



CLOSURE REPORT

Property:

**Goodnight Midstream
Dodger Injection Well
Lea County, New Mexico
Unit Letter "F", Section 4, Township 22 South, Range 36 East
Latitude 32.424203, Longitude -103.273661**

NRM2022638776

September 2020

Prepared for:

**Goodnight Midstream
11612 Tower Rd
Midland, TX**

Attn: **Mr. Albert Ochoa**

Prepared by:

Thomas Franklin
Environmental Manager

Michael Dial
Environmental Field Supervisor

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CLOSURE REPORT

**Goodnight Midstream
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Lea County, New Mexico
Unit Letter "F", Section 4, Township 22 South, Range 36 East
Latitude 32.424203, Longitude -103.273661
NRM2022638776**

September 2020

1.0 INTRODUCTION

1.1 Site Description & Background

American Safety Services Inc. (ASSI) has prepared this Closure Report for Goodnight Midstream at the Dodger Injection Well (referred to hereinafter as the "Site" or "subject Site"). This Closure Report is based upon data collected by ASSI on August 5, 2020 and the interpretation of that data.

The Site is located in Unit Letter "F", Section 4, Township 22 South, Range 36 East, Lea County, New Mexico (GPS 32.424203, -103.273661). Figures 1, 2, 3, and 4 in Appendix A show the Site location.

Remedial action was conducted in accordance with the New Mexico Energy, Minerals, and Natural Resources Department (EMNRD), the New Mexico Oil Conservation Division (NMOCD), and rules under the New Mexico Administrative Code (NMAC 19.15.29).

1.2 Project Objective

The objective of the Closure Report is to present documentation of the activities that were performed at this Site to the NMOCD.

1.3 Standard of Care

ASSI's services are performed in accordance with standards provided by a firm rendering the same or similar services in the area during the same time frame. ASSI makes no warranties, expressed or implied, as to the services performed hereunder. Additionally, ASSI does not warrant the work of third parties supplying information used in the report (e.g. laboratories, regulatory agencies, or other third parties). This scope of services will be performed in accordance with the scope of work agreed to by the client.

1.4 Reliance

This report has been prepared for the exclusive use of Goodnight Midstream, and any authorization for use or reliance by any other party (except a governmental entity having jurisdiction over the Site) is prohibited without the express written authorization of

Goodnight Midstream and ASSI. Any unauthorized distribution or reuse is at the sole risk of Goodnight Midstream. Notwithstanding the foregoing, reliance by authorized parties will be subject to the terms, conditions and limitations stated in the proposal, the report, and ASSI's Agreement. The limitation of liability defined in the agreement is the aggregate limit of ASSI's liability to the client.

2.0 PROPOSED REMEDIAL ACTION GOALS

In accordance with the NMAC 19.15.29, ASSI utilized the general site characteristics to determine the appropriate "ranking" for the Site.

- The depth to the initial groundwater-bearing zone is greater than one hundred feet at the Site.
- The impacted area is more than 1,000 feet from a water source.
- Distance to the nearest surface water body is greater than 1,000 ft.

Cleanup goals for soils remaining in place include: 10 milligrams per kilogram (mg/Kg) for Benzene, 50 mg/Kg for Total Benzene, Toluene, Ethylbenzene, and Xylene (BTEX), 2,500 mg/Kg for Total Petroleum Hydrocarbons (TPH), and 20,000 mg/Kg for Chloride.

Figure 4 shows the location of the Site in Lea Co, New Mexico and surrounding topography.

3.0 INITIAL RESPONSE & SAMPLING ACTIVITIES

3.1 Initial Response

On August 5, 2020, ASSI personnel performed a site inspection in response to a release of fourteen (14) barrels (bbls) of produced water (NRM2022638776). The cause of the release was due to a 3/8" plug that vibrated out of a pump, which in-turn allowed the release to occur directly onto the ground. All the released fluid was contained onsite, a vacuum truck was dispatched to recover the fluid. Twelve (12) bbls of produced water were recovered. The release footprint was determined to be approximately nine thousand five-hundred and thirty (9,530) square feet of production pad.

3.2 Soil Sampling Activities

Initial sampling activities were conducted on August 5th by ASSI personnel, using a stainless-steel hand auger. Eight (8) auger holes were installed at various locations collecting material at discrete intervals from surface to one and-a-half (1.5) foot below ground surface (bgs) at sample locations Auger Hole 1 thru Auger Hole 4 and at a depth of one (1) foot bgs at sample locations North, South, East, and West. Table 1 in Appendix B presents analytical results. Figure 3 in Appendix A shows sample locations. During sample collection activities, soil was field screened for Chloride utilizing an electro conductivity meter.

3.3 Soil Sampling Analytical Results

Twelve (12) soil samples were collected during sampling activities on August 5th from sample locations Auger Hole 1 through Auger Hole 4 as well as North, South, East, and West. Collected samples were delivered by ASSI personnel to Xenco laboratory for analysis on August 5th. The samples were analyzed for BTEX, TPH, and Chloride (Table 1). Analytical results were compared to *Table I of the NMAC 19.15.29.12* and show BTEX, TPH, and Chloride concentrations are below the NMOCD guidelines for clean-up goals at all sample locations.

4.0 LABORATORY ANALYTICAL METHODS

The samples were analyzed for BTEX using EPA method EPA 8021B, TPH utilizing EPA method SW8015 Mod, and Chloride utilizing EPA method 300. Laboratory analysis is provided in Appendix D.

Soil was collected in laboratory prepared glassware, placed on ice, and packed in a cooler. The sample coolers and completed chain-of-custody forms were relinquished to Xenco Laboratories in Midland, TX for a normal turn-around time.

Figure 3 in Appendix A indicates the approximate location of the auger holes installed within and outside the release footprint in relation to pertinent land features.

5.0 SURFACE ACTIVITIES

On August 6th, at the request of Goodnight Midstream, a third-party contractor was instructed to address the surface staining on the production pad. They removed approximately five (5) cubic yards (yd³) of material from the Site and temporally stockpiled it on a plastic liner.

On September 9th, the stockpiled material was removed by ASSI personal under an appropriate manifest and transported to Sundance Services West, Inc., located in Eunice, New Mexico. Appendix F of this report contains the completed waste profile manifest for the material.

6.0 Closure Request

Based upon the data collected and the Site work completed by ASSI, the constituents of concern (COCs) have been both vertically and horizontally delineated.

Based on the success of the response actions which are affirmed by laboratory analytical results, no additional remediation appears necessary at this time. Copies of the Initial and Final C-141 are provided in Appendix E.

ASSI, on behalf of Goodnight Midstream, respectfully requests closure of the Site.




APPENDIX A

Figures

Goodnight Midstream-Dodger Injection

Figure 1

Legend

 Dodger Injection Well



Goodnight Midstream-Dodger Injection

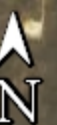
Figure 2

Legend



Dodger Injection Well

Dodger Injection Well



Goodnight Midstream-Dodger Injection

Figure 3

Legend

- Containment
- Production Pad
- Release Footprint
- Sample Location



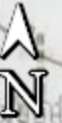
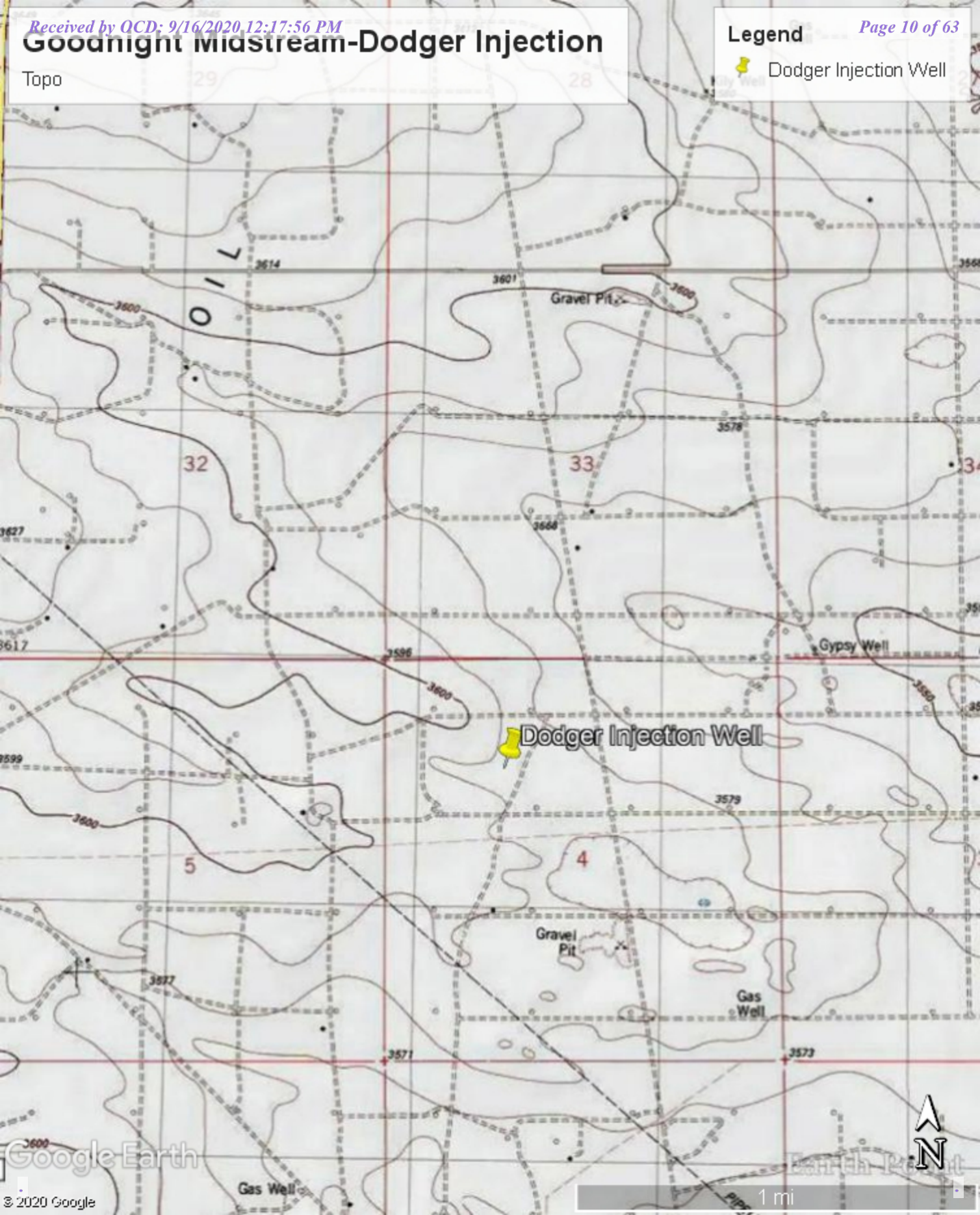
Goodnight Midstream-Dodger Injection

