

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	NRM2020636542
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party: Sendero Carlsbad Midstream, LLC	OGRID 327139
Contact Name Clint Cone	Contact Telephone (575) 361-3526
Contact email ccone@senderomidstream.com	Incident # (assigned by OCD)
Contact mailing address 1025 Bounds Road, Loving, New Mexico 88256	

Location of Release Source

Latitude 32.26038 Longitude -104.12343
(NAD 83 in decimal degrees to 5 decimal places)

Site Name Carlsbad Plant	Site Type Cryogenic Natural Gas Plant
Date Release Discovered 7/3/2020	API# (if applicable)

Unit Letter	Section	Township	Range	County
	31	23 South	28 East	Eddy

Surface Owner: ☐ State ☐ Federal ☐ Tribal ☒ Private (Name: Sendero Carlsbad Midstream, LLC)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input checked="" type="checkbox"/> Produced Water	Volume Released (bbls) ~33	Volume Recovered (bbls) ~5
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

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Cause of Release

At approximately 2:30 am on 7/3/2020 a liquid level indicator began to show a drop in the produced water tank level. A leak was discovered by odor at approximately 5:30am on 7/3/2020 during the plant shift change. It was determined that the final load of the previous shift had completed a loading cycle without fully closing the valve allowing produced water to release to the ground. The first discovered evidence of the leak was in the liquid level indicator data, which indicated that the release did not start until approximately 2:30am on 7/3/2020. Based on operational data ~33 bbls of produced water were lost to the ground. Once the issue was identified the valve was closed completely ending the release.

Was this a major release as defined by 19.15.29.7(A) NMAC?

☒ Yes ☐ No

If YES, for what reason(s) does the responsible party consider this a major release?

The volume of the release was ~33 bbls which exceeds the minimum volume of 25 bbls considered to be a "major release."

If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?

Immediate notice was given to the OCD by Clint Cone, the Operations Manager for the Carlsbad Plant, via e-mail on Friday, July 3, 2020 at 2:56 P.M. The e-mail was submitted to Mike Bratcher and Jim Griswold of the New Mexico OCD.

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

- ☒ The source of the release has been stopped.
- ☒ The impacted area has been secured to protect human health and the environment.
- ☒ Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.
- ☒ All free liquids and recoverable materials have been removed and managed appropriately.

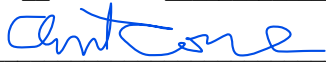
If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Clint Cone

Title: Operations Manager

Signature: 

Date: July 15, 2020

email: ccone@senderomidstream.com

Telephone: (575) 361-3526

OCD Only

Received by: _____ Date: _____