

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-141
Revised August 8, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company	BC Operating, Inc.	Contact	Nicolas Klopp
Address	P.O. Box 50820, Midland, Texas 79710	Telephone No.	432-684-9696
Facility Name	Berry SWD #1	Facility Type	SWD
Surface Owner	Daniel C. Berry III	Mineral Owner	Daniel C. Berry III
		API No.	30-025-41703

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
I	35	20S	34E	1620'	South	304'	East	Lea

Latitude 32.526640° Longitude -103.522830°

NATURE OF RELEASE

Type of Release	Oil	Volume of Release	15 bbls	Volume Recovered	14 bbls
Source of Release	Transfer pump failure, leak on discharge side	Date and Hour of Occurrence		Date and Hour of Discovery	2:05 a.m.
Was Immediate Notice Given?	☒ Yes ☐ No ☐ Not Required	If YES, To Whom?	on 06/4/18		
		OCD, Hobbs Office			
By Whom?	Bruce Madden	Date and Hour	7:43 a.m. on 06/04/18		
Was a Watercourse Reached?	☐ Yes ☒ No	If YES, Volume Impacting the Watercourse.			

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*

All power was lost at the Berry SWD location due to overnight storms; H-pump, controls and load lines were shut down. There is a produced water line tied into the SWD that brings in water belonging to Apache. The valve on this line failed to shut and two tanks were brought to capacity. One of the tanks released 15 bbls of oil. 14 barrels of oil were contained within the firewall along with rainwater, however, high winds carried less than 1 barrel of oil mist towards the south west side of location. Once power was restored we received alarms for high tank levels at 1:36 am, our lease operator was on location at 2:05am and shut the incoming produced water valve.

Describe Area Affected and Cleanup Action Taken.*

Oil & rainwater mixture within the firewall was removed using a vacuum truck. A steamer crew proceeded to clean the plastic liner. A fine oil mist was spread over the firewall on the southwest side of location.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

OIL CONSERVATION DIVISION

Signature:

Printed Name: Nicolas Klopp

Title: Operations Engineer

E-mail Address: nklopp@bcoperating.com

Date: 6/05/18

Phone: 432.684.9696

Approved by Environmental Specialist:

Approval Date:

6/8/2018

Expiration Date:

Conditions of Approval:

Attached ☐

Please inspect liner in question. Provide NMOCD with a concise report of the inspection with affirmation the liner has and will continue to contain liquids. Provide confirmatory laboratory analyses of discrete soil samples (0-6" bgs) from the impacted mist area.

nCH1815961139

* Attach Additional Sheets If Necessary









