
Ethylbenzene	0.94	0.047	0.9381	0	100	70	130	4.19	0	H
Xylenes, Total	2.8	0.094	2.814	0	100	70	130	4.12	0	H
Surr: 1,2-Dichloroethane-d4	0.45		0.4690		95.9	70	130	0	0	H
Surr: 4-Bromofluorobenzene	0.45		0.4690		96.7	70	130	0	0	H
Surr: Dibromofluoromethane	0.44		0.4690		94.2	70	130	0	0	H
Surr: Toluene-d8	0.46		0.4690		99.1	70	130	0	0	H

Sample ID: lcs-50494	SampType: LCS	TestCode: EPA Method 8260B: Volatiles Short List								
Client ID: LCSS	Batch ID: 50494	RunNo: 66663								
Prep Date: 2/17/2020	Analysis Date: 2/19/2020	SeqNo: 2290917	Units: mg/Kg							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	1.0	0.025	1.000	0	100	70	130			
Toluene	0.98	0.050	1.000	0	98.5	70	130			
Ethylbenzene	0.99	0.050	1.000	0	98.7	70	130			
Xylenes, Total	2.9	0.10	3.000	0	97.2	70	130			
Surr: 1,2-Dichloroethane-d4	0.46		0.5000		92.8	70	130			
Surr: 4-Bromofluorobenzene	0.48		0.5000		96.4	70	130			
Surr: Dibromofluoromethane	0.46		0.5000		92.2	70	130			
Surr: Toluene-d8	0.50		0.5000		99.9	70	130			

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quantitative Limit
- S % Recovery outside of range due to dilution or matrix
- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

QC SUMMARY REPORT**Hall Environmental Analysis Laboratory, Inc.**

WO#: 2002627

21-Feb-20

Client: Marathon Oil Company**Project:** HF 7 Fed Com 1

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Sample ID: mb-50494	SampType: MBLK		TestCode: EPA Method 8260B: Volatiles Short List							
Client ID: PBS	Batch ID: 50494		RunNo: 66663							
Prep Date: 2/17/2020	Analysis Date: 2/19/2020		SeqNo: 2290918		Units: mg/Kg					
Benzene	ND	0.025								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 1,2-Dichloroethane-d4	0.47		0.5000		94.9	70	130			
Surr: 4-Bromofluorobenzene	0.50		0.5000		99.2	70	130			
Surr: Dibromofluoromethane	0.48		0.5000		96.2	70	130			
Surr: Toluene-d8	0.50		0.5000		101	70	130			

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Sample ID: ics-50546	SampType: LCS		TestCode: EPA Method 8260B: Volatiles Short List							
Client ID: LCSS	Batch ID: 50546		RunNo: 66683							
Prep Date: 2/19/2020	Analysis Date: 2/20/2020		SeqNo: 2292072		Units: %Rec					
Surr: 1,2-Dichloroethane-d4	0.46		0.5000		92.0	70	130			
Surr: 4-Bromofluorobenzene	0.46		0.5000		92.7	70	130			
Surr: Dibromofluoromethane	0.47		0.5000		94.7	70	130			
Surr: Toluene-d8	0.50		0.5000		99.6	70	130			

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Sample ID: mb-50546	SampType: MBLK		TestCode: EPA Method 8260B: Volatiles Short List							
Client ID: PBS	Batch ID: 50546		RunNo: 66683							
Prep Date: 2/19/2020	Analysis Date: 2/20/2020		SeqNo: 2292073		Units: %Rec					
Surr: 1,2-Dichloroethane-d4	0.48		0.5000		95.4	70	130			
Surr: 4-Bromofluorobenzene	0.47		0.5000		94.5	70	130			
Surr: Dibromofluoromethane	0.47		0.5000		94.2	70	130			
Surr: Toluene-d8	0.50		0.5000		99.9	70	130			

Qualifiers:

* Value exceeds Maximum Contaminant Level.
D Sample Diluted Due to Matrix
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
PQL Practical Quantitative Limit
S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank
E Value above quantitation range
J Analyte detected below quantitation limits
P Sample pH Not In Range
RL Reporting Limit

QC SUMMARY REPORT**Hall Environmental Analysis Laboratory, Inc.**

WO#: 2002627

21-Feb-20

Client: Marathon Oil Company**Project:** HF 7 Fed Com 1

Sample ID: 2002627-016ams	SampType: MS	TestCode: EPA Method 8015D Mod: Gasoline Range								
Client ID: HF7-1 SP16-12'	Batch ID: 50494	RunNo: 66663								
Prep Date: 2/17/2020	Analysis Date: 2/19/2020	SeqNo: 2290925	Units: mg/Kg							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	22	4.9	24.68	0	90.3	70	130			H
Surr: BFB	450		493.6		90.7	70	130			H

Sample ID: 2002627-016amsd	SampType: MSD	TestCode: EPA Method 8015D Mod: Gasoline Range								
Client ID: HF7-1 SP16-12'	Batch ID: 50494	RunNo: 66663								
Prep Date: 2/17/2020	Analysis Date: 2/19/2020	SeqNo: 2290926	Units: mg/Kg							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	22	4.9	24.73	0	88.6	70	130	1.68	20	H
Surr: BFB	470		494.6		94.3	70	130	0	0	H

Sample ID: lcs-50494	SampType: LCS	TestCode: EPA Method 8015D Mod: Gasoline Range								
Client ID: LCSS	Batch ID: 50494	RunNo: 66663								
Prep Date: 2/17/2020	Analysis Date: 2/19/2020	SeqNo: 2290946	Units: mg/Kg							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	23	5.0	25.00	0	90.2	70	130			
Surr: BFB	460		500.0		91.3	70	130			

Sample ID: mb-50494	SampType: MBLK	TestCode: EPA Method 8015D Mod: Gasoline Range								
Client ID: PBS	Batch ID: 50494	RunNo: 66663								
Prep Date: 2/17/2020	Analysis Date: 2/19/2020	SeqNo: 2290947	Units: mg/Kg							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	ND	5.0								
Surr: BFB	480		500.0		95.5	70	130			

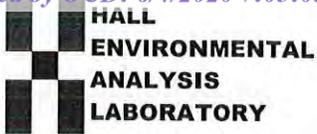
Sample ID: lcs-50546	SampType: LCS	TestCode: EPA Method 8015D Mod: Gasoline Range								
Client ID: LCSS	Batch ID: 50546	RunNo: 66683								
Prep Date: 2/19/2020	Analysis Date: 2/20/2020	SeqNo: 2292078	Units: %Rec							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: BFB	470		500.0		94.4	70	130			

Sample ID: mb-50546	SampType: MBLK	TestCode: EPA Method 8015D Mod: Gasoline Range								
Client ID: PBS	Batch ID: 50546	RunNo: 66683								
Prep Date: 2/19/2020	Analysis Date: 2/20/2020	SeqNo: 2292079	Units: %Rec							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: BFB	460		500.0		92.5	70	130			

Qualifiers:

* Value exceeds Maximum Contaminant Level.
D Sample Diluted Due to Matrix
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
PQL Practical Quantitative Limit
S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank
E Value above quantitation range
J Analyte detected below quantitation limits
P Sample pH Not In Range
RL Reporting Limit



Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

Sample Log-In Check List

Client Name: MARATHON OIL COMPA Work Order Number: 2002627 RcptNo: 1

Received By: Erin Melendrez 2/15/2020 12:35:00 PM
Completed By: Erin Melendrez 2/15/2020 2:56:45 PM
Reviewed By: ENM 2/17/20

Chain of Custody

- 1. Is Chain of Custody sufficiently complete? Yes [checked] No [] Not Present []
2. How was the sample delivered? Courier

Log In

- 3. Was an attempt made to cool the samples? Yes [checked] No [] NA []
4. Were all samples received at a temperature of >0° C to 6.0°C Yes [checked] No [] NA []
5. Sample(s) in proper container(s)? Yes [checked] No []
6. Sufficient sample volume for indicated test(s)? Yes [checked] No []
7. Are samples (except VOA and ONG) properly preserved? Yes [checked] No []
8. Was preservative added to bottles? Yes [] No [checked] NA []
9. Received at least 1 vial with headspace <1/4" for AQ VOA? Yes [] No [] NA [checked]
10. Were any sample containers received broken? Yes [] No [checked]
11. Does paperwork match bottle labels? Yes [checked] No []
12. Are matrices correctly identified on Chain of Custody? Yes [checked] No []
13. Is it clear what analyses were requested? Yes [checked] No []
14. Were all holding times able to be met? Yes [checked] No []

of preserved bottles checked for pH:
(<2 or >12 unless noted)
Adjusted?
Checked by: JR 2/17/20

Special Handling (if applicable)

- 15. Was client notified of all discrepancies with this order? Yes [] No [] NA [checked]

Person Notified: [] Date: []
By Whom: [] Via: [] eMail [] Phone [] Fax [] In Person []
Regarding: []
Client Instructions: []

16. Additional remarks:

17. Cooler Information

Table with 7 columns: Cooler No, Temp °C, Condition, Seal Intact, Seal No, Seal Date, Signed By. Row 1: 1, 5.1, Good, [], [], []

Chain-of-Custody Record

Client: Marathon

(wes.com)

Mailing Address:

Phone #:

email or Fax#:

QA/QC Package:

Standard Level 4 (Full Validation)

Accreditation: Az Compliance

NELAC Other

EDD (Type)

Turn-Around Time:

Standard Rush

Project Name:

HF 7 Fed Com 1

Project #:

Project Manager:

Shar Hawester

Sampler:

On Ice: Yes No

of Coolers: 1

Cooler Temp (including CF): 4.9 + 0.2 (CF) = 5.1 (°C)

Date	Time	Matrix	Sample Name	Container Type and #	Preservative Type	HEAL No.
1/18/20		soil	HF7-1 SP1 8'			-001
			SP-2 8'			-002
			SP-3 8'			-003
			SP4-12'			-004
			SP5-12'			-005
			SP6-12'			-006
1/17/20			SP7-12'			-007
			SP8-12'			-008
			SP9-14'			-009
			SP10-12'			-010
			SP11-12'			-011
			SP12-12'			-012



HALL ENVIRONMENTAL ANALYSIS LABORATORY

www.hallenvironmental.com

4901 Hawkins NE - Albuquerque, NM 87109

Tel. 505-345-3975 Fax 505-345-4107

Analysis Request

BTEX / MTBE / TMB's (8021)	TPH:8015D(GRO / DRO / MRO)	8081 Pesticides/8082 PCB's	EDB (Method 504.1)	PAHs by 8310 or 8270SIMS	RCRA 8 Metals	F, Br, NO ₃ , NO ₂ , PO ₄ , SO ₄	8260 (VOA)	8270 (Semi-VOA)	Total Coliform (Present/Absent)
X	X					X			

Date: 2/14/20 Time: 1630 Relinquished by: Shelly Tucker

Received by: [Signature] Via: Date: 2/14/20 Time: 1630

Remarks: Run out of hold samples

Date: 2/14/20 Time: 1900 Relinquished by: [Signature]

Received by: [Signature] Via: Courier Date: 2/15/20 Time: 1235

Per Shelly Tucker

If necessary, samples submitted to Hall Environmental may be subcontracted to other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report.

Received by: OCD: 6/4/2020 7:03:03 PM

Page 117 of 192

Chain-of-Custody Record

Client: Marathon
 (Wescom)
 Mailing Address:
 Phone #:
 email or Fax#:
 QA/QC Package:
 Standard Level 4 (Full Validation)
 Accreditation: Az Compliance
 NELAC Other _____
 EDD (Type) _____

Turn-Around Time:
 Standard Rush
 Project Name:
HF7 Fed Com 1
 Project #:
 Project Manager:
Shari Harvester
 Sampler:
 On Ice: Yes No
 # of Coolers: 1
 Cooler Temp (including CF): 4.9 + 0.2 (CF) = 5.1 (°C)



HALL ENVIRONMENTAL ANALYSIS LABORATORY

www.hallenvironmental.com
 4901 Hawkins NE - Albuquerque, NM 87109
 Tel. 505-345-3975 Fax 505-345-4107

Analysis Request

Date	Time	Matrix	Sample Name	Container Type and #	Preservative Type	HEAL No.	MTBE / TMB's (8021)	TPH:8015D(GRO / DRO / MRO)	8081 Pesticides/8082 PCB's	EDB (Method 504.1)	PAHs by 8310 or 8270SIMS	RCRA 8 Metals	CF, Br, NO ₃ , NO ₂ , PO ₄ , SO ₄	8260 (VOA)	8270 (Semi-VOA)	Total Coliform (Present/Absent)
1/16/20		soil	HF7-1 SP13-12'	4ozg 1	ice	2002627	X	X								
			SP14-12'			-014										
			SP15-12'			-015										
			SP16-12'			-016										
			SP17-10'			-017										
			SP18-10'			-018										
1/18/20			SP19-8'			-019										
			SP20-6'			-020										
			SP21-6'			-021										
			SP22 wall			-022										
1/19/20			SP23 wall			-023										
			SP24 wall			-024										

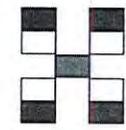
Date: 2/14/20 Time: 1630 Relinquished by: Shelly Tucker
 Received by: [Signature] Via: _____ Date: 2/14/20 Time: 1630
 Date: 2/14/20 Time: 1900 Relinquished by: [Signature]
 Received by: [Signature] Via: Courier Date: 2/15/20 Time: 1235

Remarks:
run out of hold samples per Shelly Tucker

Chain-of-Custody Record

Client: Marathon
 (Wescom)
 Mailing Address:
 Phone #:
 email or Fax#:
 QA/QC Package:
 Standard Level 4 (Full Validation)
 Accreditation: Az Compliance
 NELAC Other
 EDD (Type)

Turn-Around Time:
 Standard Rush
 Project Name:
HF7-Field 1
 Project #:
 Project Manager:
Shari Harvester
 Sampler:
 On Ice: Yes No
 # of Coolers: 1
 Cooler Temp (including CF): 4.9+0.2(0.5)°C



HALL ENVIRONMENTAL ANALYSIS LABORATORY

www.hallenvironmental.com
 4901 Hawkins NE - Albuquerque, NM 87109
 Tel. 505-345-3975 Fax 505-345-4107

Analysis Request

Date	Time	Matrix	Sample Name	Container Type and #	Preservative Type	HEAL No.	BTEX / MTBE / TMB's (8021)	TPH:8015D(GRO / DRO / MRO)	8081 Pesticides/8082 PCB's	EDB (Method 504.1)	PAHs by 8310 or 8270SIMS	RCRA 8 Metals	Cl, F, Br, NO ₃ , NO ₂ , PO ₄ , SO ₄	8260 (VOA)	8270 (Semi-VOA)	Total Coliform (Present/Absent)
11/9/20		soil	HF7-1 SP25 wall	4oz gal	ice	-025	X	X					X			
			SP26 wall			-026										
			SP27 wall			-027										
			SP28 wall			-028										
			SP29 wall			-029										
			SP30 wall			-030										
			SP31 wall			-031										

Date: Time: Relinquished by: Shelly Tucker
 Received by: Via: Date Time
 Date: Time: Relinquished by: Received by: Via: courier Date Time
2/15/20 1235

Remarks:
 run out of hold samples per Shelly Tucker

If necessary, samples submitted to Hall Environmental may be subcontracted to other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly noted on the analytical report.

Received by: OCD: 6/4/2020 7:03:03 PM



Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

February 21, 2020

Shar Harvester
Marathon Oil Company
4111 Tidwell Road
Carlsbad, NM 88220
TEL: (575) 297-0956
FAX

RE: HF7 Fed Com 1

OrderNo.: 2002628

Dear Shar Harvester:

Hall Environmental Analysis Laboratory received 14 sample(s) on 2/15/2020 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

A handwritten signature in black ink, appearing to read 'Andy Freeman', is written in a cursive style.

