District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Responsible Party

Contact Name

EOG Resources, Inc.

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	NRH2003551820
District RP	
Facility ID	***************************************
Application ID	

## **Release Notification**

## **Responsible Party**

OGRID

Contact Telephone

7377

Site Name: La Ca Date Release Disc  Unit Letter Sc G 19	address  1  Ima 20 State Com #6021  covered: 12/6/2019  ection Township	(NAD 83 in	On of Release  Longitude  decimal degrees to 5 de	e <u>-104.52032</u> ccimal places) e: Drilling Pad
Contact mailing 104 S. 4 <sup>th</sup> attitude 32.7359  Site Name: La Ca  Date Release Disc  Unit Letter Sc	address  1  Ima 20 State Com #6021  covered: 12/6/2019  ection Township	(NAD 83 in	Longitude  decimal degrees to 5 de	e <u>-104.52032</u> ccimal places) e: Drilling Pad
atitude 32.7359  Site Name: La Ca  Date Release Disc  Unit Letter Sc  G 19	ama 20 State Com #6021 covered: 12/6/2019 ection Township	(NAD 83 in	Longitude  decimal degrees to 5 de	e <u>-104.52032</u> ccimal places) e: Drilling Pad
Site Name: La Ca Date Release Disc  Unit Letter Sc G 19	ama 20 State Com #6021 covered: 12/6/2019 ection Township	(NAD 83 in	Longitude  decimal degrees to 5 de	e <u>-104.52032</u> ccimal places) e: Drilling Pad
Site Name: La Ca Date Release Disc  Unit Letter Sc G 19	ama 20 State Com #6021 covered: 12/6/2019 ection Township	H	Site Type	e: Drilling Pad
Unit Letter So	covered: 12/6/2019 ection Township			
Unit Letter So	ection Township	Range	API# 30-	-015-46365
G 19		Range		015 40505
	18S		Co	unty
urface Owner:	1	25E	Eddy	
Produced Wat				
Crude Oil		rial(s) Released (Select all that apply and attach calcula Volume Released (bbls)		Volume Recovered (bbls)
☐ Produced Water Volume Released (bbls)  Is the concentration of dissolved chlori produced water >10,000 mg/l?		` ′	1 -1.1 - : 1 - : 1	Volume Recovered (bbls)
		chioride in the	☐ Yes ☐ No	
Condensate	Volume Released (bbls)		***************************************	Volume Recovered (bbls)
Natural Gas	Volume Relea	sed (Mcf)	3500000	Volume Recovered (Mcf)
Other (Freshw	Other (Freshwater Volume/Weight Released (8 yds3)		s3)	Volume/Weight Recovered (7 yds3)
Orill Cuttings)				
Cause of Release	2.1 0 1			
Coll-off container	with freshwater drill cuyards of cuttings to dum	attings left the loca up on the access re	ation. When the veh oad entrance and cat	nicle crossed the cattle guard the rear gate opened ttle guard. Equipment was utilized to scrape up the



## State of New Mexico Oil Conservation Division

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Was this a major release as defined by 19.15.29.7(A) NMAC?	If YES, for what reason(s) does the respon	sible party consider this a major release?				
☐ Yes ⊠ No						
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?						
Initial Response						
The responsible p	varty must undertake the following actions immediately	unless they could create a safety hazard that would result in injury				
☐ The source of the rele	ease has been stopped.					
☐ The impacted area has	s been secured to protect human health and	the environment.				
Released materials ha	we been contained via the use of berms or d	ikes, absorbent pads, or other containment devices.				
	ecoverable materials have been removed and	managed appropriately.				
If all the actions described	d above have <u>not</u> been undertaken, explain v	vhy:				
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.						
		est of my knowledge and understand that pursuant to OCD rules and				
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have						
failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws						
and/or regulations.	a C-141 report does not reneve the operator of r	esponsibility for compliance with any other federal, state, or local laws				
Printed Name: Robert Ash		Title: Environmental Supervisor				
Signature:	JACU .	Date: <u>2-4-2020</u>				
email: bob_asher@eogres	ources.com	Telephone: <u>575-748-4217</u>				
OCD Only						
Received by: Victori	a Venegas	Date: 08/19/2020				

Received by OCD: 2/5/2020 12:25:07 PM