Topo

Legend



Dodger Injection Well





APPENDIX B

Table 1

SUMMARY OF ANALYTICAL RESULTS FOR WO#(S): 669268															
Goodnight Midstream-Dodger Injection Well															
Lea Co. NM															
				Chloride (mg/kg)	Gasoline Range Hydrocarbons (GRO) (mg/kg)	Diesel Range Organics (DRO) (mg/kg)	Motor Oil Range Hydrocarbons (MRO) (mg/kg)	Total TPH (mg/kg)	Benzene (mg/kg)	Toluene (mg/kg)	Ethylbenzene (mg/kg)	m,p-Xylenes (mg/kg)	o-Xylene (mg/kg)	Total Xylenes (mg/kg)	Total BTEX (mg/kg)
SAMPLE ID	SAMPLE DATE	SAMPLE DEPTH (FT)	IN SITU												
Auger Hole 1	08/05/20 10:30	0 - 1	X	164	<50.0	<50.0	<50.0	<50	<0.00200	<0.00200	<0.00200	<0.00399	<0.00200	<0.002	<0.002
Auger Hole 1	08/05/20 10:32	1 - 1.5	X	67.0	<49.8	<49.8	<49.8	<49.8	<0.00201	<0.00201	<0.00201	<0.00402	<0.00201	<0.00201	<0.00201
Auger Hole 2	08/05/20 10:37	0 - 1	X	174	<50.0	<50.0	<50.0	<50	<0.00198	<0.00198	<0.00198	<0.00396	<0.00198	<0.00198	<0.00198
Auger Hole 2	08/05/20 10:39	1 - 1.5	X	56.4	<49.9	<49.9	<49.9	<49.9	<0.00199	<0.00199	<0.00199	<0.00398	<0.00199	<0.00199	<0.00199
Auger Hole 3	08/05/20 10:44	0 - 1	X	206	<49.8	<49.8	<49.8	<49.8	<0.00200	<0.00200	<0.00200	<0.00400	<0.00200	<0.002	<0.002
Auger Hole 3	08/05/20 10:46	1 - 1.5	X	73.0	<50.0	<50.0	<50.0	<50	<0.00199	<0.00199	<0.00199	<0.00398	<0.00199	<0.00199	<0.00199
Auger Hole 4	08/05/20 10:51	0 - 1	X	195	<49.9	<49.9	<49.9	<49.9	<0.00200	<0.00200	<0.00200	<0.00399	<0.00200	<0.002	<0.002
Auger Hole 4	08/05/20 10:53	1 - 1.5	X	222	<49.9	<49.9	<49.9	<49.9	<0.00199	<0.00199	<0.00199	<0.00398	<0.00199	<0.00199	<0.00199
North	08/05/20 10:58	0 - 1	X	204	<49.8	<49.8	<49.8	<49.8	<0.00198	<0.00198	<0.00198	<0.00396	<0.00198	<0.00198	<0.00198
South	08/05/20 11:03	0 - 1	X	176	<50.0	<50.0	<50.0	<50	<0.00198	<0.00198	<0.00198	<0.00397	<0.00198	<0.00198	<0.00198
East	08/05/20 11:08	0 - 1	X	197	<50.0	<50.0	<50.0	<50	<0.00200	<0.00200	<0.00200	<0.00401	<0.00200	<0.002	<0.002
West	08/05/20 11:13	0 - 1	X	175	<50.0	<50.0	<50.0	<50	<0.00202	<0.00202	<0.00202	<0.00403	<0.00202	<0.00202	<0.00202

mg/Kg - milligrams per Kilogram

In-situ - sample collected in-place

Total TPH reported values are rounded-off to 3-significant figures using the LIMS Odd/Even Rounding Rule which is a laboratory accepted standard



APPENDIX C

Photo Page



View Southwest – A portion of the spill flow path caused by the fluid release within the release footprint.



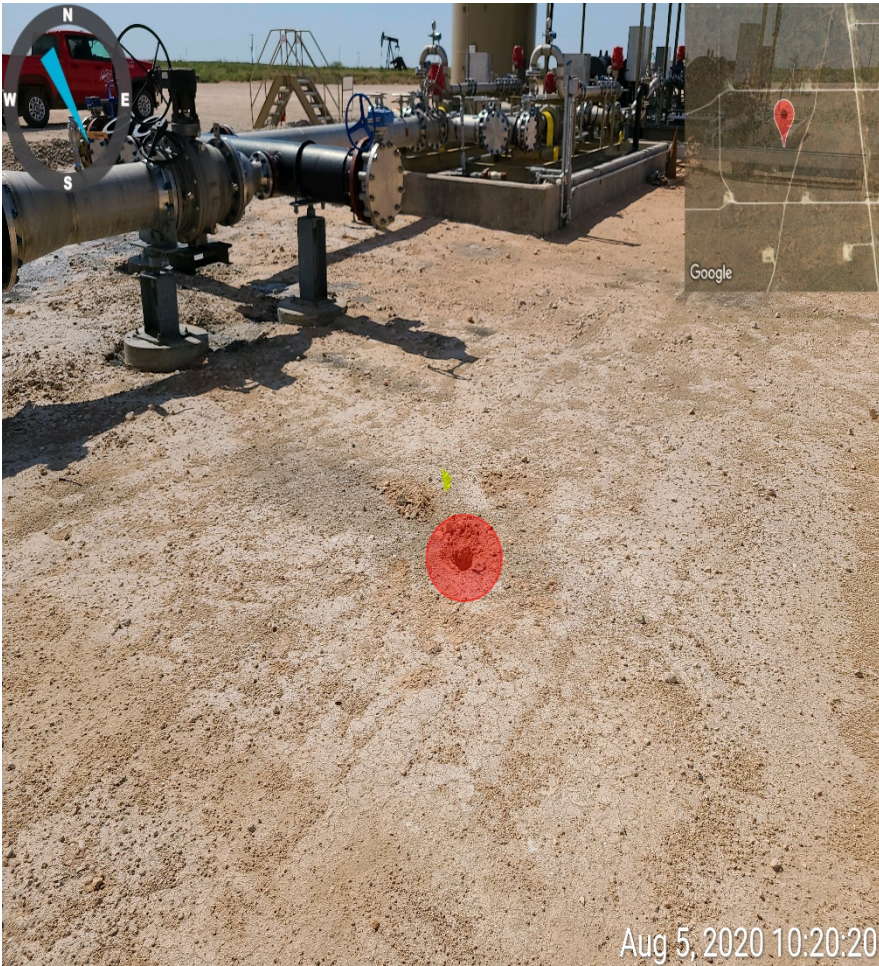
View West – A portion of the spill flow path caused by the fluid release within the release footprint.



View Southwest – Sample location Auger Hole 1
(red circle) middle of photograph.



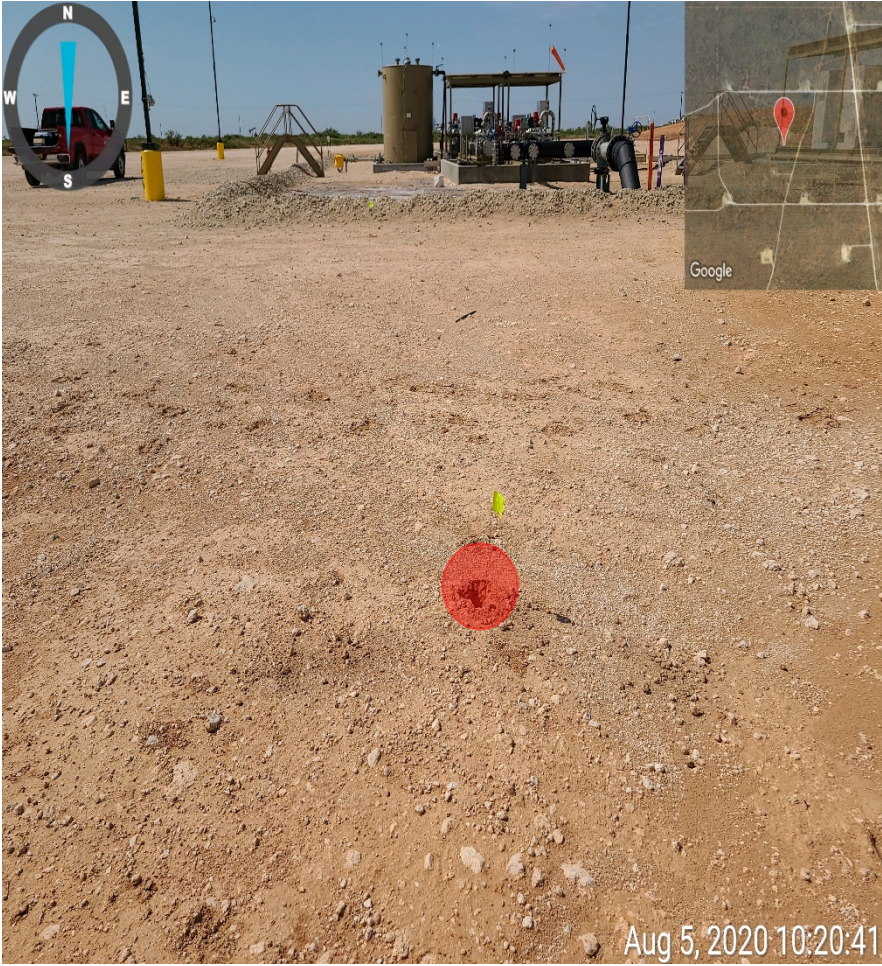
View Northwest – Sample location Auger Hole 2
(red circle) middle of photograph.



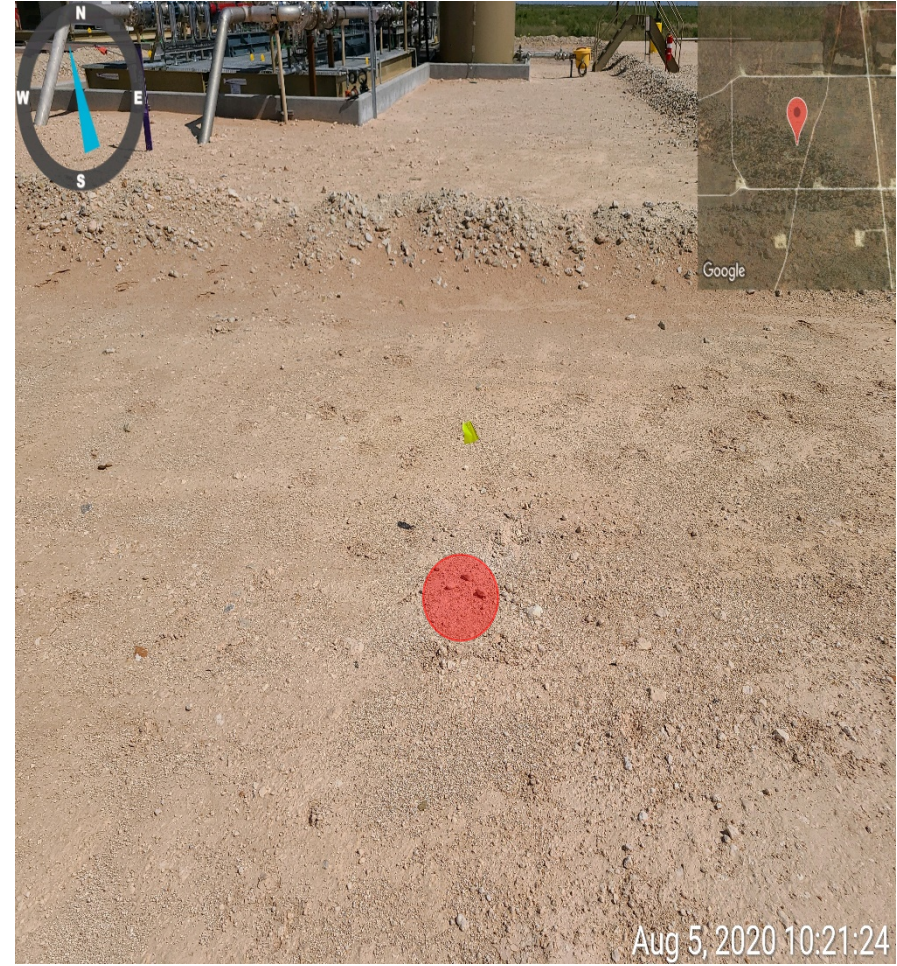
View Southeast – Sample location Auger Hole 3 (red circle) middle of photograph.



View South– Sample location Auger Hole 4 (red circle) middle of photograph.



View South – Sample location North (red circle)
middle of photograph.



View North– Sample location South (red circle)
middle of photograph.



View West – Sample location East (red circle)
middle of photograph.



View East– Sample location West (red circle)
middle of photograph.



View Northeast – Stockpiled material.



