RECEIVED MAY 1 7 2010

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue. Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Form C-141 Revised October 10, 2003

Oil Conservation Division 1220 South St. Francis Dr.

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

| m | 2 m | 9 45612 | | ase Notific | | OPERAT | | | | | , , | Final Rep |
|--|--|---|---|---|--|--|--|---|--|--|--|---|
| Jame of Co | 35 15 | COG OP | ED ATINI | GIIC | | Contact | | Pat Elli | | al Repor | ŧ <u></u> | rmat Ker |
| Name of Company COG OPERATING LLC Address 550 W. Texas, Suite 100, Midland, TX 79701 | | | | | | Telephone N | | 2-230-0 | | | | |
| acility Nar | | Red Lake | | | | Facility Typ | | nk Batt | | İ | | |
| Surface Owner State Mineral Owner | | | | | Owner | r Lease No.647 (A | | | | | API#) 3(|)-015-3310 |
| 30.1000 | | State | · · · · · · · · · · · · · · · · · · · | | | N OF REI | LEACE | | Dettise | 110.017 (| 11.1.1.7.5 | 7 015 551 |
| Jnit Letter | Section | Township | Range | Feet from the | | /South Line | Feet from the | East | /West Line | County | | |
| D | 29 | 178 | 28E | | | | | | | | Eddy | |
| | | | · | Latitude 3 | 32.81.11 | Longitu | ide 104.2027 | | | | | ar ar a george program of the development |
| | | | | NA] | rure | OF REL | EASE | | | | | |
| Type of Release Produced Water | | | | | | Volume of | | | | Recovered | | |
| Source of Re | lease | Discharge li | ne at trans | fer pump | | | lour of Occurre | ence | | l.Hour of l | | |
| Was Immedi | ate Notice (| Given? | | | ; | 05/03/2010 If YES, To | | | 05/03/20 | | 3:00 p.m. | |
| ammegi | are rannee | | Yes [| No 🗆 Not F | Required | | | ∕like Bra | tcher - OCE |) | | |
| By Whom? Josh Russo | | | | | | Date and I | Hour 05/04/20 | 010 | 2:36 p.m. | | <u> </u> | |
| Was a Watercourse Reached? | | | | | -11.7 | If YES, Vo | olume Impactin | g the Wa | | | | *************************************** |
| | | | Yes 🗵 | l No | | | | | | | | |
| lf a Waterco | urse was in | pacted, Descr | ibe Fully. | * | | | | | | | | |
| The discharg | ge line on a | lem and Reme | | n Taken.* pump ruptured a | nt the Re | d Lake Unit S | outh Tank Batt | ery. The | discharge l | ine has be | en repair | ed and put |
| The discharg back into ser | ge line on a vice. | | er transfer | pump ruptured a | nt the Re | d Lake Unit S | outh Tank Batt | ery. The | discharge l | ine has be | en repair | ed and put |
| The discharge back into set Describe Are The discharge least road for over 4' wide release is the sample spill prior to any I hereby cert regulations a public health | ge line on a vice. ea Affected ge line at the r 30 yards: The pad let Red Lake site area to significant with the fill operators to or the envi | and Cleanup are transfer pum It then ran 10 location will be Sand Unit #38 delineate any remediation will be a re-required to tronment. The | Action Ta p released 0 yards No e scraped 6 injection possible cork. iven abov to report a e acceptan | pump ruptured a ken.* 25bbls of produ orth down a pipe and the contamir well, Unit D, Se ontamination fro e is true and com nd/or file certain ce of a C-141 re | need water line RO nated soi ection 29 on the re uplete to release port by t | er that ran acrew. We were to I will be haule-T17S-R28E, elease and we the best of my notifications a he NMOCD n | oss the location unable to recoved off to the app 330 FNL & 33 will present a re y knowledge an and perform comarked as "Fina | to the leer any flatoropriate of FWL, emediation of the dunders rective all Report | ase road. The wifacility. (Tas. 138 138 138 138 14 on work pla | he release dth of the he closest 104,20546 in to the N insuant to eleases whelieve the | traveled fluid stre well loca) Tetra 1 MOCD f | west at the am never g ation to the 'ech will or approval rules and endanger of liability |
| The discharge back into set Describe Are The discharge least road for over 4' wide release is the sample spill prior to any I hereby cert regulations a public least should their or the environt to the sample spill to the sample spill to the sample spill to the sample should their or the environt the sample sample should their or the environt to set the sample samp | ge line on a vice. ea Affected ge line at the r 30 yards. The pad lake site area to significant rify that the all operators to or the envioperations onment. In | and Cleanup are transfer pum It then ran 10 location will be Sand Unit #38 delineate any remediation will be a required to the failed to | Action Ta p released 0 yards No e scraped 5 injection possible c ork. iven above to report a e acceptan adequatel OCD acce | pump ruptured a ken.