Andy Freeman
Laboratory Manager
4901 Hawkins NE
Albuquerque, NM 87109

Analytical Report

Lab Order 2002628

Date Reported: 2/21/2020

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Marathon Oil Company

Client Sample ID: E-WS-Comp

Project: HF7 Fed Com 1

Collection Date: 1/17/2020 3:00:00 PM

Lab ID: 2002628-001

Matrix: SOIL

Received Date: 2/15/2020 12:35:00 PM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: CLP
Diesel Range Organics (DRO)	2900	100	H	mg/Kg-dr	10	2/20/2020 10:20:30 AM
Motor Oil Range Organics (MRO)	1200	520	H	mg/Kg-dr	10	2/20/2020 10:20:30 AM
Surr: DNOP	0	55.1-146	SH	%Rec	10	2/20/2020 10:20:30 AM
EPA METHOD 300.0: ANIONS						Analyst: CAS
Chloride	1200	67	H	mg/Kg-dr	20	2/19/2020 3:07:05 PM
EPA METHOD 8260B: VOLATILES SHORT LIST						Analyst: JMR
Benzene	ND	0.13	HD	mg/Kg-dr	5	2/20/2020 1:55:16 PM
Toluene	ND	0.26	HD	mg/Kg-dr	5	2/20/2020 1:55:16 PM
Ethylbenzene	ND	0.26	HD	mg/Kg-dr	5	2/20/2020 1:55:16 PM
Xylenes, Total	ND	0.53	HD	mg/Kg-dr	5	2/20/2020 1:55:16 PM
Surr: 1,2-Dichloroethane-d4	97.0	70-130	HD	%Rec	5	2/20/2020 1:55:16 PM
Surr: 4-Bromofluorobenzene	54.7	70-130	SHD	%Rec	5	2/20/2020 1:55:16 PM
Surr: Dibromofluoromethane	95.5	70-130	HD	%Rec	5	2/20/2020 1:55:16 PM
Surr: Toluene-d8	100	70-130	HD	%Rec	5	2/20/2020 1:55:16 PM
EPA METHOD 8015D MOD: GASOLINE RANGE						Analyst: JMR
Gasoline Range Organics (GRO)	150	5.3	H	mg/Kg-dr	1	2/20/2020 3:55:37 AM
Surr: BFB	99.0	70-130	H	%Rec	1	2/20/2020 3:55:37 AM
PERCENT MOISTURE						Analyst: JMR
Percent Moisture	11	1.0	H	wt%	1	2/19/2020

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

* Value exceeds Maximum Contaminant Level.
D Sample Diluted Due to Matrix
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
PQL Practical Quantitative Limit
S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank
E Value above quantitation range
J Analyte detected below quantitation limits
P Sample pH Not In Range
RL Reporting Limit

Analytical Report

Lab Order 2002628

Date Reported: 2/21/2020

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Marathon Oil Company

Client Sample ID: FS-Comp-4/5'

Project: HF7 Fed Com 1

Collection Date: 1/18/2020 3:15:00 PM

Lab ID: 2002628-002

Matrix: SOIL

Received Date: 2/15/2020 12:35:00 PM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: CLP
Diesel Range Organics (DRO)	ND	10	H	mg/Kg-dr	1	2/20/2020 10:29:35 AM
Motor Oil Range Organics (MRO)	ND	51	H	mg/Kg-dr	1	2/20/2020 10:29:35 AM
Surr: DNOP	85.2	55.1-146	H	%Rec	1	2/20/2020 10:29:35 AM
EPA METHOD 300.0: ANIONS						Analyst: CAS
Chloride	460	69	H	mg/Kg-dr	20	2/19/2020 3:44:08 PM
EPA METHOD 8260B: VOLATILES SHORT LIST						Analyst: JMR
Benzene	ND	0.027	H	mg/Kg-dr	1	2/20/2020 4:46:12 PM
Toluene	ND	0.054	H	mg/Kg-dr	1	2/20/2020 4:46:12 PM
Ethylbenzene	ND	0.054	H	mg/Kg-dr	1	2/20/2020 4:46:12 PM
Xylenes, Total	ND	0.11	H	mg/Kg-dr	1	2/20/2020 4:46:12 PM
Surr: 1,2-Dichloroethane-d4	96.3	70-130	H	%Rec	1	2/20/2020 4:46:12 PM
Surr: 4-Bromofluorobenzene	96.7	70-130	H	%Rec	1	2/20/2020 4:46:12 PM
Surr: Dibromofluoromethane	96.3	70-130	H	%Rec	1	2/20/2020 4:46:12 PM
Surr: Toluene-d8	97.7	70-130	H	%Rec	1	2/20/2020 4:46:12 PM
EPA METHOD 8015D MOD: GASOLINE RANGE						Analyst: JMR
Gasoline Range Organics (GRO)	ND	5.4	H	mg/Kg-dr	1	2/20/2020 4:23:59 AM
Surr: BFB	93.5	70-130	H	%Rec	1	2/20/2020 4:23:59 AM
PERCENT MOISTURE						Analyst: JMR
Percent Moisture	13	1.0	H	wt%	1	2/19/2020

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix		

Analytical Report

Lab Order 2002628

Date Reported: 2/21/2020

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Marathon Oil Company

Client Sample ID: S-WS-Comp

Project: HF7 Fed Com 1

Collection Date: 1/17/2020 6:00:00 PM

Lab ID: 2002628-003

Matrix: SOIL

Received Date: 2/15/2020 12:35:00 PM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: CLP
Diesel Range Organics (DRO)	ND	11	H	mg/Kg-dr	1	2/20/2020 10:38:39 AM
Motor Oil Range Organics (MRO)	ND	55	H	mg/Kg-dr	1	2/20/2020 10:38:39 AM
Surr: DNOP	85.8	55.1-146	H	%Rec	1	2/20/2020 10:38:39 AM
EPA METHOD 300.0: ANIONS						Analyst: CAS
Chloride	400	73	H	mg/Kg-dr	20	2/19/2020 4:21:11 PM
EPA METHOD 8260B: VOLATILES SHORT LIST						Analyst: JMR
Benzene	ND	0.030	H	mg/Kg-dr	1	2/20/2020 5:14:43 PM
Toluene	ND	0.060	H	mg/Kg-dr	1	2/20/2020 5:14:43 PM
Ethylbenzene	ND	0.060	H	mg/Kg-dr	1	2/20/2020 5:14:43 PM
Xylenes, Total	ND	0.12	H	mg/Kg-dr	1	2/20/2020 5:14:43 PM
Surr: 1,2-Dichloroethane-d4	86.8	70-130	H	%Rec	1	2/20/2020 5:14:43 PM
Surr: 4-Bromofluorobenzene	95.6	70-130	H	%Rec	1	2/20/2020 5:14:43 PM
Surr: Dibromofluoromethane	92.6	70-130	H	%Rec	1	2/20/2020 5:14:43 PM
Surr: Toluene-d8	100	70-130	H	%Rec	1	2/20/2020 5:14:43 PM
EPA METHOD 8015D MOD: GASOLINE RANGE						Analyst: JMR
Gasoline Range Organics (GRO)	ND	6.0	H	mg/Kg-dr	1	2/20/2020 4:52:25 AM
Surr: BFB	91.9	70-130	H	%Rec	1	2/20/2020 4:52:25 AM
PERCENT MOISTURE						Analyst: JMR
Percent Moisture	17	1.0	H	wt%	1	2/19/2020

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quantitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Analytical Report

Lab Order 2002628

Date Reported: 2/21/2020

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Marathon Oil Company

Client Sample ID: FS-Comp-4'

Project: HF7 Fed Com 1

Collection Date: 1/18/2020 6:00:00 PM

Lab ID: 2002628-004

Matrix: SOIL

Received Date: 2/15/2020 12:35:00 PM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: CLP
Diesel Range Organics (DRO)	ND	9.9	H	mg/Kg-dr	1	2/20/2020 10:47:47 AM
Motor Oil Range Organics (MRO)	ND	50	H	mg/Kg-dr	1	2/20/2020 10:47:47 AM
Surr: DNOP	91.2	55.1-146	H	%Rec	1	2/20/2020 10:47:47 AM
EPA METHOD 300.0: ANIONS						Analyst: CAS
Chloride	210	79	H	mg/Kg-dr	20	2/19/2020 4:33:31 PM
EPA METHOD 8260B: VOLATILES SHORT LIST						Analyst: JMR
Benzene	ND	0.031	H	mg/Kg-dr	1	2/20/2020 5:43:20 PM
Toluene	ND	0.061	H	mg/Kg-dr	1	2/20/2020 5:43:20 PM
Ethylbenzene	ND	0.061	H	mg/Kg-dr	1	2/20/2020 5:43:20 PM
Xylenes, Total	ND	0.12	H	mg/Kg-dr	1	2/20/2020 5:43:20 PM
Surr: 1,2-Dichloroethane-d4	90.2	70-130	H	%Rec	1	2/20/2020 5:43:20 PM
Surr: 4-Bromofluorobenzene	93.7	70-130	H	%Rec	1	2/20/2020 5:43:20 PM
Surr: Dibromofluoromethane	95.6	70-130	H	%Rec	1	2/20/2020 5:43:20 PM
Surr: Toluene-d8	100	70-130	H	%Rec	1	2/20/2020 5:43:20 PM
EPA METHOD 8015D MOD: GASOLINE RANGE						Analyst: JMR
Gasoline Range Organics (GRO)	ND	6.1	H	mg/Kg-dr	1	2/20/2020 5:20:48 AM
Surr: BFB	91.4	70-130	H	%Rec	1	2/20/2020 5:20:48 AM
PERCENT MOISTURE						Analyst: JMR
Percent Moisture	24	1.0	H	wt%	1	2/19/2020

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

* Value exceeds Maximum Contaminant Level.
D Sample Diluted Due to Matrix
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
PQL Practical Quantitative Limit
S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank
E Value above quantitation range
J Analyte detected below quantitation limits
P Sample pH Not In Range
RL Reporting Limit

Analytical Report

Lab Order 2002628

Date Reported: 2/21/2020

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Marathon Oil Company

Client Sample ID: W-WS-Comp

Project: HF7 Fed Com 1

Collection Date: 1/18/2020 4:30:00 PM

Lab ID: 2002628-005

Matrix: SOIL

Received Date: 2/15/2020 12:35:00 PM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: CLP
Diesel Range Organics (DRO)	39	10	H	mg/Kg-dr	1	2/20/2020 10:56:53 AM
Motor Oil Range Organics (MRO)	ND	50	H	mg/Kg-dr	1	2/20/2020 10:56:53 AM
Surr: DNOP	107	55.1-146	H	%Rec	1	2/20/2020 10:56:53 AM
EPA METHOD 300.0: ANIONS						Analyst: CAS
Chloride	1200	67	H	mg/Kg-dr	20	2/19/2020 4:45:52 PM
EPA METHOD 8260B: VOLATILES SHORT LIST						Analyst: JMR
Benzene	ND	0.026	H	mg/Kg-dr	1	2/20/2020 7:36:55 PM
Toluene	ND	0.052	H	mg/Kg-dr	1	2/20/2020 7:36:55 PM
Ethylbenzene	ND	0.052	H	mg/Kg-dr	1	2/20/2020 7:36:55 PM
Xylenes, Total	ND	0.10	H	mg/Kg-dr	1	2/20/2020 7:36:55 PM
Surr: 1,2-Dichloroethane-d4	89.2	70-130	H	%Rec	1	2/20/2020 7:36:55 PM
Surr: 4-Bromofluorobenzene	93.0	70-130	H	%Rec	1	2/20/2020 7:36:55 PM
Surr: Dibromofluoromethane	96.8	70-130	H	%Rec	1	2/20/2020 7:36:55 PM
Surr: Toluene-d8	99.7	70-130	H	%Rec	1	2/20/2020 7:36:55 PM
EPA METHOD 8015D MOD: GASOLINE RANGE						Analyst: JMR
Gasoline Range Organics (GRO)	ND	5.2	H	mg/Kg-dr	1	2/20/2020 7:36:55 PM
Surr: BFB	93.5	70-130	H	%Rec	1	2/20/2020 7:36:55 PM
PERCENT MOISTURE						Analyst: JMR
Percent Moisture	10	1.0	H	wt%	1	2/19/2020

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix		

Analytical Report

Lab Order 2002628

Date Reported: 2/21/2020

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Marathon Oil Company

Client Sample ID: W-WS-Comp

Project: HF7 Fed Com 1

Collection Date: 1/18/2020 4:00:00 PM

Lab ID: 2002628-006

Matrix: SOIL

Received Date: 2/15/2020 12:35:00 PM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: CLP
Diesel Range Organics (DRO)	ND	11	H	mg/Kg-dr	1	2/20/2020 11:05:58 AM
Motor Oil Range Organics (MRO)	ND	53	H	mg/Kg-dr	1	2/20/2020 11:05:58 AM
Surr: DNOP	87.7	55.1-146	H	%Rec	1	2/20/2020 11:05:58 AM
EPA METHOD 300.0: ANIONS						Analyst: CAS
Chloride	270	76	H	mg/Kg-dr	20	2/19/2020 4:58:12 PM
EPA METHOD 8260B: VOLATILES SHORT LIST						Analyst: JMR
Benzene	ND	0.032	H	mg/Kg-dr	1	2/20/2020 9:02:19 PM
Toluene	ND	0.063	H	mg/Kg-dr	1	2/20/2020 9:02:19 PM
Ethylbenzene	ND	0.063	H	mg/Kg-dr	1	2/20/2020 9:02:19 PM
Xylenes, Total	ND	0.13	H	mg/Kg-dr	1	2/20/2020 9:02:19 PM
Surr: 1,2-Dichloroethane-d4	90.3	70-130	H	%Rec	1	2/20/2020 9:02:19 PM
Surr: 4-Bromofluorobenzene	94.6	70-130	H	%Rec	1	2/20/2020 9:02:19 PM
Surr: Dibromofluoromethane	96.4	70-130	H	%Rec	1	2/20/2020 9:02:19 PM
Surr: Toluene-d8	101	70-130	H	%Rec	1	2/20/2020 9:02:19 PM
EPA METHOD 8015D MOD: GASOLINE RANGE						Analyst: JMR
Gasoline Range Organics (GRO)	ND	6.3	H	mg/Kg-dr	1	2/20/2020 9:02:19 PM
Surr: BFB	93.6	70-130	H	%Rec	1	2/20/2020 9:02:19 PM
PERCENT MOISTURE						Analyst: JMR
Percent Moisture	21	1.0	H	wt%	1	2/19/2020

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix		

Analytical Report

Lab Order 2002628

Date Reported: 2/21/2020

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Marathon Oil Company

Client Sample ID: S-WS-Comp

Project: HF7 Fed Com 1

Collection Date: 1/18/2020 6:30:00 PM

Lab ID: 2002628-007

Matrix: SOIL

Received Date: 2/15/2020 12:35:00 PM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: CLP
Diesel Range Organics (DRO)	ND	12	H	mg/Kg-dr	1	2/20/2020 12:06:49 PM
Motor Oil Range Organics (MRO)	ND	60	H	mg/Kg-dr	1	2/20/2020 12:06:49 PM
Surr: DNOP	89.9	55.1-146	H	%Rec	1	2/20/2020 12:06:49 PM
EPA METHOD 300.0: ANIONS						Analyst: CAS
Chloride	2100	77	H	mg/Kg-dr	20	2/19/2020 5:10:33 PM
EPA METHOD 8260B: VOLATILES SHORT LIST						Analyst: JMR
Benzene	ND	0.030	H	mg/Kg-dr	1	2/20/2020 9:30:43 PM
Toluene	ND	0.060	H	mg/Kg-dr	1	2/20/2020 9:30:43 PM
Ethylbenzene	ND	0.060	H	mg/Kg-dr	1	2/20/2020 9:30:43 PM
Xylenes, Total	ND	0.12	H	mg/Kg-dr	1	2/20/2020 9:30:43 PM
Surr: 1,2-Dichloroethane-d4	90.6	70-130	H	%Rec	1	2/20/2020 9:30:43 PM
Surr: 4-Bromofluorobenzene	97.6	70-130	H	%Rec	1	2/20/2020 9:30:43 PM
Surr: Dibromofluoromethane	94.0	70-130	H	%Rec	1	2/20/2020 9:30:43 PM
Surr: Toluene-d8	101	70-130	H	%Rec	1	2/20/2020 9:30:43 PM
EPA METHOD 8015D MOD: GASOLINE RANGE						Analyst: JMR
Gasoline Range Organics (GRO)	ND	6.0	H	mg/Kg-dr	1	2/20/2020 9:30:43 PM
Surr: BFB	93.9	70-130	H	%Rec	1	2/20/2020 9:30:43 PM
PERCENT MOISTURE						Analyst: JMR
Percent Moisture	22	1.0	H	wt%	1	2/19/2020