APPENDIX D

Laboratory Analysis



Certificate of Analysis Summary 669268

American Safety Services, Odessa, TX

Project Name: Goodnight Midstream-Dodger Injection Well

Project Id:

Date Received in Lab: Wed 08.05.2020 15:08

Contact: Thomas Franklin

Report Date: 08.10.2020 13:18

Project Location: Lea Co. NM

Project Manager: Jessica Kramer

<i>Analysis Requested</i>	<i>Lab Id:</i>	669268-001	669268-002	669268-003	669268-004	669268-005	669268-006
	<i>Field Id:</i>	Auger Hole 1	Auger Hole 1	Auger Hole 2	Auger Hole 2	Auger Hole 3	Auger Hole 3
	<i>Depth:</i>	0-1 ft	1-1.5 ft	0-1 ft	1-1.5 ft	0-1 ft	1-1.5 ft
	<i>Matrix:</i>	SOIL	SOIL	SOIL	SOIL	SOIL	SOIL
	<i>Sampled:</i>	08.05.2020 10:30	08.05.2020 10:32	08.05.2020 10:37	08.05.2020 10:39	08.05.2020 10:44	08.05.2020 10:46
BTEX by EPA 8021B	<i>Extracted:</i>	08.07.2020 17:00	08.07.2020 17:00	08.07.2020 17:00	08.07.2020 17:00	08.07.2020 17:00	08.07.2020 17:00
	<i>Analyzed:</i>	08.08.2020 23:52	08.09.2020 00:12	08.09.2020 00:33	08.09.2020 00:53	08.09.2020 01:14	08.09.2020 01:34
	<i>Units/RL:</i>	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL
Benzene		<0.00200 0.00200	<0.00201 0.00201	<0.00198 0.00198	<0.00199 0.00199	<0.00200 0.00200	<0.00199 0.00199
Toluene		<0.00200 0.00200	<0.00201 0.00201	<0.00198 0.00198	<0.00199 0.00199	<0.00200 0.00200	<0.00199 0.00199
Ethylbenzene		<0.00200 0.00200	<0.00201 0.00201	<0.00198 0.00198	<0.00199 0.00199	<0.00200 0.00200	<0.00199 0.00199
m,p-Xylenes		<0.00399 0.00399	<0.00402 0.00402	<0.00396 0.00396	<0.00398 0.00398	<0.00400 0.00400	<0.00398 0.00398
o-Xylene		<0.00200 0.00200	<0.00201 0.00201	<0.00198 0.00198	<0.00199 0.00199	<0.00200 0.00200	<0.00199 0.00199
Total Xylenes		<0.002 0.002	<0.00201 0.00201	<0.00198 0.00198	<0.00199 0.00199	<0.002 0.002	<0.00199 0.00199
Total BTEX		<0.002 0.002	<0.00201 0.00201	<0.00198 0.00198	<0.00199 0.00199	<0.002 0.002	<0.00199 0.00199
Chloride by EPA 300	<i>Extracted:</i>	08.06.2020 13:00	08.06.2020 13:00	08.06.2020 13:00	08.06.2020 13:00	08.06.2020 13:00	08.06.2020 13:00
	<i>Analyzed:</i>	08.06.2020 15:17	08.06.2020 15:33	08.06.2020 15:38	08.06.2020 15:44	08.06.2020 15:49	08.06.2020 15:54
	<i>Units/RL:</i>	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL
Chloride		164 4.99	67.0 5.00	174 4.95	56.4 4.98	206 5.03	73.0 5.04
TPH By SW8015 Mod	<i>Extracted:</i>	08.06.2020 11:00	08.06.2020 11:00	08.06.2020 11:00	08.06.2020 11:00	08.06.2020 11:00	08.06.2020 11:00
	<i>Analyzed:</i>	08.06.2020 12:23	08.06.2020 13:26	08.06.2020 13:47	08.06.2020 14:08	08.06.2020 14:30	08.06.2020 14:51
	<i>Units/RL:</i>	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL
Gasoline Range Hydrocarbons (GRO)		<50.0 50.0	<49.8 49.8	<50.0 50.0	<49.9 49.9	<49.8 49.8	<50.0 50.0
Diesel Range Organics (DRO)		<50.0 50.0	<49.8 49.8	<50.0 50.0	<49.9 49.9	<49.8 49.8	<50.0 50.0
Motor Oil Range Hydrocarbons (MRO)		<50.0 50.0	<49.8 49.8	<50.0 50.0	<49.9 49.9	<49.8 49.8	<50.0 50.0
Total TPH		<50 50	<49.8 49.8	<50 50	<49.9 49.9	<49.8 49.8	<50 50

BRL - Below Reporting Limit

Houston - Dallas - Midland - Tampa - Phoenix - Lubbock - San Antonio - El Paso - Atlanta - New Mexico

Jessica Kramer



Certificate of Analysis Summary 669268

American Safety Services, Odessa, TX

Project Name: Goodnight Midstream-Dodger Injection Well

Project Id:

Date Received in Lab: Wed 08.05.2020 15:08

Contact: Thomas Franklin

Report Date: 08.10.2020 13:18

Project Location: Lea Co. NM

Project Manager: Jessica Kramer

<i>Analysis Requested</i>	<i>Lab Id:</i>	669268-007	669268-008	669268-009	669268-010	669268-011	669268-012
	<i>Field Id:</i>	Auger Hole 4	Auger Hole 4	North	South	East	West
	<i>Depth:</i>	0-1 ft	1-1.5 ft	0-1 ft	0-1 ft	0-1 ft	0-1 ft
	<i>Matrix:</i>	SOIL	SOIL	SOIL	SOIL	SOIL	SOIL
	<i>Sampled:</i>	08.05.2020 10:51	08.05.2020 10:53	08.05.2020 10:58	08.05.2020 11:03	08.05.2020 11:08	08.05.2020 11:13
BTEX by EPA 8021B	<i>Extracted:</i>	08.07.2020 17:00	08.07.2020 17:00	08.07.2020 17:00	08.07.2020 17:00	08.07.2020 17:00	08.07.2020 17:00
	<i>Analyzed:</i>	08.09.2020 01:54	08.08.2020 23:31	08.09.2020 02:15	08.09.2020 03:37	08.09.2020 03:58	08.09.2020 04:18
	<i>Units/RL:</i>	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL
Benzene		<0.00200 0.00200	<0.00199 0.00199	<0.00198 0.00198	<0.00198 0.00198	<0.00200 0.00200	<0.00202 0.00202
Toluene		<0.00200 0.00200	<0.00199 0.00199	<0.00198 0.00198	<0.00198 0.00198	<0.00200 0.00200	<0.00202 0.00202
Ethylbenzene		<0.00200 0.00200	<0.00199 0.00199	<0.00198 0.00198	<0.00198 0.00198	<0.00200 0.00200	<0.00202 0.00202
m,p-Xylenes		<0.00399 0.00399	<0.00398 0.00398	<0.00396 0.00396	<0.00397 0.00397	<0.00401 0.00401	<0.00403 0.00403
o-Xylene		<0.00200 0.00200	<0.00199 0.00199	<0.00198 0.00198	<0.00198 0.00198	<0.00200 0.00200	<0.00202 0.00202
Total Xylenes		<0.002 0.002	<0.00199 0.00199	<0.00198 0.00198	<0.00198 0.00198	<0.002 0.002	<0.00202 0.00202
Total BTEX		<0.002 0.002	<0.00199 0.00199	<0.00198 0.00198	<0.00198 0.00198	<0.002 0.002	<0.00202 0.00202
Chloride by EPA 300	<i>Extracted:</i>	08.06.2020 13:00	08.06.2020 13:00	08.06.2020 14:50	08.06.2020 14:50	08.06.2020 14:50	08.06.2020 14:50
	<i>Analyzed:</i>	08.06.2020 15:59	08.06.2020 16:05	08.06.2020 16:24	08.06.2020 16:43	08.06.2020 16:50	08.06.2020 16:56
	<i>Units/RL:</i>	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL
Chloride		195 4.97	222 4.97	204 5.04	176 4.96	197 5.00	175 4.99
TPH By SW8015 Mod	<i>Extracted:</i>	08.06.2020 11:00	08.06.2020 11:00	08.06.2020 11:00	08.06.2020 11:00	08.06.2020 11:00	08.06.2020 11:00
	<i>Analyzed:</i>	08.06.2020 15:13	08.06.2020 15:34	08.06.2020 15:55	08.06.2020 16:17	08.06.2020 17:00	08.06.2020 17:21
	<i>Units/RL:</i>	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL
Gasoline Range Hydrocarbons (GRO)		<49.9 49.9	<49.9 49.9	<49.8 49.8	<50.0 50.0	<50.0 50.0	<50.0 50.0
Diesel Range Organics (DRO)		<49.9 49.9	<49.9 49.9	<49.8 49.8	<50.0 50.0	<50.0 50.0	<50.0 50.0
Motor Oil Range Hydrocarbons (MRO)		<49.9 49.9	<49.9 49.9	<49.8 49.8	<50.0 50.0	<50.0 50.0	<50.0 50.0
Total TPH		<49.9 49.9	<49.9 49.9	<49.8 49.8	<50 50	<50 50	<50 50

BRL - Below Reporting Limit

Jessica Kramer

Houston - Dallas - Midland - Tampa - Phoenix - Lubbock - San Antonio - El Paso - Atlanta - New Mexico

Analytical Report 669268

for

American Safety Services

Project Manager: Thomas Franklin

Goodnight Midstream-Dodger Injection Well

08.10.2020

Collected By: Client



**1211 W. Florida Ave
Midland TX 79701**

Xenco-Houston (EPA Lab Code: TX00122):
Texas (T104704215-20-36), Arizona (AZ0765), Florida (E871002-33), Louisiana (03054)
Oklahoma (2019-058), North Carolina (681), Arkansas (20-035-0)

Xenco-Dallas (EPA Lab Code: TX01468):
Texas (T104704295-20-25), Arizona (AZ0809)

Xenco-El Paso (EPA Lab Code: TX00127): Texas (T104704221-20-17)
Xenco-Lubbock (EPA Lab Code: TX00139): Texas (T104704219-20-22)
Xenco-Midland (EPA Lab Code: TX00158): Texas (T104704400-19-19)
Xenco-Carlsbad (LELAP): Louisiana (05092)
Xenco-San Antonio (EPA Lab Code: TNI02385): Texas (T104704534-20-7)
Xenco Phoenix (EPA Lab Code: AZ00901): Arizona (AZ0757)
Xenco-Tampa: Florida (E87429), North Carolina (483)



08.10.2020

Project Manager: **Thomas Franklin**

American Safety Services

8715 Andrews Hwy

Odessa, TX 79765

Reference: Eurofins Xenco, LLC Report No(s): **669268**

Goodnight Midstream-Dodger Injection Well

Project Address: Lea Co. NM

Thomas Franklin:

We are reporting to you the results of the analyses performed on the samples received under the project name referenced above and identified with the Eurofins Xenco, LLC Report Number(s) 669268. All results being reported under this Report Number apply to the samples analyzed and properly identified with a Laboratory ID number. Subcontracted analyses are identified in this report with either the NELAC certification number of the subcontract lab in the analyst ID field, or the complete subcontracted report attached to this report.

Unless otherwise noted in a Case Narrative, all data reported in this Analytical Report are in compliance with NELAC standards. The uncertainty of measurement associated with the results of analysis reported is available upon request. Should insufficient sample be provided to the laboratory to meet the method and NELAC Matrix Duplicate and Matrix Spike requirements, then the data will be analyzed, evaluated and reported using all other available quality control measures.

The validity and integrity of this report will remain intact as long as it is accompanied by this letter and reproduced in full, unless written approval is granted by Eurofins Xenco, LLC. This report will be filed for at least 5 years in our archives after which time it will be destroyed without further notice, unless otherwise arranged with you. The samples received, and described as recorded in Report No. 669268 will be filed for 45 days, and after that time they will be properly disposed without further notice, unless otherwise arranged with you. We reserve the right to return to you any unused samples, extracts or solutions related to them if we consider so necessary (e.g., samples identified as hazardous waste, sample sizes exceeding analytical standard practices, controlled substances under regulated protocols, etc).

We thank you for selecting Eurofins Xenco, LLC to serve your analytical needs. If you have any questions concerning this report, please feel free to contact us at any time.

Respectfully,

A handwritten signature in black ink that reads "Jessica Kramer".

