



Devon Energy Production Company, LP

## Request for Incident Closure

June 2<sup>nd</sup>, 2020

Billbrey 33 Fed Com 4H

API – 30-025-41807

nOY1816952620

**NO-RP**

### Description of Original Incident:

On June 5<sup>th</sup>, of 2018, the back-pressure valve on the 3-phase separator failed, causing gas to vent through the pressure relief valve. The release was strictly natural gas and was approximately 95 mcf in volume. No gas was recovered. The location of this site is, I-33-21S-32E; 33.4351044, -103.6754456.

### Immediate Actions Taken:

The wells were shut in to stop the release. Repairs and adjustments were made, and the wells were put back online. As you can see in the following photos, there was no fluid loss due to this release. Vegetation is growing around this vessel and there are no other signs of contamination.

Our current assessment of this incident was performed on June 2<sup>nd</sup>, 2020. **With the information and pictures provided, we would like to respectfully request that the incident be closed out.**

Thank you so much for your time. If there is anything more that you would like us to do with this incident in order to close it out, please let us know and we'll be happy to make the necessary arrangements.

Have a wonderful day,

Tom Bynum

*Tom Bynum*

EHS Consultant/Contractor

[tom.bynum@dvn.com](mailto:tom.bynum@dvn.com)

580-748-1613



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District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised April 3, 2017

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

### Release Notification and Corrective Action

**OPERATOR**  Initial Report  Final Report

Name of Company Devon Energy Production Company	Contact Merle Lewis, Production Foreman
Address 6488 Seven Rivers Hwy Artesia, NM 88210	Telephone No. 575-748-3371
Facility Name Bilbrey 33 CTB 1 (closest location Bilbrey 33 Fed Com 4H)	Facility Type Oil

Surface Owner Federal	Mineral Owner Federal	API No. 30-025-41807
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#### LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
I	33	21S	32E	2600'	FSL	1300'	FEL	Lea

Latitude\_32.4351044\_ Longitude\_103.6754456\_ NAD83

#### NATURE OF RELEASE

Type of Release Natural Gas	Volume of Release 95 MCF	Volume Recovered 0 MCF
Source of Release Three Phase Separator	Date and Hour of Occurrence June 5, 2018 @ 6:10 PM	Date and Hour of Discovery June 5, 2018 @ 6:10 PM
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom? N/A	
By Whom? N/A	Date and Hour N/A	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. N/A	

If a Watercourse was Impacted, Describe Fully.\*  
N/A

Describe Cause of Problem and Remedial Action Taken.\*  
The Back Pressure Valve on the Three Phase Separator failed causing gas to vent through the Pressure Relief Valve. The wells were shut in to stop the release.

**RECEIVED**  
*By Olivia Yu at 2:35 pm, Jun 18, 2018*

Describe Area Affected and Cleanup Action Taken.\*  
Approximately 95 MCF was released.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

<b>OIL CONSERVATION DIVISION</b>	
Signature: <i>Sheila Fisher</i>	Approved by Environmental Specialist:
Printed Name: Sheila Fisher	
Title: Field Admin Support	Approval Date: <span style="border: 1px solid red; padding: 2px;">6/18/2018</span> Expiration Date:
E-mail Address: Sheila.Fisher@dvn.com	Conditions of Approval: <span style="float: right;">Attached <input type="checkbox"/></span>
Date: 6/12/18 Phone: 575.748.1829	