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

* Value exceeds Maximum Contaminant Level.
D Sample Diluted Due to Matrix
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
PQL Practical Quantitative Limit
S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank
E Value above quantitation range
J Analyte detected below quantitation limits
P Sample pH Not In Range
RL Reporting Limit

Analytical Report

Lab Order 2002628

Date Reported: 2/21/2020

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Marathon Oil Company

Client Sample ID: N-WS-Comp

Project: HF7 Fed Com 1

Collection Date: 1/19/2020 3:30:00 PM

Lab ID: 2002628-008

Matrix: SOIL

Received Date: 2/15/2020 12:35:00 PM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: CLP
Diesel Range Organics (DRO)	ND	10	H	mg/Kg-dr	1	2/20/2020 12:15:48 PM
Motor Oil Range Organics (MRO)	ND	50	H	mg/Kg-dr	1	2/20/2020 12:15:48 PM
Surr: DNOP	73.3	55.1-146	H	%Rec	1	2/20/2020 12:15:48 PM
EPA METHOD 300.0: ANIONS						Analyst: CAS
Chloride	500	76	H	mg/Kg-dr	20	2/19/2020 5:22:54 PM
EPA METHOD 8260B: VOLATILES SHORT LIST						Analyst: JMR
Benzene	ND	0.031	H	mg/Kg-dr	1	2/21/2020 12:20:46 AM
Toluene	ND	0.062	H	mg/Kg-dr	1	2/21/2020 12:20:46 AM
Ethylbenzene	ND	0.062	H	mg/Kg-dr	1	2/21/2020 12:20:46 AM
Xylenes, Total	ND	0.12	H	mg/Kg-dr	1	2/21/2020 12:20:46 AM
Surr: 1,2-Dichloroethane-d4	88.8	70-130	H	%Rec	1	2/21/2020 12:20:46 AM
Surr: 4-Bromofluorobenzene	94.9	70-130	H	%Rec	1	2/21/2020 12:20:46 AM
Surr: Dibromofluoromethane	95.0	70-130	H	%Rec	1	2/21/2020 12:20:46 AM
Surr: Toluene-d8	101	70-130	H	%Rec	1	2/21/2020 12:20:46 AM
EPA METHOD 8015D MOD: GASOLINE RANGE						Analyst: JMR
Gasoline Range Organics (GRO)	ND	6.2	H	mg/Kg-dr	1	2/21/2020 12:20:46 AM
Surr: BFB	92.8	70-130	H	%Rec	1	2/21/2020 12:20:46 AM
PERCENT MOISTURE						Analyst: JMR
Percent Moisture	21	1.0	H	wt%	1	2/19/2020

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quantitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Analytical Report

Lab Order 2002628

Date Reported: 2/21/2020

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Marathon Oil Company

Client Sample ID: FS-Comp-17'

Project: HF7 Fed Com 1

Collection Date: 1/19/2020 6:00:00 PM

Lab ID: 2002628-009

Matrix: SOIL

Received Date: 2/15/2020 12:35:00 PM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: CLP
Diesel Range Organics (DRO)	ND	11	H	mg/Kg-dr	1	2/20/2020 12:24:50 PM
Motor Oil Range Organics (MRO)	ND	54	H	mg/Kg-dr	1	2/20/2020 12:24:50 PM
Surr: DNOP	90.1	55.1-146	H	%Rec	1	2/20/2020 12:24:50 PM
EPA METHOD 300.0: ANIONS						Analyst: CAS
Chloride	830	67	H	mg/Kg-dr	20	2/19/2020 5:35:14 PM
EPA METHOD 8260B: VOLATILES SHORT LIST						Analyst: JMR
Benzene	ND	0.028	H	mg/Kg-dr	1	2/21/2020 12:49:02 AM
Toluene	ND	0.056	H	mg/Kg-dr	1	2/21/2020 12:49:02 AM
Ethylbenzene	ND	0.056	H	mg/Kg-dr	1	2/21/2020 12:49:02 AM
Xylenes, Total	ND	0.11	H	mg/Kg-dr	1	2/21/2020 12:49:02 AM
Surr: 1,2-Dichloroethane-d4	91.4	70-130	H	%Rec	1	2/21/2020 12:49:02 AM
Surr: 4-Bromofluorobenzene	96.9	70-130	H	%Rec	1	2/21/2020 12:49:02 AM
Surr: Dibromofluoromethane	92.7	70-130	H	%Rec	1	2/21/2020 12:49:02 AM
Surr: Toluene-d8	100	70-130	H	%Rec	1	2/21/2020 12:49:02 AM
EPA METHOD 8015D MOD: GASOLINE RANGE						Analyst: JMR
Gasoline Range Organics (GRO)	ND	5.6	H	mg/Kg-dr	1	2/21/2020 12:49:02 AM
Surr: BFB	93.5	70-130	H	%Rec	1	2/21/2020 12:49:02 AM
PERCENT MOISTURE						Analyst: JMR
Percent Moisture	11	1.0	H	wt%	1	2/19/2020

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

* Value exceeds Maximum Contaminant Level.
D Sample Diluted Due to Matrix
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
PQL Practical Quantitative Limit
S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank
E Value above quantitation range
J Analyte detected below quantitation limits
P Sample pH Not In Range
RL Reporting Limit

Analytical Report

Lab Order **2002628**

Date Reported: **2/21/2020**

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Marathon Oil Company

Client Sample ID: W-WS-Comp

Project: HF7 Fed Com 1

Collection Date: 1/19/2020 6:30:00 PM

Lab ID: 2002628-010

Matrix: SOIL

Received Date: 2/15/2020 12:35:00 PM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: CLP
Diesel Range Organics (DRO)	ND	9.4	H	mg/Kg-dr	1	2/20/2020 12:33:53 PM
Motor Oil Range Organics (MRO)	ND	47	H	mg/Kg-dr	1	2/20/2020 12:33:53 PM
Surr: DNOP	114	55.1-146	H	%Rec	1	2/20/2020 12:33:53 PM
EPA METHOD 300.0: ANIONS						Analyst: CAS
Chloride	400	65	H	mg/Kg-dr	20	2/19/2020 5:47:35 PM
EPA METHOD 8260B: VOLATILES SHORT LIST						Analyst: JMR
Benzene	ND	0.027	H	mg/Kg-dr	1	2/21/2020 1:17:18 AM
Toluene	ND	0.054	H	mg/Kg-dr	1	2/21/2020 1:17:18 AM
Ethylbenzene	ND	0.054	H	mg/Kg-dr	1	2/21/2020 1:17:18 AM
Xylenes, Total	ND	0.11	H	mg/Kg-dr	1	2/21/2020 1:17:18 AM
Surr: 1,2-Dichloroethane-d4	91.2	70-130	H	%Rec	1	2/21/2020 1:17:18 AM
Surr: 4-Bromofluorobenzene	95.2	70-130	H	%Rec	1	2/21/2020 1:17:18 AM
Surr: Dibromofluoromethane	93.7	70-130	H	%Rec	1	2/21/2020 1:17:18 AM
Surr: Toluene-d8	99.7	70-130	H	%Rec	1	2/21/2020 1:17:18 AM
EPA METHOD 8015D MOD: GASOLINE RANGE						Analyst: JMR
Gasoline Range Organics (GRO)	ND	5.4	H	mg/Kg-dr	1	2/21/2020 1:17:18 AM
Surr: BFB	90.0	70-130	H	%Rec	1	2/21/2020 1:17:18 AM
PERCENT MOISTURE						Analyst: JMR
Percent Moisture	7.6	1.0	H	wt%	1	2/19/2020

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quantitative Limit
- S % Recovery outside of range due to dilution or matrix
- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Analytical Report

Lab Order 2002628

Date Reported: 2/21/2020

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Marathon Oil Company

Client Sample ID: E-WS-Comp

Project: HF7 Fed Com 1

Collection Date: 1/19/2020 6:35:00 PM

Lab ID: 2002628-011

Matrix: SOIL

Received Date: 2/15/2020 12:35:00 PM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: CLP
Diesel Range Organics (DRO)	18	13	H	mg/Kg-dr	1	2/20/2020 12:42:58 PM
Motor Oil Range Organics (MRO)	ND	63	H	mg/Kg-dr	1	2/20/2020 12:42:58 PM
Surr: DNOP	80.8	55.1-146	H	%Rec	1	2/20/2020 12:42:58 PM
EPA METHOD 300.0: ANIONS						Analyst: CAS
Chloride	540	80	H	mg/Kg-dr	20	2/19/2020 5:59:55 PM
EPA METHOD 8260B: VOLATILES SHORT LIST						Analyst: JMR
Benzene	ND	0.032	H	mg/Kg-dr	1	2/21/2020 1:45:33 AM
Toluene	ND	0.065	H	mg/Kg-dr	1	2/21/2020 1:45:33 AM
Ethylbenzene	ND	0.065	H	mg/Kg-dr	1	2/21/2020 1:45:33 AM
Xylenes, Total	ND	0.13	H	mg/Kg-dr	1	2/21/2020 1:45:33 AM
Surr: 1,2-Dichloroethane-d4	92.5	70-130	H	%Rec	1	2/21/2020 1:45:33 AM
Surr: 4-Bromofluorobenzene	92.8	70-130	H	%Rec	1	2/21/2020 1:45:33 AM
Surr: Dibromofluoromethane	93.8	70-130	H	%Rec	1	2/21/2020 1:45:33 AM
Surr: Toluene-d8	97.7	70-130	H	%Rec	1	2/21/2020 1:45:33 AM
EPA METHOD 8015D MOD: GASOLINE RANGE						Analyst: JMR
Gasoline Range Organics (GRO)	ND	6.5	H	mg/Kg-dr	1	2/21/2020 1:45:33 AM
Surr: BFB	88.4	70-130	H	%Rec	1	2/21/2020 1:45:33 AM
PERCENT MOISTURE						Analyst: JMR
Percent Moisture	24	1.0	H	wt%	1	2/19/2020

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

* Value exceeds Maximum Contaminant Level.
D Sample Diluted Due to Matrix
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
PQL Practical Quantitative Limit
S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank
E Value above quantitation range
J Analyte detected below quantitation limits
P Sample pH Not In Range
RL Reporting Limit

Analytical Report

Lab Order 2002628

Date Reported: 2/21/2020

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Marathon Oil Company

Client Sample ID: NE-WS-Comp

Project: HF7 Fed Com 1

Collection Date: 1/19/2020 6:40:00 PM

Lab ID: 2002628-012

Matrix: SOIL

Received Date: 2/15/2020 12:35:00 PM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: CLP
Diesel Range Organics (DRO)	ND	9.2	H	mg/Kg-dr	1	2/20/2020 12:52:04 PM
Motor Oil Range Organics (MRO)	ND	46	H	mg/Kg-dr	1	2/20/2020 12:52:04 PM
Surr: DNOP	86.0	55.1-146	H	%Rec	1	2/20/2020 12:52:04 PM
EPA METHOD 300.0: ANIONS						Analyst: CAS
Chloride	310	74	H	mg/Kg-dr	20	2/19/2020 6:12:16 PM
EPA METHOD 8260B: VOLATILES SHORT LIST						Analyst: JMR
Benzene	ND	0.029	H	mg/Kg-dr	1	2/21/2020 2:13:48 AM
Toluene	ND	0.057	H	mg/Kg-dr	1	2/21/2020 2:13:48 AM
Ethylbenzene	ND	0.057	H	mg/Kg-dr	1	2/21/2020 2:13:48 AM
Xylenes, Total	ND	0.11	H	mg/Kg-dr	1	2/21/2020 2:13:48 AM
Surr: 1,2-Dichloroethane-d4	90.0	70-130	H	%Rec	1	2/21/2020 2:13:48 AM
Surr: 4-Bromofluorobenzene	96.2	70-130	H	%Rec	1	2/21/2020 2:13:48 AM
Surr: Dibromofluoromethane	92.5	70-130	H	%Rec	1	2/21/2020 2:13:48 AM
Surr: Toluene-d8	99.4	70-130	H	%Rec	1	2/21/2020 2:13:48 AM
EPA METHOD 8015D MOD: GASOLINE RANGE						Analyst: JMR
Gasoline Range Organics (GRO)	ND	5.7	H	mg/Kg-dr	1	2/21/2020 2:13:48 AM
Surr: BFB	91.2	70-130	H	%Rec	1	2/21/2020 2:13:48 AM
PERCENT MOISTURE						Analyst: JMR
Percent Moisture	19	1.0	H	wt%	1	2/19/2020

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	* Value exceeds Maximum Contaminant Level.	B Analyte detected in the associated Method Blank
	D Sample Diluted Due to Matrix	E Value above quantitation range
	H Holding times for preparation or analysis exceeded	J Analyte detected below quantitation limits
	ND Not Detected at the Reporting Limit	P Sample pH Not In Range
	PQL Practical Quantitative Limit	RL Reporting Limit
	S % Recovery outside of range due to dilution or matrix	

Analytical Report

Lab Order 2002628

Date Reported: 2/21/2020

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Marathon Oil Company

Client Sample ID: NE-FS-Comp-7'

Project: HF7 Fed Com 1

Collection Date: 1/19/2020 6:40:00 PM

Lab ID: 2002628-013

Matrix: SOIL

Received Date: 2/15/2020 12:35:00 PM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: CLP
Diesel Range Organics (DRO)	ND	11	H	mg/Kg-dr	1	2/20/2020 1:01:10 PM
Motor Oil Range Organics (MRO)	ND	53	H	mg/Kg-dr	1	2/20/2020 1:01:10 PM
Surr: DNOP	85.9	55.1-146	H	%Rec	1	2/20/2020 1:01:10 PM
EPA METHOD 300.0: ANIONS						Analyst: CAS
Chloride	750	66	H	mg/Kg-dr	20	2/19/2020 6:49:20 PM
EPA METHOD 8260B: VOLATILES SHORT LIST						Analyst: JMR
Benzene	ND	0.027	H	mg/Kg-dr	1	2/21/2020 2:42:05 AM
Toluene	ND	0.054	H	mg/Kg-dr	1	2/21/2020 2:42:05 AM
Ethylbenzene	ND	0.054	H	mg/Kg-dr	1	2/21/2020 2:42:05 AM
Xylenes, Total	ND	0.11	H	mg/Kg-dr	1	2/21/2020 2:42:05 AM
Surr: 1,2-Dichloroethane-d4	89.7	70-130	H	%Rec	1	2/21/2020 2:42:05 AM
Surr: 4-Bromofluorobenzene	95.0	70-130	H	%Rec	1	2/21/2020 2:42:05 AM
Surr: Dibromofluoromethane	92.4	70-130	H	%Rec	1	2/21/2020 2:42:05 AM
Surr: Toluene-d8	98.5	70-130	H	%Rec	1	2/21/2020 2:42:05 AM
EPA METHOD 8015D MOD: GASOLINE RANGE						Analyst: JMR
Gasoline Range Organics (GRO)	ND	5.4	H	mg/Kg-dr	1	2/21/2020 2:42:05 AM
Surr: BFB	90.7	70-130	H	%Rec	1	2/21/2020 2:42:05 AM
PERCENT MOISTURE						Analyst: JMR
Percent Moisture	8.4	1.0	H	wt%	1	2/19/2020

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

* Value exceeds Maximum Contaminant Level.
D Sample Diluted Due to Matrix
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
PQL Practical Quantitative Limit
S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank
E Value above quantitation range
J Analyte detected below quantitation limits
P Sample pH Not In Range
RL Reporting Limit

Analytical Report

Lab Order 2002628

Date Reported: 2/21/2020

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Marathon Oil Company

Client Sample ID: NW-FS-Comp-7'