Jessica Kramer

Project Manager

A Small Business and Minority Company

Houston - Dallas - Midland - Tampa - Phoenix - Lubbock - San Antonio - El Paso - Atlanta - New Mexico

**Sample Cross Reference 669268****American Safety Services, Odessa, TX**

Goodnight Midstream-Dodger Injection Well

Sample Id	Matrix	Date Collected	Sample Depth	Lab Sample Id
Auger Hole 1	S	08.05.2020 10:30	0 - 1 ft	669268-001
Auger Hole 1	S	08.05.2020 10:32	1 - 1.5 ft	669268-002
Auger Hole 2	S	08.05.2020 10:37	0 - 1 ft	669268-003
Auger Hole 2	S	08.05.2020 10:39	1 - 1.5 ft	669268-004
Auger Hole 3	S	08.05.2020 10:44	0 - 1 ft	669268-005
Auger Hole 3	S	08.05.2020 10:46	1 - 1.5 ft	669268-006
Auger Hole 4	S	08.05.2020 10:51	0 - 1 ft	669268-007
Auger Hole 4	S	08.05.2020 10:53	1 - 1.5 ft	669268-008
North	S	08.05.2020 10:58	0 - 1 ft	669268-009
South	S	08.05.2020 11:03	0 - 1 ft	669268-010
East	S	08.05.2020 11:08	0 - 1 ft	669268-011
West	S	08.05.2020 11:13	0 - 1 ft	669268-012



CASE NARRATIVE

Client Name: American Safety Services

Project Name: Goodnight Midstream-Dodger Injection Well

Project ID:

Report Date: 08.10.2020

Work Order Number(s): 669268

Date Received: 08.05.2020

Sample receipt non conformances and comments:

Sample receipt non conformances and comments per sample:

None

Analytical non conformances and comments:

Batch: LBA-3133955 BTEX by EPA 8021B

Surrogate 4-Bromofluorobenzene recovered above QC limits. Matrix interferences is suspected.

Samples affected are: 669268-012.

Lab Sample ID 669268-008 was randomly selected for Matrix Spike/Matrix Spike Duplicate (MS/MSD). m,p-Xylenes recovered below QC limits in the Matrix Spike Duplicate. Outlier/s are due to possible matrix interference. Samples in the analytical batch are: 669268-001, -002, -003, -004, -005, -006, -007, -008, -009, -010, -011, -012.

The Laboratory Control Sample for m,p-Xylenes is within laboratory Control Limits, therefore the data was accepted.



Certificate of Analytical Results 669268

American Safety Services, Odessa, TX Goodnight Midstream-Dodger Injection Well

Sample Id: **Auger Hole 1** Matrix: Soil Date Received: 08.05.2020 15:08
 Lab Sample Id: 669268-001 Date Collected: 08.05.2020 10:30 Sample Depth: 0 - 1 ft
 Analytical Method: Chloride by EPA 300 Prep Method: E300P
 Tech: SPC % Moisture:
 Analyst: SPC Date Prep: 08.06.2020 13:00 Basis: Wet Weight
 Seq Number: 3133823

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	164	4.99	mg/kg	08.06.2020 15:17		1

Analytical Method: TPH By SW8015 Mod Prep Method: SW8015P
 Tech: DVM % Moisture:
 Analyst: ARM Date Prep: 08.06.2020 11:00 Basis: Wet Weight
 Seq Number: 3133887

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<50.0	50.0	mg/kg	08.06.2020 12:23	U	1
Diesel Range Organics (DRO)	C10C28DRO	<50.0	50.0	mg/kg	08.06.2020 12:23	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<50.0	50.0	mg/kg	08.06.2020 12:23	U	1
Total TPH	PHC635	<50	50	mg/kg	08.06.2020 12:23	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	86	%	70-130	08.06.2020 12:23	
o-Terphenyl	84-15-1	86	%	70-130	08.06.2020 12:23	



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American Safety Services, Odessa, TX Goodnight Midstream-Dodger Injection Well

Sample Id: **Auger Hole 1** Matrix: Soil Date Received: 08.05.2020 15:08
 Lab Sample Id: 669268-001 Date Collected: 08.05.2020 10:30 Sample Depth: 0 - 1 ft
 Analytical Method: BTEX by EPA 8021B Prep Method: SW5035A
 Tech: KTL % Moisture:
 Analyst: KTL Date Prep: 08.07.2020 17:00 Basis: Wet Weight
 Seq Number: 3133955

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.00200	0.00200	mg/kg	08.08.2020 23:52	U	1
Toluene	108-88-3	<0.00200	0.00200	mg/kg	08.08.2020 23:52	U	1
Ethylbenzene	100-41-4	<0.00200	0.00200	mg/kg	08.08.2020 23:52	U	1
m,p-Xylenes	179601-23-1	<0.00399	0.00399	mg/kg	08.08.2020 23:52	U	1
o-Xylene	95-47-6	<0.00200	0.00200	mg/kg	08.08.2020 23:52	U	1
Total Xylenes	1330-20-7	<0.002	0.002	mg/kg	08.08.2020 23:52	U	1
Total BTEX		<0.002	0.002	mg/kg	08.08.2020 23:52	U	1
Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1,4-Difluorobenzene	540-36-3	113	%	70-130	08.08.2020 23:52		
4-Bromofluorobenzene	460-00-4	108	%	70-130	08.08.2020 23:52		



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American Safety Services, Odessa, TX

Goodnight Midstream-Dodger Injection Well

Sample Id: **Auger Hole 1** Matrix: Soil Date Received: 08.05.2020 15:08
 Lab Sample Id: 669268-002 Date Collected: 08.05.2020 10:32 Sample Depth: 1 - 1.5 ft
 Analytical Method: Chloride by EPA 300 Prep Method: E300P
 Tech: SPC % Moisture:
 Analyst: SPC Date Prep: 08.06.2020 13:00 Basis: Wet Weight
 Seq Number: 3133823

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	67.0	5.00	mg/kg	08.06.2020 15:33		1

Analytical Method: TPH By SW8015 Mod Prep Method: SW8015P
 Tech: DVM % Moisture:
 Analyst: ARM Date Prep: 08.06.2020 11:00 Basis: Wet Weight
 Seq Number: 3133887

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<49.8	49.8	mg/kg	08.06.2020 13:26	U	1
Diesel Range Organics (DRO)	C10C28DRO	<49.8	49.8	mg/kg	08.06.2020 13:26	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<49.8	49.8	mg/kg	08.06.2020 13:26	U	1
Total TPH	PHC635	<49.8	49.8	mg/kg	08.06.2020 13:26	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	81	%	70-130	08.06.2020 13:26	
o-Terphenyl	84-15-1	81	%	70-130	08.06.2020 13:26	



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American Safety Services, Odessa, TX Goodnight Midstream-Dodger Injection Well

Sample Id: **Auger Hole 1** Matrix: Soil Date Received: 08.05.2020 15:08
 Lab Sample Id: 669268-002 Date Collected: 08.05.2020 10:32 Sample Depth: 1 - 1.5 ft
 Analytical Method: BTEX by EPA 8021B Prep Method: SW5035A
 Tech: KTL % Moisture:
 Analyst: KTL Date Prep: 08.07.2020 17:00 Basis: Wet Weight
 Seq Number: 3133955

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.00201	0.00201	mg/kg	08.09.2020 00:12	U	1
Toluene	108-88-3	<0.00201	0.00201	mg/kg	08.09.2020 00:12	U	1
Ethylbenzene	100-41-4	<0.00201	0.00201	mg/kg	08.09.2020 00:12	U	1
m,p-Xylenes	179601-23-1	<0.00402	0.00402	mg/kg	08.09.2020 00:12	U	1
o-Xylene	95-47-6	<0.00201	0.00201	mg/kg	08.09.2020 00:12	U	1
Total Xylenes	1330-20-7	<0.00201	0.00201	mg/kg	08.09.2020 00:12	U	1
Total BTEX		<0.00201	0.00201	mg/kg	08.09.2020 00:12	U	1
Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1,4-Difluorobenzene	540-36-3	113	%	70-130	08.09.2020 00:12		
4-Bromofluorobenzene	460-00-4	104	%	70-130	08.09.2020 00:12		



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American Safety Services, Odessa, TX

Goodnight Midstream-Dodger Injection Well

Sample Id: **Auger Hole 2** Matrix: Soil Date Received: 08.05.2020 15:08
 Lab Sample Id: 669268-003 Date Collected: 08.05.2020 10:37 Sample Depth: 0 - 1 ft
 Analytical Method: Chloride by EPA 300 Prep Method: E300P
 Tech: SPC % Moisture:
 Analyst: SPC Date Prep: 08.06.2020 13:00 Basis: Wet Weight
 Seq Number: 3133823

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	174	4.95	mg/kg	08.06.2020 15:38		1

Analytical Method: TPH By SW8015 Mod Prep Method: SW8015P
 Tech: DVM % Moisture:
 Analyst: ARM Date Prep: 08.06.2020 11:00 Basis: Wet Weight
 Seq Number: 3133887

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<50.0	50.0	mg/kg	08.06.2020 13:47	U	1
Diesel Range Organics (DRO)	C10C28DRO	<50.0	50.0	mg/kg	08.06.2020 13:47	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<50.0	50.0	mg/kg	08.06.2020 13:47	U	1
Total TPH	PHC635	<50	50	mg/kg	08.06.2020 13:47	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	79	%	70-130	08.06.2020 13:47	
o-Terphenyl	84-15-1	80	%	70-130	08.06.2020 13:47	



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American Safety Services, Odessa, TX Goodnight Midstream-Dodger Injection Well

Sample Id: **Auger Hole 2** Matrix: Soil Date Received: 08.05.2020 15:08
 Lab Sample Id: 669268-003 Date Collected: 08.05.2020 10:37 Sample Depth: 0 - 1 ft
 Analytical Method: BTEX by EPA 8021B Prep Method: SW5035A
 Tech: KTL % Moisture:
 Analyst: KTL Date Prep: 08.07.2020 17:00 Basis: Wet Weight
 Seq Number: 3133955

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.00198	0.00198	mg/kg	08.09.2020 00:33	U	1
Toluene	108-88-3	<0.00198	0.00198	mg/kg	08.09.2020 00:33	U	1
Ethylbenzene	100-41-4	<0.00198	0.00198	mg/kg	08.09.2020 00:33	U	1
m,p-Xylenes	179601-23-1	<0.00396	0.00396	mg/kg	08.09.2020 00:33	U	1
o-Xylene	95-47-6	<0.00198	0.00198	mg/kg	08.09.2020 00:33	U	1
Total Xylenes	1330-20-7	<0.00198	0.00198	mg/kg	08.09.2020 00:33	U	1
Total BTEX		<0.00198	0.00198	mg/kg	08.09.2020 00:33	U	1
Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
4-Bromofluorobenzene	460-00-4	112	%	70-130	08.09.2020 00:33		
1,4-Difluorobenzene	540-36-3	115	%	70-130	08.09.2020 00:33		



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American Safety Services, Odessa, TX

Goodnight Midstream-Dodger Injection Well

Sample Id: **Auger Hole 2** Matrix: Soil Date Received: 08.05.2020 15:08
 Lab Sample Id: 669268-004 Date Collected: 08.05.2020 10:39 Sample Depth: 1 - 1.5 ft
 Analytical Method: Chloride by EPA 300 Prep Method: E300P
 Tech: SPC % Moisture:
 Analyst: SPC Date Prep: 08.06.2020 13:00 Basis: Wet Weight
 Seq Number: 3133823

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	56.4	4.98	mg/kg	08.06.2020 15:44		1

Analytical Method: TPH By SW8015 Mod Prep Method: SW8015P
 Tech: DVM % Moisture:
 Analyst: ARM Date Prep: 08.06.2020 11:00 Basis: Wet Weight
 Seq Number: 3133887

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<49.9	49.9	mg/kg	08.06.2020 14:08	U	1
Diesel Range Organics (DRO)	C10C28DRO	<49.9	49.9	mg/kg	08.06.2020 14:08	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<49.9	49.9	mg/kg	08.06.2020 14:08	U	1
Total TPH	PHC635	<49.9	49.9	mg/kg	08.06.2020 14:08	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	86	%	70-130	08.06.2020 14:08	
o-Terphenyl	84-15-1	80	%	70-130	08.06.2020 14:08	



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American Safety Services, Odessa, TX Goodnight Midstream-Dodger Injection Well