\* Attach Additional Sheets If Necessary

nOY1816952620

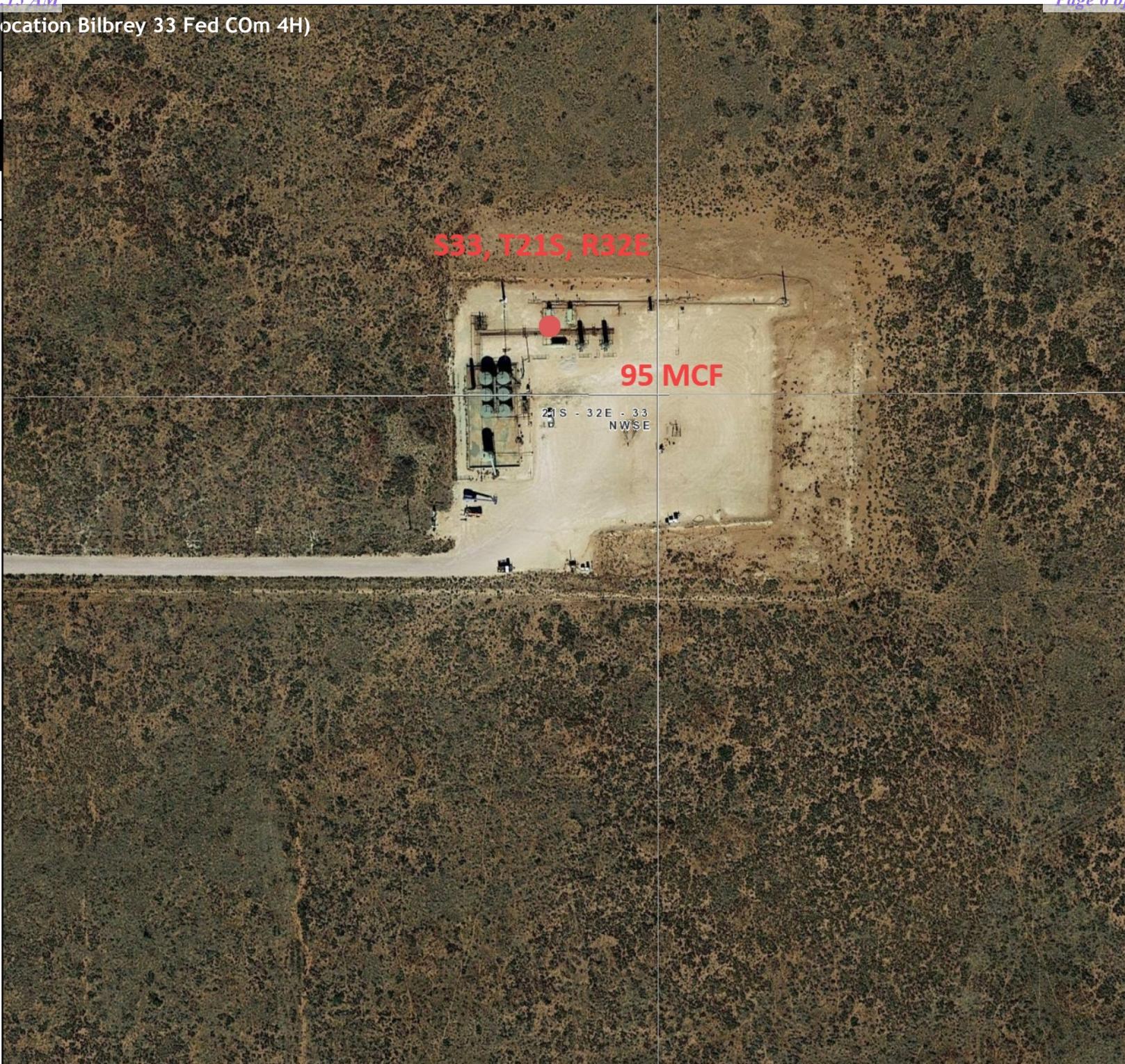
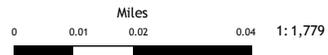
# Bilbrey 33 CTB 1(closest location Bilbrey 33 Fed COM 4H)

95 MCF\_6.5.18



This map is for illustrative purposes only and is neither a legally recorded map nor survey and is not intended to be used as one. Devon makes no warranty, representation, or guarantee of any kind regarding this map.

WGS\_1984\_Web\_Mercator\_Auxiliary\_Sphere  
Prepared by: Sheila Fisher  
Map is current as of: 12-Jun-2018



District I  
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State of New Mexico  
Energy Minerals and Natural  
Resources Department  
  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 24, 2018  
Submit to appropriate OCD District office

Incident ID	nOY1816952620
District RP	NO-RP
Facility ID	
Application ID	

## Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

**Closure Report Attachment Checklist:** *Each of the following items must be included in the closure report.*

- A scaled site and sampling diagram as described in 19.15.29.11 NMAC
- Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
- Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)
- Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Tom Bynum Title: EHS Consultant

Signature: *Tom Bynum* Date: 6/2/2020

email: tom.bynum@dvn.com Telephone: 575-748-0176

Incident ID	nOY1816952620
District RP	NO-RP
Facility ID	
Application ID	

**OCD Only**

Received by: \_\_\_\_\_ Date: \_\_\_\_\_

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

Printed Name: \_\_\_\_\_ Title: \_\_\_\_\_