Project: HF7 Fed Com 1

Collection Date: 1/19/2020 6:45:00 PM

Lab ID: 2002628-014

Matrix: SOIL

Received Date: 2/15/2020 12:35:00 PM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: CLP
Diesel Range Organics (DRO)	ND	10	H	mg/Kg-dr	1	2/20/2020 1:10:18 PM
Motor Oil Range Organics (MRO)	ND	52	H	mg/Kg-dr	1	2/20/2020 1:10:18 PM
Surr: DNOP	70.3	55.1-146	H	%Rec	1	2/20/2020 1:10:18 PM
EPA METHOD 300.0: ANIONS						Analyst: CAS
Chloride	830	67	H	mg/Kg-dr	20	2/19/2020 7:01:42 PM
EPA METHOD 8260B: VOLATILES SHORT LIST						Analyst: JMR
Benzene	ND	0.027	H	mg/Kg-dr	1	2/21/2020 3:10:17 AM
Toluene	ND	0.054	H	mg/Kg-dr	1	2/21/2020 3:10:17 AM
Ethylbenzene	ND	0.054	H	mg/Kg-dr	1	2/21/2020 3:10:17 AM
Xylenes, Total	ND	0.11	H	mg/Kg-dr	1	2/21/2020 3:10:17 AM
Surr: 1,2-Dichloroethane-d4	86.6	70-130	H	%Rec	1	2/21/2020 3:10:17 AM
Surr: 4-Bromofluorobenzene	94.3	70-130	H	%Rec	1	2/21/2020 3:10:17 AM
Surr: Dibromofluoromethane	93.0	70-130	H	%Rec	1	2/21/2020 3:10:17 AM
Surr: Toluene-d8	98.1	70-130	H	%Rec	1	2/21/2020 3:10:17 AM
EPA METHOD 8015D MOD: GASOLINE RANGE						Analyst: JMR
Gasoline Range Organics (GRO)	ND	5.4	H	mg/Kg-dr	1	2/21/2020 3:10:17 AM
Surr: BFB	88.4	70-130	H	%Rec	1	2/21/2020 3:10:17 AM
PERCENT MOISTURE						Analyst: JMR
Percent Moisture	9.9	1.0	H	wt%	1	2/19/2020

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quantitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 2002628

21-Feb-20

Client: Marathon Oil Company

Project: HF7 Fed Com 1

Sample ID: MB-50543	SampType: mblk	TestCode: EPA Method 300.0: Anions								
Client ID: PBS	Batch ID: 50543	RunNo: 66643								
Prep Date: 2/19/2020	Analysis Date: 2/19/2020	SeqNo: 2291802	Units: mg/Kg							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	ND	1.5								

Sample ID: LCS-50543	SampType: lcs	TestCode: EPA Method 300.0: Anions								
Client ID: LCSS	Batch ID: 50543	RunNo: 66643								
Prep Date: 2/19/2020	Analysis Date: 2/19/2020	SeqNo: 2291803	Units: mg/Kg							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	14	1.5	15.00	0	92.6	90	110			

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quantitative Limit
- S % Recovery outside of range due to dilution or matrix
- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 2002628

21-Feb-20

Client: Marathon Oil Company

Project: HF7 Fed Com 1

Sample ID: MB-50539	SampType: MBLK	TestCode: EPA Method 8015M/D: Diesel Range Organics								
Client ID: PBS	Batch ID: 50539	RunNo: 66668								
Prep Date: 2/19/2020	Analysis Date: 2/20/2020	SeqNo: 2291592	Units: mg/Kg							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	10								
Motor Oil Range Organics (MRO)	ND	50								
Surr: DNOP	14		10.00		139	55.1	146			

Sample ID: LCS-50539	SampType: LCS	TestCode: EPA Method 8015M/D: Diesel Range Organics								
Client ID: LCSS	Batch ID: 50539	RunNo: 66668								
Prep Date: 2/19/2020	Analysis Date: 2/20/2020	SeqNo: 2291593	Units: mg/Kg							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	63	10	50.00	0	125	70	130			
Surr: DNOP	5.8		5.000		115	55.1	146			

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quantitative Limit
- S % Recovery outside of range due to dilution or matrix
- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

QC SUMMARY REPORT**Hall Environmental Analysis Laboratory, Inc.**

WO#: 2002628

21-Feb-20

Client: Marathon Oil Company**Project:** HF7 Fed Com 1

Sample ID: Ics-50494	SampType: LCS		TestCode: EPA Method 8260B: Volatiles Short List							
Client ID: LCSS	Batch ID: 50494		RunNo: 66663							
Prep Date: 2/17/2020	Analysis Date: 2/19/2020		SeqNo: 2290917		Units: mg/Kg					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	1.0	0.025	1.000	0	100	70	130			
Toluene	0.98	0.050	1.000	0	98.5	70	130			
Ethylbenzene	0.99	0.050	1.000	0	98.7	70	130			
Xylenes, Total	2.9	0.10	3.000	0	97.2	70	130			
Surr: 1,2-Dichloroethane-d4	0.46		0.5000		92.8	70	130			
Surr: 4-Bromofluorobenzene	0.48		0.5000		96.4	70	130			
Surr: Dibromofluoromethane	0.46		0.5000		92.2	70	130			
Surr: Toluene-d8	0.50		0.5000		99.9	70	130			

Sample ID: mb-50494	SampType: MBLK		TestCode: EPA Method 8260B: Volatiles Short List							
Client ID: PBS	Batch ID: 50494		RunNo: 66663							
Prep Date: 2/17/2020	Analysis Date: 2/19/2020		SeqNo: 2290918		Units: mg/Kg					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.025								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 1,2-Dichloroethane-d4	0.47		0.5000		94.9	70	130			
Surr: 4-Bromofluorobenzene	0.50		0.5000		99.2	70	130			
Surr: Dibromofluoromethane	0.48		0.5000		96.2	70	130			
Surr: Toluene-d8	0.50		0.5000		101	70	130			

Sample ID: Ics-50546	SampType: LCS		TestCode: EPA Method 8260B: Volatiles Short List							
Client ID: LCSS	Batch ID: 50546		RunNo: 66683							
Prep Date: 2/19/2020	Analysis Date: 2/20/2020		SeqNo: 2292072		Units: %Rec					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: 1,2-Dichloroethane-d4	0.46		0.5000		92.0	70	130			
Surr: 4-Bromofluorobenzene	0.46		0.5000		92.7	70	130			
Surr: Dibromofluoromethane	0.47		0.5000		94.7	70	130			
Surr: Toluene-d8	0.50		0.5000		99.6	70	130			

Sample ID: mb-50546	SampType: MBLK		TestCode: EPA Method 8260B: Volatiles Short List							
Client ID: PBS	Batch ID: 50546		RunNo: 66683							
Prep Date: 2/19/2020	Analysis Date: 2/20/2020		SeqNo: 2292073		Units: %Rec					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: 1,2-Dichloroethane-d4	0.48		0.5000		95.4	70	130			
Surr: 4-Bromofluorobenzene	0.47		0.5000		94.5	70	130			

Qualifiers:

* Value exceeds Maximum Contaminant Level.
D Sample Diluted Due to Matrix
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
PQL Practical Quantitative Limit
S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank
E Value above quantitation range
J Analyte detected below quantitation limits
P Sample pH Not In Range
RL Reporting Limit

QC SUMMARY REPORT

WO#: 2002628

Hall Environmental Analysis Laboratory, Inc.

21-Feb-20

Client: Marathon Oil Company

Project: HF7 Fed Com 1

Sample ID: mb-50546	SampType: MBLK	TestCode: EPA Method 8260B: Volatiles Short List								
Client ID: PBS	Batch ID: 50546	RunNo: 66683								
Prep Date: 2/19/2020	Analysis Date: 2/20/2020	SeqNo: 2292073	Units: %Rec							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: Dibromofluoromethane	0.47		0.5000		94.2	70	130			
Surr: Toluene-d8	0.50		0.5000		99.9	70	130			

Sample ID: ics-50537	SampType: LCS	TestCode: EPA Method 8260B: Volatiles Short List								
Client ID: LCSS	Batch ID: 50537	RunNo: 66683								
Prep Date: 2/19/2020	Analysis Date: 2/20/2020	SeqNo: 2292744	Units: mg/Kg							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	1.1	0.025	1.000	0	109	70	130			
Toluene	1.0	0.050	1.000	0	103	70	130			
Surr: 1,2-Dichloroethane-d4	0.45		0.5000		90.4	70	130			
Surr: 4-Bromofluorobenzene	0.45		0.5000		90.2	70	130			
Surr: Dibromofluoromethane	0.48		0.5000		96.9	70	130			
Surr: Toluene-d8	0.50		0.5000		101	70	130			

Sample ID: mb-50537	SampType: MBLK	TestCode: EPA Method 8260B: Volatiles Short List								
Client ID: PBS	Batch ID: 50537	RunNo: 66683								
Prep Date: 2/19/2020	Analysis Date: 2/20/2020	SeqNo: 2292745	Units: mg/Kg							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.025								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 1,2-Dichloroethane-d4	0.46		0.5000		91.1	70	130			
Surr: 4-Bromofluorobenzene	0.47		0.5000		94.2	70	130			
Surr: Dibromofluoromethane	0.47		0.5000		94.5	70	130			
Surr: Toluene-d8	0.49		0.5000		98.9	70	130			

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quantitative Limit
- S % Recovery outside of range due to dilution or matrix
- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

QC SUMMARY REPORT**Hall Environmental Analysis Laboratory, Inc.**

WO#: 2002628

21-Feb-20

Client: Marathon Oil Company**Project:** HF7 Fed Com 1

Sample ID: Ics-50494	SampType: LCS		TestCode: EPA Method 8015D Mod: Gasoline Range							
Client ID: LCSS	Batch ID: 50494		RunNo: 66663							
Prep Date: 2/17/2020	Analysis Date: 2/19/2020		SeqNo: 2290946		Units: mg/Kg					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	23	5.0	25.00	0	90.2	70	130			
Surr: BFB	460		500.0		91.3	70	130			

Sample ID: mb-50494	SampType: MBLK		TestCode: EPA Method 8015D Mod: Gasoline Range							
Client ID: PBS	Batch ID: 50494		RunNo: 66663							
Prep Date: 2/17/2020	Analysis Date: 2/19/2020		SeqNo: 2290947		Units: mg/Kg					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	ND	5.0								
Surr: BFB	480		500.0		95.5	70	130			

Sample ID: Ics-50546	SampType: LCS		TestCode: EPA Method 8015D Mod: Gasoline Range							
Client ID: LCSS	Batch ID: 50546		RunNo: 66683							
Prep Date: 2/19/2020	Analysis Date: 2/20/2020		SeqNo: 2292078		Units: %Rec					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: BFB	470		500.0		94.4	70	130			

Sample ID: mb-50546	SampType: MBLK		TestCode: EPA Method 8015D Mod: Gasoline Range							
Client ID: PBS	Batch ID: 50546		RunNo: 66683							
Prep Date: 2/19/2020	Analysis Date: 2/20/2020		SeqNo: 2292079		Units: %Rec					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: BFB	460		500.0		92.5	70	130			

Sample ID: 2002628-005ams	SampType: MS		TestCode: EPA Method 8015D Mod: Gasoline Range							
Client ID: W-WS-Comp	Batch ID: 50537		RunNo: 66683							
Prep Date: 2/19/2020	Analysis Date: 2/20/2020		SeqNo: 2292833		Units: mg/Kg-dry					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	25	5.4	26.97	0	92.6	70	130			H
Surr: BFB	500		539.4		93.0	70	130			H

Sample ID: 2002628-005amsd	SampType: MSD		TestCode: EPA Method 8015D Mod: Gasoline Range							
Client ID: W-WS-Comp	Batch ID: 50537		RunNo: 66683							
Prep Date: 2/19/2020	Analysis Date: 2/20/2020		SeqNo: 2292834		Units: mg/Kg-dry					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	25	5.1	25.53	0	96.0	70	130	1.83	20	H
Surr: BFB	460		510.7		89.8	70	130	0	0	H

Qualifiers:

* Value exceeds Maximum Contaminant Level.
D Sample Diluted Due to Matrix
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
PQL Practical Quantitative Limit
S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank
E Value above quantitation range
J Analyte detected below quantitation limits
P Sample pH Not In Range
RL Reporting Limit

QC SUMMARY REPORT

WO#: 2002628

Hall Environmental Analysis Laboratory, Inc.

21-Feb-20

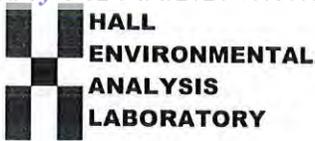
Client: Marathon Oil Company**Project:** HF7 Fed Com 1

Sample ID: ics-50537	SampType: LCS	TestCode: EPA Method 8015D Mod: Gasoline Range								
Client ID: LCSS	Batch ID: 50537	RunNo: 66683								
Prep Date: 2/19/2020	Analysis Date: 2/20/2020	SeqNo: 2292850	Units: mg/Kg							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	23	5.0	25.00	0	91.2	70	130			
Surr: BFB	470		500.0		93.3	70	130			

Sample ID: mb-50537	SampType: MBLK	TestCode: EPA Method 8015D Mod: Gasoline Range								
Client ID: PBS	Batch ID: 50537	RunNo: 66683								
Prep Date: 2/19/2020	Analysis Date: 2/20/2020	SeqNo: 2292851	Units: mg/Kg							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	ND	5.0								
Surr: BFB	450		500.0		89.8	70	130			

Qualifiers:

* Value exceeds Maximum Contaminant Level.	B Analyte detected in the associated Method Blank
D Sample Diluted Due to Matrix	E Value above quantitation range
H Holding times for preparation or analysis exceeded	J Analyte detected below quantitation limits
ND Not Detected at the Reporting Limit	P Sample pH Not In Range
PQL Practical Quantitative Limit	RL Reporting Limit
S % Recovery outside of range due to dilution or matrix	



Hall Environmental Analysis Laboratory
 4901 Hawkins NE
 Albuquerque, NM 87109
 TEL: 505-345-3975 FAX: 505-345-4107
 Website: www.hallenvironmental.com

Sample Log-In Check List

Client Name: **MARATHON OIL COMPA** Work Order Number: **2002628** RcptNo: 1

Received By: **Erin Melendrez** 2/15/2020 12:35:00 PM *EM*
 Completed By: **Erin Melendrez** 2/15/2020 3:28:51 PM *EM*
 Reviewed By: **ENM** 2/17/20

Chain of Custody

1. Is Chain of Custody sufficiently complete? Yes No Not Present
 2. How was the sample delivered? Courier

Log In

3. Was an attempt made to cool the samples? Yes No NA
 4. Were all samples received at a temperature of >0° C to 6.0°C Yes No NA
 5. Sample(s) in proper container(s)? Yes No
 6. Sufficient sample volume for indicated test(s)? Yes No
 7. Are samples (except VOA and ONG) properly preserved? Yes No
 8. Was preservative added to bottles? Yes No NA
 9. Received at least 1 vial with headspace <1/4" for AQ VOA? Yes No NA
 10. Were any sample containers received broken? Yes No
 11. Does paperwork match bottle labels? Yes No
 (Note discrepancies on chain of custody)
 12. Are matrices correctly identified on Chain of Custody? Yes No
 13. Is it clear what analyses were requested? Yes No
 14. Were all holding times able to be met? Yes No
 (If no, notify customer for authorization.)

of preserved bottles checked for pH: _____
 (<2 or >12 unless noted)
 Adjusted? _____
 Checked by: *SR 2/17/20*

Special Handling (if applicable)

15. Was client notified of all discrepancies with this order? Yes No NA

Person Notified:	_____	Date:	_____
By Whom:	_____	Via:	<input type="checkbox"/> eMail <input type="checkbox"/> Phone <input type="checkbox"/> Fax <input type="checkbox"/> In Person
Regarding:	_____		
Client Instructions:	_____		

16. Additional remarks:

17. Cooler Information

Cooler No	Temp °C	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	5.1	Good				

Chain-of-Custody Record

Client: Marathon

(Wescom)

Mailing Address:

Phone #:

email or Fax#:

QA/QC Package:
 Standard Level 4 (Full Validation)

Accreditation: Az Compliance

NELAC Other _____

EDD (Type) _____

Turn-Around Time:
 Standard Rush

Project Name:
AF 7 Fed Com 1

Project #:

Project Manager:
Shar Harvester

Sampler:

On Ice: Yes No

of Coolers: _____

Cooler Temp (including CF): 4.3 ± 0.2 (CF) = 4.5 (°C)

Date	Time	Matrix	Sample Name	Container Type and #	Preservative Type	HEAL No.
1/17/20	1500	Soil	E-WS-Comp	4ozg	ice	-001
1/18/20	1515		FS-Comp-4 1/2'			-002
1/17/20	1800		S-WS-Comp			-003
1/18/20	1800		FS-Comp-4'			-004
"	1630		W-WS-Comp			-005
"	1600		W-WS-Comp			-006
"	1830		S-WS-Comp			-007
1/19/20	1530		N-WS-Comp			-008
	1800		FS-Comp-17'			-009
	1830		W-WS-Comp			-010
	1835		E-WS-Comp			-011
	1840		N2-WS-Comp			-012



HALL ENVIRONMENTAL ANALYSIS LABORATORY

www.hallenvironmental.com

4901 Hawkins NE - Albuquerque, NM 87109

Tel. 505-345-3975 Fax 505-345-4107

Analysis Request

BTEX/ MTBE / TMB's (8021)	TPH:8015D(GRO / DRO / MRO)	8081 Pesticides/8082 PCB's	EDB (Method 504.1)	PAHs by 8310 or 8270SIMS	RCRA 8 Metals	Cl, F, Br, NO ₃ , NO ₂ , PO ₄ , SO ₄	8260 (VOA)	8270 (Semi-VOA)	Total Coliform (Present/Absent)
X	X					X			

Date: 2/14/20 Time: 1630 Relinquished by: [Signature]
 Received by: [Signature] Via: _____ Date: 2/14/20 Time: 1630

Date: 2/14/20 Time: 1900 Relinquished by: [Signature]
 Received by: [Signature] Via: Courier Date: 2/15/20 Time: 1235

Remarks:
 Run out of hold samples for TPH, BTEX, chloride per Shelly Tucker 2/14/20 @ 1613

If necessary, samples submitted to Hall Environmental may be subcontracted to other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report.