Sample Id: **Auger Hole 2** Matrix: Soil Date Received: 08.05.2020 15:08
 Lab Sample Id: 669268-004 Date Collected: 08.05.2020 10:39 Sample Depth: 1 - 1.5 ft
 Analytical Method: BTEX by EPA 8021B Prep Method: SW5035A
 Tech: KTL % Moisture:
 Analyst: KTL Date Prep: 08.07.2020 17:00 Basis: Wet Weight
 Seq Number: 3133955

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.00199	0.00199	mg/kg	08.09.2020 00:53	U	1
Toluene	108-88-3	<0.00199	0.00199	mg/kg	08.09.2020 00:53	U	1
Ethylbenzene	100-41-4	<0.00199	0.00199	mg/kg	08.09.2020 00:53	U	1
m,p-Xylenes	179601-23-1	<0.00398	0.00398	mg/kg	08.09.2020 00:53	U	1
o-Xylene	95-47-6	<0.00199	0.00199	mg/kg	08.09.2020 00:53	U	1
Total Xylenes	1330-20-7	<0.00199	0.00199	mg/kg	08.09.2020 00:53	U	1
Total BTEX		<0.00199	0.00199	mg/kg	08.09.2020 00:53	U	1
Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
4-Bromofluorobenzene	460-00-4	108	%	70-130	08.09.2020 00:53		
1,4-Difluorobenzene	540-36-3	111	%	70-130	08.09.2020 00:53		



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American Safety Services, Odessa, TX

Goodnight Midstream-Dodger Injection Well

Sample Id: **Auger Hole 3** Matrix: Soil Date Received: 08.05.2020 15:08
 Lab Sample Id: 669268-005 Date Collected: 08.05.2020 10:44 Sample Depth: 0 - 1 ft
 Analytical Method: Chloride by EPA 300 Prep Method: E300P
 Tech: SPC % Moisture:
 Analyst: SPC Date Prep: 08.06.2020 13:00 Basis: Wet Weight
 Seq Number: 3133823

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	206	5.03	mg/kg	08.06.2020 15:49		1

Analytical Method: TPH By SW8015 Mod Prep Method: SW8015P
 Tech: DVM % Moisture:
 Analyst: ARM Date Prep: 08.06.2020 11:00 Basis: Wet Weight
 Seq Number: 3133887

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<49.8	49.8	mg/kg	08.06.2020 14:30	U	1
Diesel Range Organics (DRO)	C10C28DRO	<49.8	49.8	mg/kg	08.06.2020 14:30	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<49.8	49.8	mg/kg	08.06.2020 14:30	U	1
Total TPH	PHC635	<49.8	49.8	mg/kg	08.06.2020 14:30	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	89	%	70-130	08.06.2020 14:30	
o-Terphenyl	84-15-1	86	%	70-130	08.06.2020 14:30	



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American Safety Services, Odessa, TX Goodnight Midstream-Dodger Injection Well

Sample Id: **Auger Hole 3** Matrix: Soil Date Received: 08.05.2020 15:08
 Lab Sample Id: 669268-005 Date Collected: 08.05.2020 10:44 Sample Depth: 0 - 1 ft
 Analytical Method: BTEX by EPA 8021B Prep Method: SW5035A
 Tech: KTL % Moisture:
 Analyst: KTL Date Prep: 08.07.2020 17:00 Basis: Wet Weight
 Seq Number: 3133955

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.00200	0.00200	mg/kg	08.09.2020 01:14	U	1
Toluene	108-88-3	<0.00200	0.00200	mg/kg	08.09.2020 01:14	U	1
Ethylbenzene	100-41-4	<0.00200	0.00200	mg/kg	08.09.2020 01:14	U	1
m,p-Xylenes	179601-23-1	<0.00400	0.00400	mg/kg	08.09.2020 01:14	U	1
o-Xylene	95-47-6	<0.00200	0.00200	mg/kg	08.09.2020 01:14	U	1
Total Xylenes	1330-20-7	<0.002	0.002	mg/kg	08.09.2020 01:14	U	1
Total BTEX		<0.002	0.002	mg/kg	08.09.2020 01:14	U	1
Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
4-Bromofluorobenzene	460-00-4	109	%	70-130	08.09.2020 01:14		
1,4-Difluorobenzene	540-36-3	116	%	70-130	08.09.2020 01:14		



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American Safety Services, Odessa, TX

Goodnight Midstream-Dodger Injection Well

Sample Id: **Auger Hole 3** Matrix: Soil Date Received: 08.05.2020 15:08
 Lab Sample Id: 669268-006 Date Collected: 08.05.2020 10:46 Sample Depth: 1 - 1.5 ft
 Analytical Method: Chloride by EPA 300 Prep Method: E300P
 Tech: SPC % Moisture:
 Analyst: SPC Date Prep: 08.06.2020 13:00 Basis: Wet Weight
 Seq Number: 3133823

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	73.0	5.04	mg/kg	08.06.2020 15:54		1

Analytical Method: TPH By SW8015 Mod Prep Method: SW8015P
 Tech: DVM % Moisture:
 Analyst: ARM Date Prep: 08.06.2020 11:00 Basis: Wet Weight
 Seq Number: 3133887

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<50.0	50.0	mg/kg	08.06.2020 14:51	U	1
Diesel Range Organics (DRO)	C10C28DRO	<50.0	50.0	mg/kg	08.06.2020 14:51	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<50.0	50.0	mg/kg	08.06.2020 14:51	U	1
Total TPH	PHC635	<50	50	mg/kg	08.06.2020 14:51	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	84	%	70-130	08.06.2020 14:51	
o-Terphenyl	84-15-1	79	%	70-130	08.06.2020 14:51	



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American Safety Services, Odessa, TX Goodnight Midstream-Dodger Injection Well

Sample Id: **Auger Hole 3** Matrix: Soil Date Received: 08.05.2020 15:08
 Lab Sample Id: 669268-006 Date Collected: 08.05.2020 10:46 Sample Depth: 1 - 1.5 ft
 Analytical Method: BTEX by EPA 8021B Prep Method: SW5035A
 Tech: KTL % Moisture:
 Analyst: KTL Date Prep: 08.07.2020 17:00 Basis: Wet Weight
 Seq Number: 3133955

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.00199	0.00199	mg/kg	08.09.2020 01:34	U	1
Toluene	108-88-3	<0.00199	0.00199	mg/kg	08.09.2020 01:34	U	1
Ethylbenzene	100-41-4	<0.00199	0.00199	mg/kg	08.09.2020 01:34	U	1
m,p-Xylenes	179601-23-1	<0.00398	0.00398	mg/kg	08.09.2020 01:34	U	1
o-Xylene	95-47-6	<0.00199	0.00199	mg/kg	08.09.2020 01:34	U	1
Total Xylenes	1330-20-7	<0.00199	0.00199	mg/kg	08.09.2020 01:34	U	1
Total BTEX		<0.00199	0.00199	mg/kg	08.09.2020 01:34	U	1
Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
4-Bromofluorobenzene	460-00-4	111	%	70-130	08.09.2020 01:34		
1,4-Difluorobenzene	540-36-3	113	%	70-130	08.09.2020 01:34		



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American Safety Services, Odessa, TX

Goodnight Midstream-Dodger Injection Well

Sample Id: **Auger Hole 4** Matrix: Soil Date Received: 08.05.2020 15:08
 Lab Sample Id: 669268-007 Date Collected: 08.05.2020 10:51 Sample Depth: 0 - 1 ft
 Analytical Method: Chloride by EPA 300 Prep Method: E300P
 Tech: SPC % Moisture:
 Analyst: SPC Date Prep: 08.06.2020 13:00 Basis: Wet Weight
 Seq Number: 3133823

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	195	4.97	mg/kg	08.06.2020 15:59		1

Analytical Method: TPH By SW8015 Mod Prep Method: SW8015P
 Tech: DVM % Moisture:
 Analyst: ARM Date Prep: 08.06.2020 11:00 Basis: Wet Weight
 Seq Number: 3133887

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<49.9	49.9	mg/kg	08.06.2020 15:13	U	1
Diesel Range Organics (DRO)	C10C28DRO	<49.9	49.9	mg/kg	08.06.2020 15:13	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<49.9	49.9	mg/kg	08.06.2020 15:13	U	1
Total TPH	PHC635	<49.9	49.9	mg/kg	08.06.2020 15:13	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	83	%	70-130	08.06.2020 15:13	
o-Terphenyl	84-15-1	78	%	70-130	08.06.2020 15:13	



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American Safety Services, Odessa, TX

Goodnight Midstream-Dodger Injection Well

Sample Id: **Auger Hole 4**

Matrix: Soil

Date Received: 08.05.2020 15:08

Lab Sample Id: 669268-007

Date Collected: 08.05.2020 10:51

Sample Depth: 0 - 1 ft

Analytical Method: BTEX by EPA 8021B

Prep Method: SW5035A

Tech: KTL

% Moisture:

Analyst: KTL

Date Prep: 08.07.2020 17:00

Basis: Wet Weight

Seq Number: 3133955

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.00200	0.00200	mg/kg	08.09.2020 01:54	U	1
Toluene	108-88-3	<0.00200	0.00200	mg/kg	08.09.2020 01:54	U	1
Ethylbenzene	100-41-4	<0.00200	0.00200	mg/kg	08.09.2020 01:54	U	1
m,p-Xylenes	179601-23-1	<0.00399	0.00399	mg/kg	08.09.2020 01:54	U	1
o-Xylene	95-47-6	<0.00200	0.00200	mg/kg	08.09.2020 01:54	U	1
Total Xylenes	1330-20-7	<0.002	0.002	mg/kg	08.09.2020 01:54	U	1
Total BTEX		<0.002	0.002	mg/kg	08.09.2020 01:54	U	1
Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1,4-Difluorobenzene	540-36-3	113	%	70-130	08.09.2020 01:54		
4-Bromofluorobenzene	460-00-4	111	%	70-130	08.09.2020 01:54		



Certificate of Analytical Results 669268

American Safety Services, Odessa, TX

Goodnight Midstream-Dodger Injection Well

Sample Id: **Auger Hole 4** Matrix: Soil Date Received: 08.05.2020 15:08
 Lab Sample Id: 669268-008 Date Collected: 08.05.2020 10:53 Sample Depth: 1 - 1.5 ft
 Analytical Method: Chloride by EPA 300 Prep Method: E300P
 Tech: SPC % Moisture:
 Analyst: SPC Date Prep: 08.06.2020 13:00 Basis: Wet Weight
 Seq Number: 3133823

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	222	4.97	mg/kg	08.06.2020 16:05		1

Analytical Method: TPH By SW8015 Mod Prep Method: SW8015P
 Tech: DVM % Moisture:
 Analyst: ARM Date Prep: 08.06.2020 11:00 Basis: Wet Weight
 Seq Number: 3133887

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<49.9	49.9	mg/kg	08.06.2020 15:34	U	1
Diesel Range Organics (DRO)	C10C28DRO	<49.9	49.9	mg/kg	08.06.2020 15:34	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<49.9	49.9	mg/kg	08.06.2020 15:34	U	1
Total TPH	PHC635	<49.9	49.9	mg/kg	08.06.2020 15:34	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	86	%	70-130	08.06.2020 15:34	
o-Terphenyl	84-15-1	79	%	70-130	08.06.2020 15:34	



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American Safety Services, Odessa, TX

Goodnight Midstream-Dodger Injection Well

Sample Id: **Auger Hole 4**

Matrix: Soil

Date Received: 08.05.2020 15:08

Lab Sample Id: 669268-008

Date Collected: 08.05.2020 10:53

Sample Depth: 1 - 1.5 ft

Analytical Method: BTEX by EPA 8021B

Prep Method: SW5035A

Tech: KTL

% Moisture:

Analyst: KTL

Date Prep: 08.07.2020 17:00

Basis: Wet Weight

Seq Number: 3133955

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.00199	0.00199	mg/kg	08.08.2020 23:31	U	1
Toluene	108-88-3	<0.00199	0.00199	mg/kg	08.08.2020 23:31	U	1
Ethylbenzene	100-41-4	<0.00199	0.00199	mg/kg	08.08.2020 23:31	U	1
m,p-Xylenes	179601-23-1	<0.00398	0.00398	mg/kg	08.08.2020 23:31	UX	1
o-Xylene	95-47-6	<0.00199	0.00199	mg/kg	08.08.2020 23:31	U	1
Total Xylenes	1330-20-7	<0.00199	0.00199	mg/kg	08.08.2020 23:31	U	1
Total BTEX		<0.00199	0.00199	mg/kg	08.08.2020 23:31	U	1
Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
4-Bromofluorobenzene	460-00-4	109	%	70-130	08.08.2020 23:31		
1,4-Difluorobenzene	540-36-3	110	%	70-130	08.08.2020 23:31		



Certificate of Analytical Results 669268

American Safety Services, Odessa, TX Goodnight Midstream-Dodger Injection Well

Sample Id: **North** Matrix: Soil Date Received: 08.05.2020 15:08
 Lab Sample Id: 669268-009 Date Collected: 08.05.2020 10:58 Sample Depth: 0 - 1 ft
 Analytical Method: Chloride by EPA 300 Prep Method: E300P
 Tech: CHE % Moisture:
 Analyst: CHE Date Prep: 08.06.2020 14:50 Basis: Wet Weight
 Seq Number: 3133831

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	204	5.04	mg/kg	08.06.2020 16:24		1

Analytical Method: TPH By SW8015 Mod Prep Method: SW8015P
 Tech: DVM % Moisture:
 Analyst: ARM Date Prep: 08.06.2020 11:00 Basis: Wet Weight
 Seq Number: 3133887

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<49.8	49.8	mg/kg	08.06.2020 15:55	U	1
Diesel Range Organics (DRO)	C10C28DRO	<49.8	49.8	mg/kg	08.06.2020 15:55	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<49.8	49.8	mg/kg	08.06.2020 15:55	U	1
Total TPH	PHC635	<49.8	49.8	mg/kg	08.06.2020 15:55	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	88	%	70-130	08.06.2020 15:55	
o-Terphenyl	84-15-1	84	%	70-130	08.06.2020 15:55	



Certificate of Analytical Results 669268

American Safety Services, Odessa, TX

Goodnight Midstream-Dodger Injection Well

Sample Id: **North** Matrix: Soil Date Received: 08.05.2020 15:08
 Lab Sample Id: 669268-009 Date Collected: 08.05.2020 10:58 Sample Depth: 0 - 1 ft
 Analytical Method: BTEX by EPA 8021B Prep Method: SW5035A
 Tech: KTL % Moisture:
 Analyst: KTL Date Prep: 08.07.2020 17:00 Basis: Wet Weight
 Seq Number: 3133955

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.00198	0.00198	mg/kg	08.09.2020 02:15	U	1
Toluene	108-88-3	<0.00198	0.00198	mg/kg	08.09.2020 02:15	U	1
Ethylbenzene	100-41-4	<0.00198	0.00198	mg/kg	08.09.2020 02:15	U	1
m,p-Xylenes	179601-23-1	<0.00396	0.00396	mg/kg	08.09.2020 02:15	U	1
o-Xylene	95-47-6	<0.00198	0.00198	mg/kg	08.09.2020 02:15	U	1
Total Xylenes	1330-20-7	<0.00198	0.00198	mg/kg	08.09.2020 02:15	U	1
Total BTEX		<0.00198	0.00198	mg/kg	08.09.2020 02:15	U	1
Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1,4-Difluorobenzene	540-36-3	114	%	70-130	08.09.2020 02:15		
4-Bromofluorobenzene	460-00-4	111	%	70-130	08.09.2020 02:15		



Certificate of Analytical Results 669268

American Safety Services, Odessa, TX

Goodnight Midstream-Dodger Injection Well

Sample Id: **South** Matrix: Soil Date Received: 08.05.2020 15:08
 Lab Sample Id: 669268-010 Date Collected: 08.05.2020 11:03 Sample Depth: 0 - 1 ft
 Analytical Method: Chloride by EPA 300 Prep Method: E300P
 Tech: CHE % Moisture:
 Analyst: CHE Date Prep: 08.06.2020 14:50 Basis: Wet Weight
 Seq Number: 3133831

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	176	4.96	mg/kg	08.06.2020 16:43		1

Analytical Method: TPH By SW8015 Mod Prep Method: SW8015P
 Tech: DVM % Moisture:
 Analyst: ARM Date Prep: 08.06.2020 11:00 Basis: Wet Weight
 Seq Number: 3133887

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<50.0	50.0	mg/kg	08.06.2020 16:17	U	1
Diesel Range Organics (DRO)	C10C28DRO	<50.0	50.0	mg/kg	08.06.2020 16:17	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<50.0	50.0	mg/kg	08.06.2020 16:17	U	1
Total TPH	PHC635	<50	50	mg/kg	08.06.2020 16:17	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	88	%	70-130	08.06.2020 16:17	
o-Terphenyl	84-15-1	85	%	70-130	08.06.2020 16:17	



Certificate of Analytical Results 669268

American Safety Services, Odessa, TX

Goodnight Midstream-Dodger Injection Well

Sample Id: **South** Matrix: Soil Date Received: 08.05.2020 15:08
 Lab Sample Id: 669268-010 Date Collected: 08.05.2020 11:03 Sample Depth: 0 - 1 ft
 Analytical Method: BTEX by EPA 8021B Prep Method: SW5035A
 Tech: KTL % Moisture:
 Analyst: KTL Date Prep: 08.07.2020 17:00 Basis: Wet Weight
 Seq Number: 3133955

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.00198	0.00198	mg/kg	08.09.2020 03:37	U	1
Toluene	108-88-3	<0.00198	0.00198	mg/kg	08.09.2020 03:37	U	1
Ethylbenzene	100-41-4	<0.00198	0.00198	mg/kg	08.09.2020 03:37	U	1
m,p-Xylenes	179601-23-1	<0.00397	0.00397	mg/kg	08.09.2020 03:37	U	1
o-Xylene	95-47-6	<0.00198	0.00198	mg/kg	08.09.2020 03:37	U	1
Total Xylenes	1330-20-7	<0.00198	0.00198	mg/kg	08.09.2020 03:37	U	1
Total BTEX		<0.00198	0.00198	mg/kg	08.09.2020 03:37	U	1
Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1,4-Difluorobenzene	540-36-3	104	%	70-130	08.09.2020 03:37		
4-Bromofluorobenzene	460-00-4	117	%	70-130	08.09.2020 03:37		



Certificate of Analytical Results 669268

American Safety Services, Odessa, TX Goodnight Midstream-Dodger Injection Well

Sample Id: **East** Matrix: **Soil** Date Received: 08.05.2020 15:08
 Lab Sample Id: 669268-011 Date Collected: 08.05.2020 11:08 Sample Depth: 0 - 1 ft
 Analytical Method: Chloride by EPA 300 Prep Method: E300P
 Tech: **CHE** % Moisture:
 Analyst: **CHE** Date Prep: 08.06.2020 14:50 Basis: **Wet Weight**
 Seq Number: 3133831

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	197	5.00	mg/kg	08.06.2020 16:50		1

Analytical Method: TPH By SW8015 Mod Prep Method: SW8015P
 Tech: **DVM** % Moisture:
 Analyst: **ARM** Date Prep: 08.06.2020 11:00 Basis: **Wet Weight**
 Seq Number: 3133887

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<50.0	50.0	mg/kg	08.06.2020 17:00	U	1
Diesel Range Organics (DRO)	C10C28DRO	<50.0	50.0	mg/kg	08.06.2020 17:00	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<50.0	50.0	mg/kg	08.06.2020 17:00	U	1
Total TPH	PHC635	<50	50	mg/kg	08.06.2020 17:00	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	89	%	70-130	08.06.2020 17:00	
o-Terphenyl	84-15-1	85	%	70-130	08.06.2020 17:00	



Certificate of Analytical Results 669268

American Safety Services, Odessa, TX

Goodnight Midstream-Dodger Injection Well

Sample Id: **East** Matrix: **Soil** Date Received: 08.05.2020 15:08
 Lab Sample Id: 669268-011 Date Collected: 08.05.2020 11:08 Sample Depth: 0 - 1 ft
 Analytical Method: BTEX by EPA 8021B Prep Method: SW5035A
 Tech: **KTL** % Moisture:
 Analyst: **KTL** Date Prep: 08.07.2020 17:00 Basis: **Wet Weight**
 Seq Number: 3133955

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.00200	0.00200	mg/kg	08.09.2020 03:58	U	1
Toluene	108-88-3	<0.00200	0.00200	mg/kg	08.09.2020 03:58	U	1
Ethylbenzene	100-41-4	<0.00200	0.00200	mg/kg	08.09.2020 03:58	U	1
m,p-Xylenes	179601-23-1	<0.00401	0.00401	mg/kg	08.09.2020 03:58	U	1
o-Xylene	95-47-6	<0.00200	0.00200	mg/kg	08.09.2020 03:58	U	1
Total Xylenes	1330-20-7	<0.002	0.002	mg/kg	08.09.2020 03:58	U	1
Total BTEX		<0.002	0.002	mg/kg	08.09.2020 03:58	U	1
Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
4-Bromofluorobenzene	460-00-4	119	%	70-130	08.09.2020 03:58		
1,4-Difluorobenzene	540-36-3	112	%	70-130	08.09.2020 03:58		



Certificate of Analytical Results 669268

American Safety Services, Odessa, TX

Goodnight Midstream-Dodger Injection Well

Sample Id: **West** Matrix: Soil Date Received: 08.05.2020 15:08
 Lab Sample Id: 669268-012 Date Collected: 08.05.2020 11:13 Sample Depth: 0 - 1 ft
 Analytical Method: Chloride by EPA 300 Prep Method: E300P
 Tech: CHE % Moisture:
 Analyst: CHE Date Prep: 08.06.2020 14:50 Basis: Wet Weight
 Seq Number: 3133831

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	175	4.99	mg/kg	08.06.2020 16:56		1

Analytical Method: TPH By SW8015 Mod Prep Method: SW8015P
 Tech: DVM % Moisture:
 Analyst: ARM Date Prep: 08.06.2020 11:00 Basis: Wet Weight
 Seq Number: 3133887

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<50.0	50.0	mg/kg	08.06.2020 17:21	U	1
Diesel Range Organics (DRO)	C10C28DRO	<50.0	50.0	mg/kg	08.06.2020 17:21	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<50.0	50.0	mg/kg	08.06.2020 17:21	U	1
Total TPH	PHC635	<50	50	mg/kg	08.06.2020 17:21	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	88	%	70-130	08.06.2020 17:21	
o-Terphenyl	84-15-1	85	%	70-130	08.06.2020 17:21	



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American Safety Services, Odessa, TX

Goodnight Midstream-Dodger Injection Well

Sample Id: **West** Matrix: **Soil** Date Received: 08.05.2020 15:08
 Lab Sample Id: 669268-012 Date Collected: 08.05.2020 11:13 Sample Depth: 0 - 1 ft
 Analytical Method: BTEX by EPA 8021B Prep Method: SW5035A
 Tech: **KTL** % Moisture:
 Analyst: **KTL** Date Prep: 08.07.2020 17:00 Basis: **Wet Weight**
 Seq Number: 3133955

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.00202	0.00202	mg/kg	08.09.2020 04:18	U	1
Toluene	108-88-3	<0.00202	0.00202	mg/kg	08.09.2020 04:18	U	1
Ethylbenzene	100-41-4	<0.00202	0.00202	mg/kg	08.09.2020 04:18	U	1
m,p-Xylenes	179601-23-1	<0.00403	0.00403	mg/kg	08.09.2020 04:18	U	1
o-Xylene	95-47-6	<0.00202	0.00202	mg/kg	08.09.2020 04:18	U	1
Total Xylenes	1330-20-7	<0.00202	0.00202	mg/kg	08.09.2020 04:18	U	1
Total BTEX		<0.00202	0.00202	mg/kg	08.09.2020 04:18	U	1
Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
4-Bromofluorobenzene	460-00-4	131	%	70-130	08.09.2020 04:18	**	
1,4-Difluorobenzene	540-36-3	106	%	70-130	08.09.2020 04:18		

Flagging Criteria

- X** In our quality control review of the data a QC deficiency was observed and flagged as noted. MS/MSD recoveries were found to be outside of the laboratory control limits due to possible matrix /chemical interference, or a concentration of target analyte high enough to affect the recovery of the spike concentration. This condition could also affect the relative percent difference in the MS/MSD.
- B** A target analyte or common laboratory contaminant was identified in the method blank. Its presence indicates possible field or laboratory contamination.
- D** The sample(s) were diluted due to targets detected over the highest point of the calibration curve, or due to matrix interference. Dilution factors are included in the final results. The result is from a diluted sample.
- E** The data exceeds the upper calibration limit; therefore, the concentration is reported as estimated.
- F** RPD exceeded lab control limits.
- J** The target analyte was positively identified below the quantitation limit and above the detection limit.
- U** Analyte was not detected.
- L** The LCS data for this analytical batch was reported below the laboratory control limits for this analyte. The department supervisor and QA Director reviewed data. The samples were either reanalyzed or flagged as estimated concentrations.
- H** The LCS data for this analytical batch was reported above the laboratory control limits. Supporting QC Data were reviewed by the Department Supervisor and QA Director. Data were determined to be valid for reporting.
- K** Sample analyzed outside of recommended hold time.
- JN** A combination of the "N" and the "J" qualifier. The analysis indicates that the analyte is "tentatively identified" and the associated numerical value may not be consistent with the amount actually present in the environmental sample.