Received by: OCD: 6/4/2020 7:03:03 PM

Page 142 of 192

Chain-of-Custody Record

Client: Marathon
(Wescom)

Mailing Address:

Phone #:

email or Fax#:

QA/QC Package:
 Standard Level 4 (Full Validation)

Accreditation: Az Compliance
 NELAC Other
 EDD (Type)

Turn-Around Time:

Standard Rush

Project Name:
HF 7 Fuel Com 1

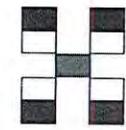
Project #:

Project Manager:
Shari Hanister

Sampler:
On Ice: Yes No

of Coolers: 1
Cooler Temp (including CF): 4.3 + 0.2 (CF) = 4.5 (°C)

Container Type and #	Preservative Type	HEAL No.
<u>4oz g</u>	<u>ice</u>	<u>2002628-013</u>
<u>1</u>	<u>↓</u>	<u>-014</u>



HALL ENVIRONMENTAL ANALYSIS LABORATORY

www.hallenvironmental.com
 4901 Hawkins NE - Albuquerque, NM 87109
 Tel. 505-345-3975 Fax 505-345-4107

Analysis Request

Date	Time	Matrix	Sample Name	Container Type and #	Preservative Type	HEAL No.	BTEX / MTBE / TMB's (8021)	TPH:8015D(GRO / DRO / MRO)	8081 Pesticides/8082 PCB's	EDB (Method 504.1)	PAHs by 8310 or 8270SIMS	RCRA 8 Metals	Cl, F, Br, NO ₃ , NO ₂ , PO ₄ , SO ₄	8260 (VOA)	8270 (Semi-VOA)	Total Coliform (Present/Absent)
<u>1/19/20</u>	<u>1840</u>	<u>soil</u>	<u>NE-FS-COMP-7'</u>	<u>4oz g</u>	<u>ice</u>	<u>2002628-013</u>	<u>X</u>	<u>X</u>					<u>X</u>			
<u>1/19/20</u>	<u>1845</u>	<u>L</u>	<u>NW-FS-COMP-7'</u>	<u>1</u>	<u>↓</u>	<u>-014</u>	<u>X</u>	<u>X</u>					<u>↓</u>			

Date: 2/13/20 Time: 1630 Relinquished by: [Signature]

Received by: [Signature] Via: Date: 2/14/20 Time: 1630

Remarks:
Run out of hold samples per Shelly Tucker

Date: 2/14/20 Time: 1900 Relinquished by: [Signature]

Received by: [Signature] Via: Courier Date: 2/15/20 Time: 1235

If necessary, samples submitted to Hall Environmental may be subcontracted to other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report.

Received by: OCD: 6/4/2020 7:03:03 PM

Page 143 of 192



Certificate of Analysis Summary 658990

Weston Solutions, Frisco, TX

Project Name: NF 7 #001

Project Id:
Contact: Robert Appelt
Project Location: Carlsbad, NM

Date Received in Lab: Wed 04.15.2020 16:35
Report Date: 04.20.2020 12:55
Project Manager: Jessica Kramer

<i>Analysis Requested</i>	<i>Lab Id:</i>	658990-001	658990-002	658990-003	658990-004	658990-005	658990-006
	<i>Field Id:</i>	BKGD (5-7)	BKGD (12-14)	B-D1 (6.5-7.5)	B-04 (4-5)	B-05 (4-5)	B-13 (6-12)
	<i>Depth:</i>	5-7 ft	12-14 ft	6.5-7.5 ft	4-5 ft	4-5 ft	6-12 ft
	<i>Matrix:</i>	SOIL	SOIL	SOIL	SOIL	SOIL	SOIL
	<i>Sampled:</i>	04.14.2020 10:25	04.14.2020 10:45	04.14.2020 12:10	04.14.2020 13:00	04.14.2020 13:45	04.14.2020 14:30
Chloride by EPA 300	<i>Extracted:</i>	04.16.2020 12:36	04.16.2020 12:36	04.16.2020 12:36	04.16.2020 12:36	04.16.2020 12:36	04.16.2020 12:36
	<i>Analyzed:</i>	* * * * *	04.16.2020 12:45	04.16.2020 12:50	04.16.2020 12:55	04.16.2020 13:01	04.16.2020 13:17
	<i>Units/RL:</i>	mg/kg RL					
Chloride		360 9.96	445 10.1	489 9.98	134 9.94	985 10.0	646 9.92

This analytical report, and the entire data package it represents, has been made for your exclusive and confidential use. The interpretations and results expressed throughout this analytical report represent the best judgment of XENCO Laboratories. XENCO Laboratories assumes no responsibility and makes no warranty to the end use of the data hereby presented. Our liability is limited to the amount invoiced for this work order unless otherwise agreed to in writing.

Houston - Dallas - Midland - Tampa - Phoenix - Lubbock - San Antonio - El Paso - Atlanta - New Mexico

Jessica Kramer
Project Manager



Certificate of Analysis Summary 658990

Weston Solutions, Frisco, TX

Project Name: NF 7 #001

Project Id:
Contact: Robert Appelt
Project Location: Carlsbad, NM

Date Received in Lab: Wed 04.15.2020 16:35
Report Date: 04.20.2020 12:55
Project Manager: Jessica Kramer

<i>Analysis Requested</i>	<i>Lab Id:</i>	658990-007	658990-008	658990-009	658990-010	658990-011	658990-012
	<i>Field Id:</i>	B-02 (6.5-7.5)	B-06 (3-4)	B-12 (6-12)	B-03 (16.5-17.5)	B-08 (6-12)	B-07 (5.5-6.5)
	<i>Depth:</i>	6.5-7.5 ft	3-4 ft	6-12 ft	16.5-17.5 ft	6-12 ft	5.5-6.5 ft
	<i>Matrix:</i>	SOIL	SOIL	SOIL	SOIL	SOIL	SOIL
	<i>Sampled:</i>	04.14.2020 16:20	04.14.2020 16:50	04.14.2020 15:35	04.14.2020 09:50	04.15.2020 10:55	04.15.2020 11:20
Chloride by EPA 300	<i>Extracted:</i>	04.16.2020 12:36	04.16.2020 12:36	04.16.2020 12:36	04.16.2020 12:36	04.16.2020 12:36	04.16.2020 12:36
	<i>Analyzed:</i>	04.16.2020 13:23	04.16.2020 13:28	04.16.2020 13:34	04.16.2020 13:39	04.16.2020 13:45	04.16.2020 14:02
	<i>Units/RL:</i>	mg/kg RL					
Chloride		75.5 10.0	977 9.90	9.85 J 9.90	1350 100	334 9.98	386 10.1
TPH By SW8015 Mod	<i>Extracted:</i>		04.16.2020 12:00				
	<i>Analyzed:</i>		04.16.2020 13:07				
	<i>Units/RL:</i>		mg/kg RL				
Gasoline Range Hydrocarbons (GRO)			<14.0 50.3				
Diesel Range Organics (DRO)			<11.5 50.3				
Motor Oil Range Hydrocarbons (MRO)			<11.5 50.3				
Total TPH			<11.5 50.3				

This analytical report, and the entire data package it represents, has been made for your exclusive and confidential use. The interpretations and results expressed throughout this analytical report represent the best judgment of XENCO Laboratories. XENCO Laboratories assumes no responsibility and makes no warranty to the end use of the data hereby presented. Our liability is limited to the amount invoiced for this work order unless otherwise agreed to in writing.

Houston - Dallas - Midland - Tampa - Phoenix - Lubbock - San Antonio - El Paso - Atlanta - New Mexico

Jessica Kramer

Jessica Kramer
Project Manager



Certificate of Analysis Summary 658990

Weston Solutions, Frisco, TX

Project Name: NF 7 #001

Project Id:
Contact: Robert Appelt
Project Location: Carlsbad, NM

Date Received in Lab: Wed 04.15.2020 16:35
Report Date: 04.20.2020 12:55
Project Manager: Jessica Kramer

<i>Analysis Requested</i>	<i>Lab Id:</i>	658990-013	658990-014	658990-015			
	<i>Field Id:</i>	B-09 (6-12)	B-10 (6-12)	B-11 (6-12)			
	<i>Depth:</i>	6-12 ft	6-12 ft	6-12 ft			
	<i>Matrix:</i>	SOIL	SOIL	SOIL			
	<i>Sampled:</i>	04.15.2020 12:00	04.15.2020 12:45	04.15.2020 13:30			
Chloride by EPA 300	<i>Extracted:</i>	04.16.2020 12:36	04.16.2020 12:36	04.16.2020 12:36			
	<i>Analyzed:</i>	04.16.2020 14:08	04.16.2020 14:26	04.16.2020 14:32			
	<i>Units/RL:</i>	mg/kg RL	mg/kg RL	mg/kg RL			
Chloride		355 10.0	281 10.1	905 9.92			

This analytical report, and the entire data package it represents, has been made for your exclusive and confidential use. The interpretations and results expressed throughout this analytical report represent the best judgment of XENCO Laboratories. XENCO Laboratories assumes no responsibility and makes no warranty to the end use of the data hereby presented. Our liability is limited to the amount invoiced for this work order unless otherwise agreed to in writing.

Houston - Dallas - Midland - Tampa - Phoenix - Lubbock - San Antonio - El Paso - Atlanta - New Mexico

Jessica Kramer
Project Manager



Analytical Report 658990

for

Weston Solutions

Project Manager: Robert Appelt

NF 7 #001

04.20.2020

Collected By: Crystal Spangler

**1089 N Canal Street
Carlsbad, NM 88220**

Xenco-Houston (EPA Lab Code: TX00122):
Texas (T104704215-19-30), Arizona (AZ0765), Florida (E871002-24), Louisiana (03054)
Oklahoma (2019-058), North Carolina (681), Arkansas (19-037-0)

Xenco-Dallas (EPA Lab Code: TX01468):
Texas (TX104704295-19-22), Arizona (AZ0809), Arkansas (17-063-0)

Xenco-El Paso (EPA Lab Code: TX00127): Texas (T104704221-19-16)
Xenco-Lubbock (EPA Lab Code: TX00139): Texas (T104704219-19-21)
Xenco-Midland (EPA Lab Code: TX00158): Texas (T104704400-19-19)
Xenco-Carlsbad (LELAP): Louisiana (05092)
Xenco-San Antonio (EPA Lab Code: TNI02385): Texas (T104704534-19-5)
Xenco Phoenix (EPA Lab Code: AZ00901): Arizona (AZ0757)
Xenco-Tampa: Florida (E87429), North Carolina (483)



04.20.2020

Project Manager: **Robert Appelt**

Weston Solutions

2600 Dallas Parkway, Suite 280

Frisco, TX 75034

Reference: XENCO Report No(s): **658990**

NF 7 #001

Project Address: Carlsbad, NM

Robert Appelt:

We are reporting to you the results of the analyses performed on the samples received under the project name referenced above and identified with the XENCO Report Number(s) 658990. All results being reported under this Report Number apply to the samples analyzed and properly identified with a Laboratory ID number. Subcontracted analyses are identified in this report with either the NELAC certification number of the subcontract lab in the analyst ID field, or the complete subcontracted report attached to this report.

Unless otherwise noted in a Case Narrative, all data reported in this Analytical Report are in compliance with NELAC standards. The uncertainty of measurement associated with the results of analysis reported is available upon request. Should insufficient sample be provided to the laboratory to meet the method and NELAC Matrix Duplicate and Matrix Spike requirements, then the data will be analyzed, evaluated and reported using all other available quality control measures.

The validity and integrity of this report will remain intact as long as it is accompanied by this letter and reproduced in full, unless written approval is granted by XENCO Laboratories. This report will be filed for at least 5 years in our archives after which time it will be destroyed without further notice, unless otherwise arranged with you. The samples received, and described as recorded in Report No. 658990 will be filed for 45 days, and after that time they will be properly disposed without further notice, unless otherwise arranged with you. We reserve the right to return to you any unused samples, extracts or solutions related to them if we consider so necessary (e.g., samples identified as hazardous waste, sample sizes exceeding analytical standard practices, controlled substances under regulated protocols, etc).

We thank you for selecting XENCO Laboratories to serve your analytical needs. If you have any questions concerning this report, please feel free to contact us at any time.

Respectfully,

A handwritten signature in black ink that reads 'Jessica Kramer'.

Jessica Kramer

Project Manager

A Small Business and Minority Company

Houston - Dallas - Midland - Tampa - Phoenix - Lubbock - San Antonio - El Paso - Atlanta - New Mexico

**Sample Cross Reference 658990****Weston Solutions, Frisco, TX**

NF 7 #001

Sample Id	Matrix	Date Collected	Sample Depth	Lab Sample Id
BKGD (5-7)	S	04.14.2020 10:25	5 - 7 ft	658990-001
BKGD (12-14)	S	04.14.2020 10:45	12 - 14 ft	658990-002
B-D1 (6.5-7.5)	S	04.14.2020 12:10	6.5 - 7.5 ft	658990-003
B-04 (4-5)	S	04.14.2020 13:00	4 - 5 ft	658990-004
B-05 (4-5)	S	04.14.2020 13:45	4 - 5 ft	658990-005
B-13 (6-12)	S	04.14.2020 14:30	6 - 12 ft	658990-006
B-02 (6.5-7.5)	S	04.14.2020 16:20	6.5 - 7.5 ft	658990-007
B-06 (3-4)	S	04.14.2020 16:50	3 - 4 ft	658990-008
B-12 (6-12)	S	04.14.2020 15:35	6 - 12 ft	658990-009
B-03 (16.5-17.5)	S	04.14.2020 09:50	16.5 - 17.5 ft	658990-010
B-08 (6-12)	S	04.15.2020 10:55	6 - 12 ft	658990-011
B-07 (5.5-6.5)	S	04.15.2020 11:20	5.5 - 6.5 ft	658990-012
B-09 (6-12)	S	04.15.2020 12:00	6 - 12 ft	658990-013
B-10 (6-12)	S	04.15.2020 12:45	6 - 12 ft	658990-014
B-11 (6-12)	S	04.15.2020 13:30	6 - 12 ft	658990-015



CASE NARRATIVE

Client Name: Weston Solutions

Project Name: NF 7 #001

Project ID:
Work Order Number(s): 658990

Report Date: 04.20.2020
Date Received: 04.15.2020

This laboratory is NELAC accredited under the Texas Laboratory Accreditation Program for all the methods, analytes, and matrices reported in this data package except as noted. The data have been reviewed and are technically compliant with the requirements of the methods used, except where noted by the laboratory.