** Surrogate recovered outside laboratory control limit.

BRL Below Reporting Limit. **ND** Not Detected.

RL Reporting Limit

MDL Method Detection Limit **SDL** Sample Detection Limit **LOD** Limit of Detection

PQL Practical Quantitation Limit **MQL** Method Quantitation Limit **LOQ** Limit of Quantitation

DL Method Detection Limit

NC Non-Calculable

SMP Client Sample **BLK** Method Blank

BKS/LCS Blank Spike/Laboratory Control Sample **BKSD/LCSD** Blank Spike Duplicate/Laboratory Control Sample Duplicate

MD/SD Method Duplicate/Sample Duplicate **MS** Matrix Spike **MSD:** Matrix Spike Duplicate

+ NELAC certification not offered for this compound.

* (Next to analyte name or method description) = Outside XENCO's scope of NELAC accreditation



American Safety Services

Goodnight Midstream-Dodger Injection Well

Analytical Method: Chloride by EPA 300

Seq Number: 3133823

MB Sample Id: 7708862-1-BLK

Matrix: Solid

LCS Sample Id: 7708862-1-BKS

Prep Method: E300P

Date Prep: 08.06.2020

LCSD Sample Id: 7708862-1-BSD

Parameter	MB Result	Spike Amount	LCS Result	LCS %Rec	LCSD Result	LCSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Chloride	<5.00	250	260	104	264	106	90-110	2	20	mg/kg	08.06.2020 13:32	

Analytical Method: Chloride by EPA 300

Seq Number: 3133831

MB Sample Id: 7708872-1-BLK

Matrix: Solid

LCS Sample Id: 7708872-1-BKS

Prep Method: E300P

Date Prep: 08.06.2020

LCSD Sample Id: 7708872-1-BSD

Parameter	MB Result	Spike Amount	LCS Result	LCS %Rec	LCSD Result	LCSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Chloride	<5.00	250	249	100	250	100	90-110	0	20	mg/kg	08.06.2020 16:12	

Analytical Method: Chloride by EPA 300

Seq Number: 3133823

Parent Sample Id: 669110-003

Matrix: Soil

MS Sample Id: 669110-003 S

Prep Method: E300P

Date Prep: 08.06.2020

MSD Sample Id: 669110-003 SD

Parameter	Parent Result	Spike Amount	MS Result	MS %Rec	MSD Result	MSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Chloride	50.9	250	323	109	320	108	90-110	1	20	mg/kg	08.06.2020 13:48	

Analytical Method: Chloride by EPA 300

Seq Number: 3133823

Parent Sample Id: 669248-003

Matrix: Soil

MS Sample Id: 669248-003 S

Prep Method: E300P

Date Prep: 08.06.2020

MSD Sample Id: 669248-003 SD

Parameter	Parent Result	Spike Amount	MS Result	MS %Rec	MSD Result	MSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Chloride	582	249	835	102	833	101	90-110	0	20	mg/kg	08.06.2020 15:01	

Analytical Method: Chloride by EPA 300

Seq Number: 3133831

Parent Sample Id: 669268-009

Matrix: Soil

MS Sample Id: 669268-009 S

Prep Method: E300P

Date Prep: 08.06.2020

MSD Sample Id: 669268-009 SD

Parameter	Parent Result	Spike Amount	MS Result	MS %Rec	MSD Result	MSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Chloride	204	252	478	109	469	105	90-110	2	20	mg/kg	08.06.2020 16:31	

Analytical Method: Chloride by EPA 300

Seq Number: 3133831

Parent Sample Id: 669299-003

Matrix: Soil

MS Sample Id: 669299-003 S

Prep Method: E300P

Date Prep: 08.06.2020

MSD Sample Id: 669299-003 SD

Parameter	Parent Result	Spike Amount	MS Result	MS %Rec	MSD Result	MSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Chloride	731	2530	3430	107	3400	105	90-110	1	20	mg/kg	08.06.2020 18:15	

MS/MSD Percent Recovery
Relative Percent Difference
LCS/LCSD Recovery
Log Difference

$[D] = 100 * (C - A) / B$
 $RPD = 200 * |(C - E) / (C + E)|$
 $[D] = 100 * (C) / [B]$
 Log Diff. = Log(Sample Duplicate) - Log(Original Sample)

LCS = Laboratory Control Sample
 A = Parent Result
 C = MS/LCS Result
 E = MSD/LCSD Result

MS = Matrix Spike
 B = Spike Added
 D = MSD/LCSD % Rec



American Safety Services

Goodnight Midstream-Dodger Injection Well

Analytical Method: TPH By SW8015 Mod

Seq Number: 3133887

Matrix: Solid

Prep Method: SW8015P

Date Prep: 08.06.2020

MB Sample Id: 7708923-1-BLK

LCS Sample Id: 7708923-1-BKS

LCSD Sample Id: 7708923-1-BSD

Parameter	MB Result	Spike Amount	LCS Result	LCS %Rec	LCSD Result	LCSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Gasoline Range Hydrocarbons (GRO)	<50.0	1000	841	84	813	81	70-130	3	20	mg/kg	08.06.2020 11:40	
Diesel Range Organics (DRO)	<50.0	1000	858	86	837	84	70-130	2	20	mg/kg	08.06.2020 11:40	

Surrogate	MB %Rec	MB Flag	LCS %Rec	LCS Flag	LCSD %Rec	LCSD Flag	Limits	Units	Analysis Date
1-Chlorooctane	91		94		91		70-130	%	08.06.2020 11:40
o-Terphenyl	91		95		91		70-130	%	08.06.2020 11:40

Analytical Method: TPH By SW8015 Mod

Seq Number: 3133887

Matrix: Solid

Prep Method: SW8015P

Date Prep: 08.06.2020

MB Sample Id: 7708923-1-BLK

Parameter	MB Result	Units	Analysis Date	Flag
Motor Oil Range Hydrocarbons (MRO)	<50.0	mg/kg	08.06.2020 11:19	

Analytical Method: TPH By SW8015 Mod

Seq Number: 3133887

Matrix: Soil

Prep Method: SW8015P

Date Prep: 08.06.2020

Parent Sample Id: 669268-001

MS Sample Id: 669268-001 S

MSD Sample Id: 669268-001 SD

Parameter	Parent Result	Spike Amount	MS Result	MS %Rec	MSD Result	MSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Gasoline Range Hydrocarbons (GRO)	<49.9	998	808	81	818	82	70-130	1	20	mg/kg	08.06.2020 12:44	
Diesel Range Organics (DRO)	<49.9	998	833	83	846	85	70-130	2	20	mg/kg	08.06.2020 12:44	

Surrogate	MS %Rec	MS Flag	MSD %Rec	MSD Flag	Limits	Units	Analysis Date
1-Chlorooctane	87		89		70-130	%	08.06.2020 12:44
o-Terphenyl	85		88		70-130	%	08.06.2020 12:44

Analytical Method: BTEX by EPA 8021B

Seq Number: 3133955

Matrix: Solid

Prep Method: SW5035A

Date Prep: 08.07.2020

MB Sample Id: 7709022-1-BLK

LCS Sample Id: 7709022-1-BKS

LCSD Sample Id: 7709022-1-BSD

Parameter	MB Result	Spike Amount	LCS Result	LCS %Rec	LCSD Result	LCSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Benzene	<0.00200	0.100	0.0868	87	0.0912	91	70-130	5	35	mg/kg	08.08.2020 20:49	
Toluene	<0.00200	0.100	0.0886	89	0.0904	90	70-130	2	35	mg/kg	08.08.2020 20:49	
Ethylbenzene	<0.00200	0.100	0.0904	90	0.0910	91	70-130	1	35	mg/kg	08.08.2020 20:49	
m,p-Xylenes	<0.00400	0.200	0.181	91	0.181	91	70-130	0	35	mg/kg	08.08.2020 20:49	
o-Xylene	<0.00200	0.100	0.0918	92	0.0919	92	70-130	0	35	mg/kg	08.08.2020 20:49	

Surrogate	MB %Rec	MB Flag	LCS %Rec	LCS Flag	LCSD %Rec	LCSD Flag	Limits	Units	Analysis Date
1,4-Difluorobenzene	104		98		99		70-130	%	08.08.2020 20:49
4-Bromofluorobenzene	111		104		103		70-130	%	08.08.2020 20:49

MS/MSD Percent Recovery
Relative Percent Difference
LCS/LCSD Recovery
Log Difference

$[D] = 100 * (C - A) / B$
 $RPD = 200 * |(C - E) / (C + E)|$
 $[D] = 100 * (C) / [B]$
 Log Diff. = Log(Sample Duplicate) - Log(Original Sample)

LCS = Laboratory Control Sample
 A = Parent Result
 C = MS/LCS Result
 E = MSD/LCSD Result

MS = Matrix Spike
 B = Spike Added
 D = MSD/LCSD % Rec



American Safety Services
Goodnight Midstream-Dodger Injection Well

Analytical Method: BTEX by EPA 8021B

Seq Number: 3133955

Matrix: Soil

Prep Method: SW5035A

Date Prep: 08.07.2020

Parent Sample Id: 669268-008

MS Sample Id: 669268-008 S

MSD Sample Id: 669268-008 SD

Parameter	Parent Result	Spike Amount	MS Result	MS %Rec	MSD Result	MSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Benzene	<0.00199	0.0996	0.0743	75	0.0728	73	70-130	2	35	mg/kg	08.08.2020 21:30	
Toluene	<0.00199	0.0996	0.0723	73	0.0703	70	70-130	3	35	mg/kg	08.08.2020 21:30	
Ethylbenzene	<0.00199	0.0996	0.0723	73	0.0697	70	70-130	4	35	mg/kg	08.08.2020 21:30	
m,p-Xylenes	<0.00398	0.199	0.144	72	0.138	69	70-130	4	35	mg/kg	08.08.2020 21:30	X
o-Xylene	<0.00199	0.0996	0.0729	73	0.0699	70	70-130	4	35	mg/kg	08.08.2020 21:30	

Surrogate	MS %Rec	MS Flag	MSD %Rec	MSD Flag	Limits	Units	Analysis Date
1,4-Difluorobenzene	102		100		70-130	%	08.08.2020 21:30
4-Bromofluorobenzene	106		100		70-130	%	08.08.2020 21:30

MS/MSD Percent Recovery
Relative Percent Difference
LCS/LCSD Recovery
Log Difference

$[D] = 100 * (C - A) / B$
 $RPD = 200 * |(C - E) / (C + E)|$
 $[D] = 100 * (C) / [B]$
 Log Diff. = Log(Sample Duplicate) - Log(Original Sample)

LCS = Laboratory Control Sample
 A = Parent Result
 C = MS/LCS Result
 E = MSD/LCSD Result