Sample receipt non conformances and comments:

Sample receipt non conformances and comments per sample:

None



Certificate of Analytical Results 658990

Weston Solutions, Frisco, TX

NF 7 #001

Sample Id: **BKGD (5-7)**

Matrix: Soil

Date Received: 04.15.2020 16:35

Lab Sample Id: 658990-001

Date Collected: 04.14.2020 10:25

Sample Depth: 5 - 7 ft

Analytical Method: Chloride by EPA 300

Prep Method: E300P

Tech: MAB

% Moisture:

Analyst: MAB

Date Prep: 04.16.2020 12:36

Basis: Wet Weight

Seq Number: 3123310

Parameter	Cas Number	Result	RL	MDL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	360	9.96	0.353	mg/kg	04.16.2020 12:28		1



Certificate of Analytical Results 658990

Weston Solutions, Frisco, TX

NF 7 #001

Sample Id: **BKGD (12-14)**

Matrix: Soil

Date Received: 04.15.2020 16:35

Lab Sample Id: 658990-002

Date Collected: 04.14.2020 10:45

Sample Depth: 12 - 14 ft

Analytical Method: Chloride by EPA 300

Prep Method: E300P

Tech: MAB

% Moisture:

Analyst: MAB

Date Prep: 04.16.2020 12:36

Basis: Wet Weight

Seq Number: 3123310

Parameter	Cas Number	Result	RL	MDL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	445	10.1	0.357	mg/kg	04.16.2020 12:45		1



Certificate of Analytical Results 658990

Weston Solutions, Frisco, TX

NF 7 #001

Sample Id: **B-D1 (6.5-7.5)**

Matrix: Soil

Date Received: 04.15.2020 16:35

Lab Sample Id: 658990-003

Date Collected: 04.14.2020 12:10

Sample Depth: 6.5 - 7.5 ft

Analytical Method: Chloride by EPA 300

Prep Method: E300P

Tech: MAB

% Moisture:

Analyst: MAB

Date Prep: 04.16.2020 12:36

Basis: Wet Weight

Seq Number: 3123310

Parameter	Cas Number	Result	RL	MDL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	489	9.98	0.353	mg/kg	04.16.2020 12:50		1



Certificate of Analytical Results 658990

Weston Solutions, Frisco, TX

NF 7 #001

Sample Id: **B-04 (4-5)**
 Lab Sample Id: 658990-004

Matrix: Soil
 Date Collected: 04.14.2020 13:00

Date Received: 04.15.2020 16:35
 Sample Depth: 4 - 5 ft

Analytical Method: Chloride by EPA 300

Prep Method: E300P

Tech: MAB

% Moisture:

Analyst: MAB

Date Prep: 04.16.2020 12:36

Basis: Wet Weight

Seq Number: 3123310

Parameter	Cas Number	Result	RL	MDL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	134	9.94	0.352	mg/kg	04.16.2020 12:55		1



Certificate of Analytical Results 658990

Weston Solutions, Frisco, TX

NF 7 #001

Sample Id: B-05 (4-5)	Matrix: Soil	Date Received: 04.15.2020 16:35
Lab Sample Id: 658990-005	Date Collected: 04.14.2020 13:45	Sample Depth: 4 - 5 ft
Analytical Method: Chloride by EPA 300		Prep Method: E300P
Tech: MAB		% Moisture:
Analyst: MAB	Date Prep: 04.16.2020 12:36	Basis: Wet Weight
Seq Number: 3123310		

Parameter	Cas Number	Result	RL	MDL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	985	10.0	0.355	mg/kg	04.16.2020 13:01		1



Certificate of Analytical Results 658990

Weston Solutions, Frisco, TX

NF 7 #001

Sample Id: **B-13 (6-12)**

Matrix: Soil

Date Received: 04.15.2020 16:35

Lab Sample Id: 658990-006

Date Collected: 04.14.2020 14:30

Sample Depth: 6 - 12 ft

Analytical Method: Chloride by EPA 300

Prep Method: E300P

Tech: MAB

% Moisture:

Analyst: MAB

Date Prep: 04.16.2020 12:36

Basis: Wet Weight

Seq Number: 3123310

Parameter	Cas Number	Result	RL	MDL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	646	9.92	0.351	mg/kg	04.16.2020 13:17		1



Certificate of Analytical Results 658990

Weston Solutions, Frisco, TX

NF 7 #001

Sample Id: **B-02 (6.5-7.5)**

Matrix: Soil

Date Received: 04.15.2020 16:35

Lab Sample Id: 658990-007

Date Collected: 04.14.2020 16:20

Sample Depth: 6.5 - 7.5 ft

Analytical Method: Chloride by EPA 300

Prep Method: E300P

Tech: MAB

% Moisture:

Analyst: MAB

Date Prep: 04.16.2020 12:36

Basis: Wet Weight

Seq Number: 3123310

Parameter	Cas Number	Result	RL	MDL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	75.5	10.0	0.354	mg/kg	04.16.2020 13:23		1



Certificate of Analytical Results 658990

Weston Solutions, Frisco, TX

NF 7 #001

Sample Id: **B-06 (3-4)**
Lab Sample Id: 658990-008

Matrix: Soil
Date Collected: 04.14.2020 16:50

Date Received: 04.15.2020 16:35
Sample Depth: 3 - 4 ft

Analytical Method: Chloride by EPA 300
Tech: MAB
Analyst: MAB
Seq Number: 3123310

Date Prep: 04.16.2020 12:36

Prep Method: E300P
% Moisture:
Basis: Wet Weight

Parameter	Cas Number	Result	RL	MDL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	977	9.90	0.350	mg/kg	04.16.2020 13:28		1

Analytical Method: TPH By SW8015 Mod
Tech: DTH
Analyst: DTH
Seq Number: 3123293

Date Prep: 04.16.2020 12:00

Prep Method: SW8015P
% Moisture:
Basis: Wet Weight

Parameter	Cas Number	Result	RL	MDL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<14.0	50.3	14.0	mg/kg	04.16.2020 13:07	U	1
Diesel Range Organics (DRO)	C10C28DRO	<11.5	50.3	11.5	mg/kg	04.16.2020 13:07	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<11.5	50.3	11.5	mg/kg	04.16.2020 13:07	U	1
Total TPH	PHC635	<11.5	50.3	11.5	mg/kg	04.16.2020 13:07	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	99	%	70-135	04.16.2020 13:07	
o-Terphenyl	84-15-1	105	%	70-135	04.16.2020 13:07	



Certificate of Analytical Results 658990

Weston Solutions, Frisco, TX

NF 7 #001

Sample Id: **B-12 (6-12)**

Matrix: Soil

Date Received: 04.15.2020 16:35

Lab Sample Id: 658990-009

Date Collected: 04.14.2020 15:35

Sample Depth: 6 - 12 ft

Analytical Method: Chloride by EPA 300

Prep Method: E300P

Tech: MAB

% Moisture:

Analyst: MAB

Date Prep: 04.16.2020 12:36

Basis: Wet Weight

Seq Number: 3123310

Parameter	Cas Number	Result	RL	MDL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	9.85	9.90	0.350	mg/kg	04.16.2020 13:34	J	1



Certificate of Analytical Results 658990

Weston Solutions, Frisco, TX

NF 7 #001

Sample Id: B-03 (16.5-17.5)	Matrix: Soil	Date Received: 04.15.2020 16:35
Lab Sample Id: 658990-010	Date Collected: 04.14.2020 09:50	Sample Depth: 16.5 - 17.5 ft
Analytical Method: Chloride by EPA 300		Prep Method: E300P
Tech: MAB		% Moisture:
Analyst: MAB	Date Prep: 04.16.2020 12:36	Basis: Wet Weight
Seq Number: 3123310		

Parameter	Cas Number	Result	RL	MDL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	1350	100	3.55	mg/kg	04.16.2020 13:39		10



Certificate of Analytical Results 658990

Weston Solutions, Frisco, TX

NF 7 #001

Sample Id: **B-08 (6-12)**

Matrix: Soil

Date Received: 04.15.2020 16:35

Lab Sample Id: 658990-011

Date Collected: 04.15.2020 10:55

Sample Depth: 6 - 12 ft

Analytical Method: Chloride by EPA 300

Prep Method: E300P

Tech: MAB

% Moisture:

Analyst: MAB

Date Prep: 04.16.2020 12:36

Basis: Wet Weight

Seq Number: 3123310

Parameter	Cas Number	Result	RL	MDL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	334	9.98	0.353	mg/kg	04.16.2020 13:45		1



Certificate of Analytical Results 658990

Weston Solutions, Frisco, TX

NF 7 #001

Sample Id: **B-07 (5.5-6.5)**

Matrix: Soil

Date Received: 04.15.2020 16:35

Lab Sample Id: 658990-012

Date Collected: 04.15.2020 11:20

Sample Depth: 5.5 - 6.5 ft

Analytical Method: Chloride by EPA 300

Prep Method: E300P

Tech: MAB

% Moisture:

Analyst: MAB

Date Prep: 04.16.2020 12:36

Basis: Wet Weight

Seq Number: 3123310

Parameter	Cas Number	Result	RL	MDL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	386	10.1	0.358	mg/kg	04.16.2020 14:02		1



Certificate of Analytical Results 658990

Weston Solutions, Frisco, TX

NF 7 #001

Sample Id: **B-09 (6-12)**

Matrix: Soil

Date Received: 04.15.2020 16:35

Lab Sample Id: 658990-013

Date Collected: 04.15.2020 12:00

Sample Depth: 6 - 12 ft

Analytical Method: Chloride by EPA 300

Prep Method: E300P

Tech: MAB

% Moisture:

Analyst: MAB

Date Prep: 04.16.2020 12:36

Basis: Wet Weight

Seq Number: 3123310

Parameter	Cas Number	Result	RL	MDL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	355	10.0	0.355	mg/kg	04.16.2020 14:08		1



Certificate of Analytical Results 658990

Weston Solutions, Frisco, TX

NF 7 #001

Sample Id: **B-10 (6-12)**

Matrix: Soil

Date Received: 04.15.2020 16:35

Lab Sample Id: 658990-014

Date Collected: 04.15.2020 12:45

Sample Depth: 6 - 12 ft

Analytical Method: Chloride by EPA 300

Prep Method: E300P

Tech: MAB

% Moisture:

Analyst: MAB

Date Prep: 04.16.2020 12:36

Basis: Wet Weight

Seq Number: 3123310

Parameter	Cas Number	Result	RL	MDL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	281	10.1	0.357	mg/kg	04.16.2020 14:26		1



Certificate of Analytical Results 658990

Weston Solutions, Frisco, TX

NF 7 #001

Sample Id: **B-11 (6-12)**

Matrix: Soil

Date Received: 04.15.2020 16:35

Lab Sample Id: 658990-015

Date Collected: 04.15.2020 13:30

Sample Depth: 6 - 12 ft

Analytical Method: Chloride by EPA 300

Prep Method: E300P

Tech: MAB

% Moisture:

Analyst: MAB

Date Prep: 04.16.2020 12:36

Basis: Wet Weight

Seq Number: 3123310

Parameter	Cas Number	Result	RL	MDL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	905	9.92	0.351	mg/kg	04.16.2020 14:32		1



Weston Solutions

NF 7 #001

Analytical Method: Chloride by EPA 300

Seq Number: 3123310
 MB Sample Id: 7701398-1-BLK

Matrix: Solid

LCS Sample Id: 7701398-1-BKS

Prep Method: E300P

Date Prep: 04.16.2020

LCSD Sample Id: 7701398-1-BSD

Parameter	MB Result	Spike Amount	LCS Result	LCS %Rec	LCSD Result	LCSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Chloride	<0.354	250	259	104	261	104	90-110	1	20	mg/kg	04.16.2020 12:17	

Analytical Method: Chloride by EPA 300

Seq Number: 3123310
 Parent Sample Id: 658990-001

Matrix: Soil

MS Sample Id: 658990-001 S

Prep Method: E300P

Date Prep: 04.16.2020

MSD Sample Id: 658990-001 SD

Parameter	Parent Result	Spike Amount	MS Result	MS %Rec	MSD Result	MSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Chloride	360	200	562	101	569	105	90-110	1	20	mg/kg	04.16.2020 12:34	

Analytical Method: Chloride by EPA 300

Seq Number: 3123310
 Parent Sample Id: 658990-011

Matrix: Soil

MS Sample Id: 658990-011 S

Prep Method: E300P

Date Prep: 04.16.2020

MSD Sample Id: 658990-011 SD

Parameter	Parent Result	Spike Amount	MS Result	MS %Rec	MSD Result	MSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Chloride	334	200	552	109	548	107	90-110	1	20	mg/kg	04.16.2020 13:51	

Analytical Method: TPH By SW8015 Mod

Seq Number: 3123293
 MB Sample Id: 7701402-1-BLK

Matrix: Solid

LCS Sample Id: 7701402-1-BKS

Prep Method: SW8015P

Date Prep: 04.16.2020

LCSD Sample Id: 7701402-1-BSD

Parameter	MB Result	Spike Amount	LCS Result	LCS %Rec	LCSD Result	LCSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Gasoline Range Hydrocarbons (GRO)	<13.9	1000	974	97	940	94	70-135	4	35	mg/kg	04.16.2020 12:05	
Diesel Range Organics (DRO)	<11.5	1000	1110	111	1060	106	70-135	5	35	mg/kg	04.16.2020 12:05	

Surrogate	MB %Rec	MB Flag	LCS %Rec	LCS Flag	LCSD %Rec	LCSD Flag	Limits	Units	Analysis Date
1-Chlorooctane	91		108		107		70-135	%	04.16.2020 12:05
o-Terphenyl	96		108		120		70-135	%	04.16.2020 12:05

Analytical Method: TPH By SW8015 Mod

Seq Number: 3123293

Matrix: Solid

MB Sample Id: 7701402-1-BLK

Prep Method: SW8015P

Date Prep: 04.16.2020

Parameter	MB Result	Units	Analysis Date	Flag
Motor Oil Range Hydrocarbons (MRO)	<11.5	mg/kg	04.16.2020 11:45	

MS/MSD Percent Recovery
 Relative Percent Difference
 LCS/LCSD Recovery
 Log Difference

[D] = 100*(C-A) / B
 RPD = 200* |(C-E) / (C+E)|
 [D] = 100 * (C) / [B]
 Log Diff. = Log(Sample Duplicate) - Log(Original Sample)

LCS = Laboratory Control Sample
 A = Parent Result
 C = MS/LCS Result
 E = MSD/LCSD Result

MS = Matrix Spike
 B = Spike Added
 D = MSD/LCSD % Rec



Weston Solutions

NF 7 #001

Analytical Method: TPH By SW8015 Mod

Seq Number: 3123293

Parent Sample Id: 658990-008

Matrix: Soil

MS Sample Id: 658990-008 S

Prep Method: SW8015P

Date Prep: 04.16.2020

MSD Sample Id: 658990-008 SD

Parameter	Parent Result	Spike Amount	MS Result	MS %Rec	MSD Result	MSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Gasoline Range Hydrocarbons (GRO)	<13.9	1000	973	97	1040	104	70-135	7	35	mg/kg	04.16.2020 13:28	
Diesel Range Organics (DRO)	<11.5	1000	1130	113	1130	113	70-135	0	35	mg/kg	04.16.2020 13:28	

Surrogate	MS %Rec	MS Flag	MSD %Rec	MSD Flag	Limits	Units	Analysis Date
1-Chlorooctane	115		119		70-135	%	04.16.2020 13:28
o-Terphenyl	112		118		70-135	%	04.16.2020 13:28

MS/MSD Percent Recovery
 Relative Percent Difference
 LCS/LCSD Recovery
 Log Difference

$[D] = 100 * (C - A) / B$
 $RPD = 200 * |(C - E) / (C + E)|$
 $[D] = 100 * (C) / [B]$
 Log Diff. = Log(Sample Duplicate) - Log(Original Sample)

LCS = Laboratory Control Sample
 A = Parent Result
 C = MS/LCS Result
 E = MSD/LCSD Result