MS = Matrix Spike
 B = Spike Added
 D = MSD/LCSD % Rec



Setting the Standard since 1990
 Stafford, Texas (281-240-4200)
 Dallas Texas (214-902-0300)

CHAIN OF CUSTODY

Page 1 OF 2

San Antonio, Texas (210-509-3344)
 Midland, Texas (432-704-5251)

www.xenco.com

Phoenix, Arizona (480-355-0900)

Xenco Quote #

Xenco Job #

009208

Matrix Codes

W = Water
 S = Soil/Sed/Solid
 GW = Ground Water
 DW = Drinking Water
 P = Product
 SW = Surface water
 SL = Sludge
 OW = Ocean/Sea Water
 WI = Wipe
 O = Oil
 WW = Waste Water
 A = Air

Analytical Information

TPH 8015M
 Chloride EPA 300.0
 BTEX 8021B

Project Information

Project Name/Number:
 Goodnight Midstream-Dodger Injection Well
 Project Location:

Lea Co. NM

Invoice To: Albert Dehae

albert.dehae@goodnightmidstream.com

PO Number:

Samplers Name Michael Dial

Client / Reporting Information

Company Name / Branch:
 American Safety Services Inc.
 Company Address:
 8715 Andrews Hwy
 Odessa TX 79765

Email:
 tfranklin@americansafety.net
 mdial@americansafety.net

Phone No:
 432-557-9868
 432-557-6195

Project Contact:
 Thomas Franklin

No. Field ID / Point of Collection

No.	Field ID / Point of Collection	Sample Depth	Date	Time	Matrix	# of bottles	HCl	NaOH/Zn Acetate	HNO3	H2SO4	NaOH	NaHSO4	MeOH	NONE	TPH 8015M	Chloride EPA 300.0	BTEX 8021B	Notes:	Field Comments
1	Auger Hole 1	0-1'	8/5/2020	1030	S	1									X	X	X		
2	Auger Hole 1	1-1.5'	8/5/2020	1032	S	1									X	X	X		
3	Auger Hole 2	0-1'	8/5/2020	1037	S	1									X	X	X		
4	Auger Hole 2	1-1.5'	8/5/2020	1039	S	1									X	X	X		
5	Auger Hole 3	0-1'	8/5/2020	1044	S	1									X	X	X		
6	Auger Hole 3	1-1.5'	8/5/2020	1046	S	1									X	X	X		
7	Auger Hole 4	0-1'	8/5/2020	1051	S	1									X	X	X		
8	Auger Hole 4	1-1.5'	8/5/2020	1053	S	1									X	X	X		
9	North	0-1'	8/5/2020	1058	S	1									X	X	X		
10	South	0-1'	8/5/2020	1103	S	1									X	X	X		

Turnaround Time (Business days)

Data Deliverable Information

☐ Same Day TAT

☐ Level II Std QC

☐ Level IV (Full Data Pkg /raw data)

☐ Next Day EMERGENCY

☐ Level III Std QC+ Forms

☐ TRRP Level IV

☒ 2 Day EMERGENCY

☒ Contract TAT

☐ UST / RG -411

☐ 3 Day EMERGENCY

☐ TRRP Checklist

TAT Starts Day received by Lab, if received by 5:00 pm

FED-EX / UPS: Tracking #

Relinquished by: Sampler:

Date Time:

Received By: 1570

Relinquished By:

Date Time:

Received By:

Relinquished by:

Date Time:

Received By: 1515/2020

Relinquished By:

Date Time:

Received By:

Relinquished by:

Date Time:

Received By:

Custody Seal #

Preserved where applicable

On Ice

Cooler Temp. Thermo. Corr. Factor

Notice: Notice: Signature of this document and relinquishment of samples constitutes a valid purchase order from client company to Xenco, its affiliates and subcontractors. It assigns standard terms and conditions of service. Xenco will be liable only for the cost of samples and shall not assume any responsibility for any losses or expenses incurred by the Client if such losses are due to circumstances beyond the control of Xenco. A minimum charge of \$75 will be applied to each project. Xenco's liability will be limited to the cost of samples. Any samples received by Xenco but not analyzed will be invoiced at \$5 per sample. These terms will be enforced unless previously negotiated under a fully executed client contract.

Phoenix, Arizona (480-355-0900)

CHAIN OF CUSTODY

Page 2 Of 2

Client / Reporting Information																	
Company Name / Branch: American Safety Services Inc.			Project Name/Number:														
Company Address: 8715 Andrews Hwy Odessa TX 79765			Goodnight Midstream-Dodger Injection Well														
			Project Location:														
Email: tfranklin@americansafety.net mdial@aamericansafety.net			Invoice To: Lea Co. NM														
Phone No.: 432-557-9868 432-557-6195																	
Project Contact: Thomas Franklin			PO Number:														
Sampler's Name Michael Dial																	
No.	Field ID / Point of Collection	Sample Depth	Date	Time	Matrix	# of bottles	HCl	NaOH/Zn Acetate	HNO3	H2SO4	NaOH	NaHSO4	MEQH	NONE	Analytical Information	FED-EX / UPS Tracking #	MATRIX CODES
1	East	O-1'	8/5/2020	1108	S	1									X X X X		
2	West	O-1'	8/5/2020	1113	S	1									X X X X		
3	[REDACTED]																
4																	
5																	
6																	
7																	
8																	
9																	
10																	
Turnaround Time (Business days)																	
Data Deliverable Information																	
Notes:																	
Same Day TAT <input type="checkbox"/> 5 Day TAT Level II Std OC <input type="checkbox"/> Level IV (Full Data Pkg/raw data) Matrix Codes																	
Next Day EMERGENCY <input type="checkbox"/> 7 Day TAT Level III Std OC+ Forms TRRP Level IV W = Water S = Soil/Sed/Solid GW = Ground Water DW = Drinking Water P = Product SW = Surface water SL = Sludge OW = Ocean/Sea Water WI = Waste Water O = Oil WW= Waste Water A = Air																	
2 Day EMERGENCY <input checked="" type="checkbox"/> Contract TAT Level 3 (CLP Forms) UST / RG -411 BTEX 8021B																	
3 Day EMERGENCY <input type="checkbox"/> TRRP Checklist																	
TAT Starts Day received by Lab, if received by 5:00 pm																	
SAMPLE CUSTODY MUST BE DOCUMENTED BELOW EACH TIME SAMPLES CHANGE POSSESSION, INCLUDING COURIER DELIVERY																	
Relinquished by Sampler: [Signature] Date Time: 8/5/2020 Received By: [Signature]																	
Relinquished by: [Signature] Date Time: 8/5/2020 Received By: [Signature]																	
Preserved where applicable On Ice Cooler Temp. Thermo Corr Factor																	
X																	

Notice: Notice. Signature of this document and relinquishment of samples constitutes a valid purchase order from client company to Xenco, its affiliates and subcontractors. It assigns standard terms and conditions of service. Xenco will be liable only for the cost of samples and shall not assume any responsibility for any losses or expenses incurred by the client if such losses are due to circumstances beyond the control of Xenco. A minimum charge of \$75 will be applied to each project. Xenco's liability will be limited to the cost of samples. Any samples received by Xenco but not analyzed will be invoiced at \$5 per sample. These terms will be enforced unless previously negotiated under a fully executed client contract.

Eurofins Xenco, LLC

Prelogin/Nonconformance Report- Sample Log-In

Client: American Safety Services

Date/ Time Received: 08.05.2020 03.08.00 PM

Work Order #: 669268

Acceptable Temperature Range: 0 - 6 degC

Air and Metal samples Acceptable Range: Ambient

Temperature Measuring device used : IR-8

Sample Receipt Checklist	Comments
#1 *Temperature of cooler(s)?	1.9
#2 *Shipping container in good condition?	Yes
#3 *Samples received on ice?	Yes
#4 *Custody Seals intact on shipping container/ cooler?	N/A
#5 Custody Seals intact on sample bottles?	N/A
#6 *Custody Seals Signed and dated?	N/A
#7 *Chain of Custody present?	Yes
#8 Any missing/extra samples?	No
#9 Chain of Custody signed when relinquished/ received?	Yes
#10 Chain of Custody agrees with sample labels/matrix?	Yes
#11 Container label(s) legible and intact?	Yes
#12 Samples in proper container/ bottle?	Yes
#13 Samples properly preserved?	Yes
#14 Sample container(s) intact?	Yes
#15 Sufficient sample amount for indicated test(s)?	Yes
#16 All samples received within hold time?	Yes
#17 Subcontract of sample(s)?	N/A
#18 Water VOC samples have zero headspace?	N/A

BTEX was in bulk container

* Must be completed for after-hours delivery of samples prior to placing in the refrigerator

Analyst:

PH Device/Lot#:

Checklist completed by:



Brianna Teel

Date: 08.05.2020

Checklist reviewed by:



Jessica Kramer

Date: 08.06.2020



APPENDIX E

C-141

Incident ID	NRM2022638776
District RP	
Facility ID	
Application ID	

Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	212 (ft bgs)
Did this release impact groundwater or surface water?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a wetland?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release overlying a subsurface mine?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release overlying an unstable area such as karst geology?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within a 100-year floodplain?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Did the release impact areas not on an exploration, development, production, or storage site?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

Characterization Report Checklist: *Each of the following items must be included in the report.*

- ☒ Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
- ☒ Field data
- ☒ Data table of soil contaminant concentration data
- ☒ Depth to water determination
- ☒ Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release
- ☒ Boring or excavation logs
- ☒ Photographs including date and GIS information
- ☒ Topographic/Aerial maps
- ☒ Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

Form C-141

State of New Mexico
Oil Conservation Division

Page 4

Incident ID	NRM2022638776
District RP	
Facility ID	
Application ID	

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Albert Ochoa

Title: HSE Representative

Signature: Albert OchoaDate: 9/16/20email: albert.ochoa@goodnightmidstream.comTelephone: (432) 242-6629**OCD Only**

Received by: _____

Date: _____

Form C-141

Page 6

State of New Mexico
Oil Conservation Division

Incident ID	NRM2022638776
District RP	
Facility ID	
Application ID	

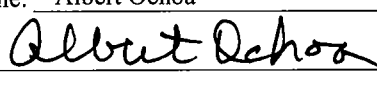
Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: *Each of the following items must be included in the closure report.*

- ☒ A scaled site and sampling diagram as described in 19.15.29.11 NMAC
- ☒ Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
- ☒ Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)
- ☒ Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Albert Ochoa Title: HSE Representative
Signature:  Date: 9/16/20
email: albert.ochoa@goodnightmidstream.com Telephone: (432) 242-6629

OCD Only

Received by: _____ Date: _____

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: _____ Date: _____

Printed Name: _____ Title: _____



APPENDIX F

Manifests



SUNDANCE SERVICES WEST, INC.

P.O. Box 1737 Eunice, New Mexico 88231
Business: (575) 394-2511 • Disposal: (575) 390-7842

TICKET No. 579810

LEASE OPERATOR/SHIPPER/COMPANY: <u>Goodnight Trucking</u>	DATE: <u>09-09-20</u>
LEASE NAME: <u>Dodger Facility</u>	TIME: <u>11:18</u> AM/PM
RIG NAME & NUMBER:	VEHICLE NO: <u>834</u>
TRANSPORTER COMPANY: <u>American Safety</u>	PHONE:
GENERATOR COMPANY MAN'S NAME: <u>Albert Ochoa</u>	PHONE: <u>325-574-3442</u>

CHARGE TO: Goodnight

TYPE OF MATERIAL

☐ Tank Bottoms ☐ Drilling Fluids ☐ Rinsate ☐ BS&W Content:
☐ Solids ☒ Contaminated Soil ☐ Jet Out

Description: AD

VOLUME OF MATERIAL

☐ BBLs. _____ : ☒ YARD 5 : ☐ _____

RRC or API #

C-133#

STICKERS, CODES, NUMBERS, ETC.

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.

DRIVER: [Signature]

(SIGNATURE)

FACILITY REPRESENTATIVE: [Signature]

(SIGNATURE)

White - Sundance

Canary - Sundance Acct #1

Pink - Transporter