MS = Matrix Spike
 B = Spike Added
 D = MSD/LCSD % Rec



Chain of Custody

Work Order No: 658990

Houston, TX (281) 240-4200 Dallas, TX (214) 902-0300 San Antonio, TX (210) 509-3334
Midland, TX (432) 704-5440 EL Paso, TX (915) 585-3443 Lubbock, TX (806) 794-1296 Crasibad, NM (432) 704-5440
Phoenix, AZ (480) 355-0900 Atlanta, GA (770) 449-8800 Tampa, FL (813) 620-2000 West Palm Beach, FL (561) 689-6701

www.xenco.com Page 1 of 2

Project Manager:	<u>Robert Appelt</u>	Bill to: (if different)	<u>MPO - Melodie Sanjar</u>
Company Name:	<u>Weston Solutions</u>	Company Name:	<u>Marathon Oil</u>
Address:	<u>2600 Dallas Frkwy ste 200</u>	Address:	
City, State ZIP:	<u>FRISCO, TX 75034</u>	City, State ZIP:	<u>Carlsbad, NM</u>
Phone:	<u>214.205.4145</u>	Email:	

Work Order Comments	
Program:	UST/PST <input type="checkbox"/> PRP <input type="checkbox"/> Brownfields <input type="checkbox"/> RRC <input type="checkbox"/> Superfund <input type="checkbox"/>
State of Project:	
Reporting:	Level II <input type="checkbox"/> Level III <input type="checkbox"/> PST/UST <input type="checkbox"/> TRRP <input type="checkbox"/> Level IV <input type="checkbox"/>
Deliverables:	EDD <input type="checkbox"/> ADApt <input type="checkbox"/> Other: <input type="checkbox"/>

Project Name:		Turn Around		Pres. Code	ANALYSIS REQUEST												Preservative Codes					
Project Number:		Routine	<input type="checkbox"/>		NA	NA																
Project Location:	<u>Carlsbad, NM</u>	Rush:	<u>7 DAY</u>	Number of Containers	<u>Chlorides 300.0</u>	<u>TPH 8015M</u>																
Sampler's Name:	<u>Crystal Spangler</u>	Due Date:																				
PO #:		Quote #:																				
SAMPLE RECEIPT		Temp Blank:	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>				Wet Ice:	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>														
Temperature (°C):	<u>14</u>	Thermometer ID		<u>FNMD07</u>																		
Received Intact:	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	Correction Factor:		<u>-0.2</u>																		
Cooler Custody Seals:	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A	Total Containers:		<u>15</u>																		
Sample Custody Seals:	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A																					
Lab ID	Sample Identification	Matrix	Date Sampled	Time Sampled	Depth																	
1	<u>BKGD (5-7)</u>	<u>S</u>	<u>4/14/2020</u>	<u>1025</u>	<u>5-7'</u>	<u>1</u>	X															
2	<u>BKGD (12-14)</u>			<u>1045</u>	<u>12-14'</u>		X															
3	<u>B-01 (6.5-7.5)</u>			<u>1210</u>	<u>6.5-7.5'</u>		X															
4	<u>B-04 (4-5)</u>			<u>1300</u>	<u>4-5'</u>		X															
5	<u>B-05 (4-5)</u>			<u>1335</u>	<u>4-5'</u>		X															
6	<u>B-13 (6-12)</u>			<u>1430</u>	<u>6-12'</u>		X															
7	<u>B-02 (16.5-7.5)</u>			<u>1620</u>	<u>6.5-7.5'</u>		X															
8	<u>B-06 (3-4)</u>			<u>1650</u>	<u>3-4'</u>		X	X														
9	<u>B-12 (6-12)</u>			<u>1535</u>	<u>6-12'</u>		X															
10	<u>B-03 (16.5-17.5)</u>		<u>4/15/2020</u>	<u>0950</u>	<u>16.5-17.5'</u>		X															

Total 200.7 / 6010 200.8 / 6020: 8RCRA 13PPM Texas 11 Al Sb As Ba Be B Cd Ca Cr Co Cu Fe Pb Mg Mn Mo Ni K Se Ag SiO2 Na Sr Ti Sn U V Zn
 Circle Method(s) and Metal(s) to be analyzed TCLP / SPLP 6010: 8RCRA Sb As Ba Be Cd Cr Co Cu Pb Mn Mo Ni Se Ag TI U 1631 / 245.1 / 7470 / 7471 : Hg

Notice: Signature of this document and relinquishment of samples constitutes a valid purchase order from client company to Xenco, its affiliates and subcontractors. It assigns standard terms and conditions of service. Xenco will be liable only for the cost of samples and shall not assume any responsibility for any losses or expenses incurred by the client if such losses are due to circumstances beyond the control of Xenco. A minimum charge of \$75.00 will be applied to each project and a charge of \$5 for each sample submitted to Xenco, but not analyzed. These terms will be enforced unless previously negotiated.

Relinquished by: (Signature)	Received by: (Signature)	Date/Time	Relinquished by: (Signature)	Received by: (Signature)	Date/Time
		<u>4/15/2020 1035</u>			



Chain of Custody

Houston, TX (281) 240-4200 Dallas, TX (214) 902-0300 San Antonio, TX (210) 509-3334
 Midland, TX (432) 704-5440 EL Paso, TX (915) 585-3443 Lubbock, TX (806) 794-1296 Carlsbad, NM (432) 704-5440
 Phoenix, AZ (480) 355-0900 Atlanta, GA (770) 449-8800 Tampa, FL (813) 620-2000 West Palm Beach, FL (561) 689-6701

Work Order No: 658990

www.xenco.com Page 2 of 2

Project Manager: <u>Robert Appelt</u>	Bill to: (if different) <u>Melodie Sanjari</u>
Company Name: <u>Weston Solutions</u>	Company Name: <u>Marathon Oil</u>
Address: <u>2600 Dallas Parkway, Ste 280</u>	Address:
City, State ZIP: <u>Frisco, TX 75034</u>	City, State ZIP: <u>Carlsbad, NM</u>
Phone: <u>214.205.4145</u>	Email:

Work Order Comments	
Program: UST/PST <input type="checkbox"/> PRP <input type="checkbox"/> Brownfields <input type="checkbox"/> RRC <input type="checkbox"/> Superfund <input type="checkbox"/>	State of Project:
Reporting: Level II <input type="checkbox"/> Level III <input type="checkbox"/> PST/UST <input type="checkbox"/> TRRP <input type="checkbox"/> Level IV <input type="checkbox"/>	Deliverables: EDD <input type="checkbox"/> ADaPT <input type="checkbox"/> Other:

Project Name: <u>HF 7 Fed Com #001</u>	Turn Around
Project Number:	Routine <input type="checkbox"/>
Project Location: <u>Carlsbad NM</u>	Rush: <u>7 DAY</u>
Sampler's Name: <u>Crystal Spangler</u>	Due Date:
PO #:	Quote #:

Pres. Code	ANALYSIS REQUEST										Preservative Codes
NA	NA										MeOH: Me None: NO HNO3: HN H2SO4: H2 HCL: HL NaOH: Na Zn Acetate+ NaOH: Zn TAT starts the day received by the lab, if received by 4:00pm
300.0											Sample Comments
TPH 80ISM											

SAMPLE RECEIPT			
Temp Blank: Yes No	Wet Ice: Yes No	Thermometer ID	
Temperature (°C):	Received Intact: <u>del</u> Yes No		
Cooler Custody Seals: Yes No N/A	Correction Factor:		
Sample Custody Seals: Yes No N/A	Total Containers:		

Lab ID	Sample Identification	Matrix	Date Sampled	Time Sampled	Depth	Number of Containers
11	B-08 (6-12)	S	4/15/2020	1055	6-12'	1
12	B-07 (5.5-6.5)	↓	↓	1120	5.5-6.5'	1
13	B-09 (6-12)	↓	↓	1200	6-12'	1
14	B-10 (6-12)	↓	↓	1245	6-12'	1
15	B-11 (6-12)	↓	↓	1330	6-12'	1

Total 200.7 / 6010 200.8 / 6020: 8RCRA 13PPM Texas 11 Al Sb As Ba Be B Cd Ca Cr Co Cu Fe Pb Mg Mn Mo Ni K Se Ag SiO2 Na Sr Ti Sn U V Zn
 Circle Method(s) and Metal(s) to be analyzed TCLP / SPLP 6010: 8RCRA Sb As Ba Be Cd Cr Co Cu Pb Mn Mo Ni Se Ag TI U 1631 / 245.1 / 7470 / 7471 : Hg

Notice: Signature of this document and relinquishment of samples constitutes a valid purchase order from client company to Xenco, its affiliates and subcontractors. It assigns standard terms and conditions of service. Xenco will be liable only for the cost of samples and shall not assume any responsibility for any losses or expenses incurred by the client if such losses are due to circumstances beyond the control of Xenco. A minimum charge of \$75.00 will be applied to each project and a charge of \$5 for each sample submitted to Xenco, but not analyzed. These terms will be enforced unless previously negotiated.

Relinquished by: (Signature)	Received by: (Signature)	Date/Time	Relinquished by: (Signature)	Received by: (Signature)	Date/Time
		4/15/2020 1035			

XENCO Laboratories

Prelogin/Nonconformance Report- Sample Log-In

Client: Weston Solutions

Date/ Time Received: 04.15.2020 04.35.00 PM

Work Order #: 658990

Acceptable Temperature Range: 0 - 6 degC
Air and Metal samples Acceptable Range: Ambient
Temperature Measuring device used : T-NM-007

Sample Receipt Checklist	Comments
#1 *Temperature of cooler(s)?	1.4
#2 *Shipping container in good condition?	Yes
#3 *Samples received on ice?	Yes
#4 *Custody Seals intact on shipping container/ cooler?	Yes
#5 Custody Seals intact on sample bottles?	Yes
#6*Custody Seals Signed and dated?	Yes
#7 *Chain of Custody present?	Yes
#8 Any missing/extra samples?	No
#9 Chain of Custody signed when relinquished/ received?	Yes
#10 Chain of Custody agrees with sample labels/matrix?	Yes
#11 Container label(s) legible and intact?	Yes
#12 Samples in proper container/ bottle?	Yes
#13 Samples properly preserved?	Yes
#14 Sample container(s) intact?	Yes
#15 Sufficient sample amount for indicated test(s)?	Yes
#16 All samples received within hold time?	Yes
#17 Subcontract of sample(s)?	No
#18 Water VOC samples have zero headspace?	N/A

*** Must be completed for after-hours delivery of samples prior to placing in the refrigerator**

Analyst:

PH Device/Lot#:

Checklist completed by:


Elizabeth McClellan

Date: 04.16.2020

Checklist reviewed by:


Jessica Kramer

Date: 04.16.2020



Certificate of Analysis Summary 661758

Weston Solutions, Frisco, TX

Project Name: HF7 Fed Com#001

Project Id:
Contact: Robert Appelt
Project Location: Carlsbad NM

Date Received in Lab: Fri 05.15.2020 11:07
Report Date: 05.19.2020 09:40
Project Manager: Jessica Kramer

<i>Analysis Requested</i>	<i>Lab Id:</i>	661758-001	661758-002	661758-003	661758-004	661758-005	661758-006
	<i>Field Id:</i>	B-03-2-1 (6.5-7.5)	B-03-2-2 (20-21)	B-11-2-1 (1-5.5)	B-06-3 (1-5)	B-09-2-1 (1-5.5)	B-10-2-1 (1-5.5)
	<i>Depth:</i>	6.5-7.5 ft	20-21 ft	1-5.5 ft	1-5 ft	1-5.5 ft	1-5.5 ft
	<i>Matrix:</i>	SOIL	SOIL	SOIL	SOIL	SOIL	SOIL
	<i>Sampled:</i>	05.14.2020 09:40	05.14.2020 11:15	05.14.2020 11:30	05.14.2020 12:00	05.14.2020 12:20	05.14.2020 12:30
Chloride by EPA 300	<i>Extracted:</i>	05.15.2020 17:15	05.15.2020 17:15	05.15.2020 17:15	05.15.2020 17:15	05.15.2020 17:15	05.15.2020 17:17
	<i>Analyzed:</i>	05.15.2020 21:37	05.15.2020 21:43	05.15.2020 21:48	05.15.2020 21:54	05.15.2020 22:00	05.15.2020 22:35
	<i>Units/RL:</i>	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL
Chloride		492 9.98	757 9.98	205 9.94	548 9.98	222 10.1	749 9.90

This analytical report, and the entire data package it represents, has been made for your exclusive and confidential use. The interpretations and results expressed throughout this analytical report represent the best judgment of XENCO Laboratories. XENCO Laboratories assumes no responsibility and makes no warranty to the end use of the data hereby presented. Our liability is limited to the amount invoiced for this work order unless otherwise agreed to in writing.

Houston - Dallas - Midland - Tampa - Phoenix - Lubbock - San Antonio - El Paso - Atlanta - New Mexico

Jessica Kramer
Project Manager



Certificate of Analysis Summary 661758

Weston Solutions, Frisco, TX

Project Name: HF7 Fed Com#001

Project Id:
Contact: Robert Appelt
Project Location: Carlsbad NM

Date Received in Lab: Fri 05.15.2020 11:07
Report Date: 05.19.2020 09:40
Project Manager: Jessica Kramer

<i>Analysis Requested</i>	<i>Lab Id:</i>	661758-007	661758-008	661758-009	661758-010		
	<i>Field Id:</i>	B-05-2 (1-4)	B-13-2-1 (2-6)	B-12-2-1 (0-4)	Dup -01		
	<i>Depth:</i>	1-4 ft	2-6 ft	0-4 ft			
	<i>Matrix:</i>	SOIL	SOIL	SOIL	SOIL		
	<i>Sampled:</i>	05.14.2020 13:30	05.14.2020 13:55	05.14.2020 14:30	05.14.2020 00:00		
Chloride by EPA 300	<i>Extracted:</i>	05.15.2020 17:17	05.15.2020 17:17	05.15.2020 17:17	05.18.2020 12:00		
	<i>Analyzed:</i>	05.15.2020 22:53	05.15.2020 22:59	05.15.2020 23:05	05.18.2020 15:40		
	<i>Units/RL:</i>	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL		
Chloride		119 9.92	244 9.92	58.0 9.96	216 10.0		

This analytical report, and the entire data package it represents, has been made for your exclusive and confidential use. The interpretations and results expressed throughout this analytical report represent the best judgment of XENCO Laboratories. XENCO Laboratories assumes no responsibility and makes no warranty to the end use of the data hereby presented. Our liability is limited to the amount invoiced for this work order unless otherwise agreed to in writing.

Houston - Dallas - Midland - Tampa - Phoenix - Lubbock - San Antonio - El Paso - Atlanta - New Mexico

Jessica Kramer
Project Manager



Analytical Report 661758

for

Weston Solutions

Project Manager: Robert Appelt

HF7 Fed Com#001

05.19.2020

Collected By: Client

**1089 N Canal Street
Carlsbad, NM 88220**

Xenco-Houston (EPA Lab Code: TX00122):
Texas (T104704215-20-32), Arizona (AZ0765), Florida (E871002-33), Louisiana (03054)
Oklahoma (2019-058), North Carolina (681), Arkansas (20-035-0)

Xenco-Dallas (EPA Lab Code: TX01468):
Texas (TX104704295-19-23), Arizona (AZ0809)

Xenco-El Paso (EPA Lab Code: TX00127): Texas (T104704221-19-16)
Xenco-Lubbock (EPA Lab Code: TX00139): Texas (T104704219-20-22)
Xenco-Midland (EPA Lab Code: TX00158): Texas (T104704400-19-19)
Xenco-Carlsbad (LELAP): Louisiana (05092)
Xenco-San Antonio (EPA Lab Code: TNI02385): Texas (T104704534-19-5)
Xenco Phoenix (EPA Lab Code: AZ00901): Arizona (AZ0757)
Xenco-Tampa: Florida (E87429), North Carolina (483)



05.19.2020

Project Manager: **Robert Appelt**

Weston Solutions

2600 Dallas Parkway, Suite 280

Frisco, TX 75034

Reference: XENCO Report No(s): **661758**

HF7 Fed Com#001

Project Address: Carlsbad NM

Robert Appelt:

We are reporting to you the results of the analyses performed on the samples received under the project name referenced above and identified with the XENCO Report Number(s) 661758. All results being reported under this Report Number apply to the samples analyzed and properly identified with a Laboratory ID number. Subcontracted analyses are identified in this report with either the NELAC certification number of the subcontract lab in the analyst ID field, or the complete subcontracted report attached to this report.

Unless otherwise noted in a Case Narrative, all data reported in this Analytical Report are in compliance with NELAC standards. The uncertainty of measurement associated with the results of analysis reported is available upon request. Should insufficient sample be provided to the laboratory to meet the method and NELAC Matrix Duplicate and Matrix Spike requirements, then the data will be analyzed, evaluated and reported using all other available quality control measures.

The validity and integrity of this report will remain intact as long as it is accompanied by this letter and reproduced in full, unless written approval is granted by XENCO Laboratories. This report will be filed for at least 5 years in our archives after which time it will be destroyed without further notice, unless otherwise arranged with you. The samples received, and described as recorded in Report No. 661758 will be filed for 45 days, and after that time they will be properly disposed without further notice, unless otherwise arranged with you. We reserve the right to return to you any unused samples, extracts or solutions related to them if we consider so necessary (e.g., samples identified as hazardous waste, sample sizes exceeding analytical standard practices, controlled substances under regulated protocols, etc).

We thank you for selecting XENCO Laboratories to serve your analytical needs. If you have any questions concerning this report, please feel free to contact us at any time.

Respectfully,

A handwritten signature in black ink that reads 'Jessica Kramer'.

Jessica Kramer

Project Manager

A Small Business and Minority Company

Houston - Dallas - Midland - Tampa - Phoenix - Lubbock - San Antonio - El Paso - Atlanta - New Mexico

**Sample Cross Reference 661758****Weston Solutions, Frisco, TX**

HF7 Fed Com#001

Sample Id	Matrix	Date Collected	Sample Depth	Lab Sample Id
B-03-2-1 (6.5-7.5)	S	05.14.2020 09:40	6.5 - 7.5 ft	661758-001
B-03-2-2 (20-21)	S	05.14.2020 11:15	20 - 21 ft	661758-002
B-11-2-1 (1-5.5)	S	05.14.2020 11:30	1 - 5.5 ft	661758-003
B-06-3 (1-5)	S	05.14.2020 12:00	1 - 5 ft	661758-004
B-09-2-1 (1-5.5)	S	05.14.2020 12:20	1 - 5.5 ft	661758-005
B-10-2-1 (1-5.5)	S	05.14.2020 12:30	1 - 5.5 ft	661758-006
B-05-2 (1-4)	S	05.14.2020 13:30	1 - 4 ft	661758-007
B-13-2-1 (2-6)	S	05.14.2020 13:55	2 - 6 ft	661758-008
B-12-2-1 (0-4)	S	05.14.2020 14:30	0 - 4 ft	661758-009
Dup -01	S	05.14.2020 00:00	ft	661758-010



CASE NARRATIVE

Client Name: Weston Solutions

Project Name: HF7 Fed Com#001

Project ID:
Work Order Number(s): 661758

Report Date: 05.19.2020
Date Received: 05.15.2020

Sample receipt non conformances and comments:

Sample receipt non conformances and comments per sample:

None



Certificate of Analytical Results 661758

Weston Solutions, Frisco, TX

HF7 Fed Com#001

Sample Id: **B-03-2-1 (6.5-7.5)**

Matrix: Soil

Date Received: 05.15.2020 11:07

Lab Sample Id: 661758-001

Date Collected: 05.14.2020 09:40

Sample Depth: 6.5 - 7.5 ft

Analytical Method: Chloride by EPA 300

Prep Method: E300P

Tech: MAB

% Moisture:

Analyst: MAB

Date Prep: 05.15.2020 17:15

Basis: Wet Weight

Seq Number: 3126178

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	492	9.98	mg/kg	05.15.2020 21:37		1



Certificate of Analytical Results 661758

Weston Solutions, Frisco, TX

HF7 Fed Com#001

Sample Id: **B-03-2-2 (20-21)**

Matrix: Soil

Date Received: 05.15.2020 11:07

Lab Sample Id: 661758-002

Date Collected: 05.14.2020 11:15

Sample Depth: 20 - 21 ft

Analytical Method: Chloride by EPA 300

Prep Method: E300P

Tech: MAB

% Moisture:

Analyst: MAB

Date Prep: 05.15.2020 17:15

Basis: Wet Weight

Seq Number: 3126178

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	757	9.98	mg/kg	05.15.2020 21:43		1



Certificate of Analytical Results 661758

Weston Solutions, Frisco, TX

HF7 Fed Com#001

Sample Id: **B-11-2-1 (1-5.5)**

Matrix: Soil

Date Received: 05.15.2020 11:07

Lab Sample Id: 661758-003

Date Collected: 05.14.2020 11:30

Sample Depth: 1 - 5.5 ft

Analytical Method: Chloride by EPA 300

Prep Method: E300P

Tech: MAB

% Moisture:

Analyst: MAB

Date Prep: 05.15.2020 17:15

Basis: Wet Weight

Seq Number: 3126178

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	205	9.94	mg/kg	05.15.2020 21:48		1



Certificate of Analytical Results 661758

Weston Solutions, Frisco, TX

HF7 Fed Com#001

Sample Id: **B-06-3 (1-5)**

Matrix: Soil

Date Received: 05.15.2020 11:07

Lab Sample Id: 661758-004

Date Collected: 05.14.2020 12:00

Sample Depth: 1 - 5 ft

Analytical Method: Chloride by EPA 300

Prep Method: E300P

Tech: MAB

% Moisture:

Analyst: MAB

Date Prep: 05.15.2020 17:15

Basis: Wet Weight

Seq Number: 3126178

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	548	9.98	mg/kg	05.15.2020 21:54		1



Certificate of Analytical Results 661758

Weston Solutions, Frisco, TX

HF7 Fed Com#001

Sample Id: **B-09-2-1 (1-5.5)**

Matrix: Soil

Date Received: 05.15.2020 11:07

Lab Sample Id: 661758-005

Date Collected: 05.14.2020 12:20

Sample Depth: 1 - 5.5 ft

Analytical Method: Chloride by EPA 300

Prep Method: E300P

Tech: MAB

% Moisture:

Analyst: MAB

Date Prep: 05.15.2020 17:15

Basis: Wet Weight

Seq Number: 3126178

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	222	10.1	mg/kg	05.15.2020 22:00		1



Certificate of Analytical Results 661758

Weston Solutions, Frisco, TX

HF7 Fed Com#001

Sample Id: **B-10-2-1 (1-5.5)**

Matrix: Soil

Date Received: 05.15.2020 11:07

Lab Sample Id: 661758-006

Date Collected: 05.14.2020 12:30

Sample Depth: 1 - 5.5 ft

Analytical Method: Chloride by EPA 300

Prep Method: E300P

Tech: MAB

% Moisture:

Analyst: MAB

Date Prep: 05.15.2020 17:17

Basis: Wet Weight

Seq Number: 3126180

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	749	9.90	mg/kg	05.15.2020 22:35		1



Certificate of Analytical Results 661758

Weston Solutions, Frisco, TX

HF7 Fed Com#001

Sample Id: **B-05-2 (1-4)**

Matrix: Soil

Date Received: 05.15.2020 11:07

Lab Sample Id: 661758-007

Date Collected: 05.14.2020 13:30

Sample Depth: 1 - 4 ft

Analytical Method: Chloride by EPA 300

Prep Method: E300P

Tech: MAB

% Moisture:

Analyst: MAB

Date Prep: 05.15.2020 17:17

Basis: Wet Weight

Seq Number: 3126180

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	119	9.92	mg/kg	05.15.2020 22:53		1



Certificate of Analytical Results 661758

Weston Solutions, Frisco, TX

HF7 Fed Com#001

Sample Id: **B-13-2-1 (2-6)**

Matrix: Soil

Date Received: 05.15.2020 11:07

Lab Sample Id: 661758-008

Date Collected: 05.14.2020 13:55

Sample Depth: 2 - 6 ft

Analytical Method: Chloride by EPA 300

Prep Method: E300P

Tech: MAB

% Moisture:

Analyst: MAB

Date Prep: 05.15.2020 17:17

Basis: Wet Weight

Seq Number: 3126180

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	244	9.92	mg/kg	05.15.2020 22:59		1



Certificate of Analytical Results 661758

Weston Solutions, Frisco, TX

HF7 Fed Com#001

Sample Id: **B-12-2-1 (0-4)**

Matrix: Soil

Date Received: 05.15.2020 11:07

Lab Sample Id: 661758-009

Date Collected: 05.14.2020 14:30

Sample Depth: 0 - 4 ft

Analytical Method: Chloride by EPA 300

Prep Method: E300P

Tech: MAB

% Moisture:

Analyst: MAB

Date Prep: 05.15.2020 17:17

Basis: Wet Weight

Seq Number: 3126180

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	58.0	9.96	mg/kg	05.15.2020 23:05		1



Certificate of Analytical Results 661758

Weston Solutions, Frisco, TX

HF7 Fed Com#001

Sample Id: **Dup -01**
 Lab Sample Id: 661758-010

Matrix: Soil
 Date Collected: 05.14.2020 00:00

Date Received: 05.15.2020 11:07

Analytical Method: Chloride by EPA 300

Prep Method: E300P

Tech: MAB

% Moisture:

Analyst: MAB

Date Prep: 05.18.2020 12:00

Basis: Wet Weight

Seq Number: 3126302

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	216	10.0	mg/kg	05.18.2020 15:40		1



Weston Solutions
HF7 Fed Com#001

Analytical Method: Chloride by EPA 300

Seq Number: 3126178
MB Sample Id: 7703456-1-BLK

Matrix: Solid

LCS Sample Id: 7703456-1-BKS

Prep Method: E300P

Date Prep: 05.15.2020

LCSD Sample Id: 7703456-1-BSD

Parameter	MB Result	Spike Amount	LCS Result	LCS %Rec	LCSD Result	LCSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Chloride	<10.0	250	248	99	247	99	90-110	0	20	mg/kg	05.15.2020 19:16	

Analytical Method: Chloride by EPA 300

Seq Number: 3126180
MB Sample Id: 7703457-1-BLK

Matrix: Solid

LCS Sample Id: 7703457-1-BKS

Prep Method: E300P

Date Prep: 05.15.2020

LCSD Sample Id: 7703457-1-BSD

Parameter	MB Result	Spike Amount	LCS Result	LCS %Rec	LCSD Result	LCSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Chloride	<10.0	250	249	100	247	99	90-110	1	20	mg/kg	05.15.2020 22:24	

Analytical Method: Chloride by EPA 300

Seq Number: 3126302
MB Sample Id: 7703548-1-BLK

Matrix: Solid

LCS Sample Id: 7703548-1-BKS

Prep Method: E300P

Date Prep: 05.18.2020

LCSD Sample Id: 7703548-1-BSD

Parameter	MB Result	Spike Amount	LCS Result	LCS %Rec	LCSD Result	LCSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Chloride	<10.0	250	250	100	248	99	90-110	1	20	mg/kg	05.18.2020 12:55	

Analytical Method: Chloride by EPA 300

Seq Number: 3126178
Parent Sample Id: 661755-004

Matrix: Soil

MS Sample Id: 661755-004 S

Prep Method: E300P

Date Prep: 05.15.2020

MSD Sample Id: 661755-004 SD

Parameter	Parent Result	Spike Amount	MS Result	MS %Rec	MSD Result	MSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Chloride	72.7	200	261	94	262	95	90-110	0	20	mg/kg	05.15.2020 19:33	

Analytical Method: Chloride by EPA 300

Seq Number: 3126178
Parent Sample Id: 661755-014

Matrix: Soil

MS Sample Id: 661755-014 S

Prep Method: E300P

Date Prep: 05.15.2020

MSD Sample Id: 661755-014 SD

Parameter	Parent Result	Spike Amount	MS Result	MS %Rec	MSD Result	MSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Chloride	87.3	202	294	102	289	101	90-110	2	20	mg/kg	05.15.2020 20:56	

Analytical Method: Chloride by EPA 300

Seq Number: 3126180
Parent Sample Id: 661758-006

Matrix: Soil

MS Sample Id: 661758-006 S

Prep Method: E300P

Date Prep: 05.15.2020

MSD Sample Id: 661758-006 SD

Parameter	Parent Result	Spike Amount	MS Result	MS %Rec	MSD Result	MSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Chloride	749	198	945	99	947	99	90-110	0	20	mg/kg	05.15.2020 22:41	

MS/MSD Percent Recovery
Relative Percent Difference
LCS/LCSD Recovery
Log Difference

[D] = 100*(C-A) / B
RPD = 200* |(C-E) / (C+E)|
[D] = 100 * (C) / [B]
Log Diff. = Log(Sample Duplicate) - Log(Original Sample)

LCS = Laboratory Control Sample
A = Parent Result
C = MS/LCS Result
E = MSD/LCSD Result

MS = Matrix Spike
B = Spike Added
D = MSD/LCSD % Rec



Weston Solutions
HF7 Fed Com#001

Analytical Method: Chloride by EPA 300

Seq Number: 3126302

Parent Sample Id: 661821-001

Matrix: Soil

MS Sample Id: 661821-001 S

Prep Method: E300P

Date Prep: 05.18.2020

MSD Sample Id: 661821-001 SD

Parameter	Parent Result	Spike Amount	MS Result	MS %Rec	MSD Result	MSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Chloride	4380	198	4570	96	4570	96	90-110	0	20	mg/kg	05.18.2020 18:34	

Analytical Method: Chloride by EPA 300

Seq Number: 3126302

Parent Sample Id: 661821-011

Matrix: Soil

MS Sample Id: 661821-011 S

Prep Method: E300P

Date Prep: 05.18.2020

MSD Sample Id: 661821-011 SD

Parameter	Parent Result	Spike Amount	MS Result	MS %Rec	MSD Result	MSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Chloride	12000	200	12200	100	12200	99	90-110	0	20	mg/kg	05.18.2020 18:51	

MS/MSD Percent Recovery
Relative Percent Difference
LCS/LCSD Recovery
Log Difference

$[D] = 100 * (C - A) / B$
 $RPD = 200 * |(C - E) / (C + E)|$
 $[D] = 100 * (C) / [B]$
 Log Diff. = Log(Sample Duplicate) - Log(Original Sample)

LCS = Laboratory Control Sample
A = Parent Result
C = MS/LCS Result
E = MSD/LCSD Result

MS = Matrix Spike
B = Spike Added
D = MSD/LCSD % Rec

XENCO Laboratories

Prelogin/Nonconformance Report- Sample Log-In

Client: Weston Solutions

Date/ Time Received: 05.15.2020 11.07.00 AM

Work Order #: 661758

Acceptable Temperature Range: 0 - 6 degC
Air and Metal samples Acceptable Range: Ambient
Temperature Measuring device used : T-NM-007

Sample Receipt Checklist		Comments
#1 *Temperature of cooler(s)?	1.4	
#2 *Shipping container in good condition?	Yes	
#3 *Samples received on ice?	Yes	
#4 *Custody Seals intact on shipping container/ cooler?	Yes	
#5 Custody Seals intact on sample bottles?	Yes	
#6*Custody Seals Signed and dated?	Yes	
#7 *Chain of Custody present?	Yes	
#8 Any missing/extra samples?	No	
#9 Chain of Custody signed when relinquished/ received?	Yes	
#10 Chain of Custody agrees with sample labels/matrix?	Yes	
#11 Container label(s) legible and intact?	Yes	
#12 Samples in proper container/ bottle?	Yes	Samples recieved in bulk containers
#13 Samples properly preserved?	Yes	
#14 Sample container(s) intact?	Yes	
#15 Sufficient sample amount for indicated test(s)?	Yes	
#16 All samples received within hold time?	Yes	
#17 Subcontract of sample(s)?	No	
#18 Water VOC samples have zero headspace?	N/A	

* Must be completed for after-hours delivery of samples prior to placing in the refrigerator

Analyst:

PH Device/Lot#:

Checklist completed by:


Elizabeth McClellan

Date: 05.15.2020

Checklist reviewed by:


Jessica Kramer

Date: 05.18.2020