* 25bbls of produ orth down a pipe and the contamir well, Unit D, Se ontamination fro e is true and com nd/or file certain | liced water line ROV nated soi pertion 29 om the re uplete to release port by the | er that ran aero W. We were to I will be hauke -T17S-R28E, elease and we the best of my notifications a he NMOCD mate contamina | oss the location unable to recove ed off to the app 330 FNL & 33 will present a re y knowledge an and perform com marked as "Fing tion that pose a eve the operator | to the le er any fl propriate 0 FWL, emediati d unders rective a d Report threat to of respo | ase road. The wind. The wind. The wind. The wind facility. (The stand that pure the st | the release dth of the fle closest 04,20546 in to the N insuant to eleases whele elieve the cirr, surfac complian | traveled fluid stre well loca Tetra TMOCD f | west at the am never g ation to the 'ech will or approval rules and endanger of liability auman, beal |
| The discharge back into set Describe Art The discharge least road fo over 4' wide release is the sample spill prior to any I hereby cert regulations a public health should their or the enviror the environt derail, state | ge line on a vice. ea Affected ge line at the r 30 yards. The pad lake site area to significant rify that the all operators to or the envioperations onment. In | and Cleanup are transfer pum It then ran 10 location will be Sand Unit #38 delineate any remediation will be a required a fironment. The have failed to addition, NMG | Action Ta p released 0 yards No e scraped 5 injection possible c ork. iven above to report a e acceptan adequatel OCD acce | pump ruptured a ken.* 25bbls of produ orth down a pipe and the contamir well, Unit D, Se ontamination fro e is true and com nd/or file certain ce of a C-141 re y investigate and | liced water line ROV nated soi pertion 29 om the re uplete to release port by the | er that ran aero W. We were to I will be hauke -T17S-R28E, elease and we the best of my notifications a he NMOCD mate contamina | oss the location unable to recove ed off to the app 330 FNL & 33 will present a re y knowledge an and perform com marked as "Fing tion that pose a eve the operator | to the le er any fl propriate 0 FWL, emediati d unders rective a d Report threat to of respo | ase road. The wind facility. (The wind facility) are stand that punctions for road does not road ground war | the release dth of the fle closest 04,20546 in to the N insuant to eleases whele elieve the cirr, surfac complian | traveled fluid stre well loca Tetra TMOCD f | west at the am never g ation to the 'ech will or approval rules and endanger of liability auman, beal |
| The discharghack into set Describe Art The dischargheast road foover 4' wide release is the sample spill prior to any Thereby cert regulations a public health should their or the envirtederal, state Signature: | ge line on a vice. ea Affected ge line at the r 30 yards: The pad let Red Lake site area to significant affy that the all operators or the envioperations on the envioperations on local key. | and Cleanup e transfer pum It then ran 10 location will b Sand Unit #38 delineate any remediation w information g s are required l ironment. The have failed to addition, NMG iws and/or reg | Action Ta p released 0 yards No e scraped 5 injection possible c ork. iven above to report a e acceptan adequatel OCD acce | pump ruptured a ken.* 25bbls of produ orth down a pipe and the contamir well, Unit D, Se ontamination fro e is true and com nd/or file certain ce of a C-141 re y investigate and | liced water line ROV nated soi pertion 29 om the re uplete to release port by the | er that ran acrew. We were to a will be hauld -T17S-R28E, clease and we the best of my notifications a he NMOCD mate contaminar does not relie | oss the location unable to recove ed off to the app 330 FNL & 33 will present a re y knowledge an and perform com marked as "Fing tion that pose a eve the operator | to the leer any flooropriate of FWL, emediation of the control of | ase road. The wind. The wind. The wind. The wind facility. (The stand that pure the st | the release dth of the fle closest 04,20546 in to the N insuant to eleases whele elieve the cirr, surfac complian | traveled fluid stre well loca Tetra TMOCD f | west at the am never g ation to the 'ech will or approval rules and endanger of liability auman, beal |
| The discharge back into set Describe Are The discharge least road fo over 4' wide release is the sample spill prior to any I hereby cert regulations a public health should their or the envire federal, state Signature: | ge line on a vice. ea Affected ge line at the r 30 yards: The pad let Red Lake site area to significant affy that the all operators or the envioperations on the envioperations on local key. | and Cleanup and Cleanup are transfer pum at then ran 10 location will be Sand Unit #38 delineate any remediation winformation ges are required irronment. The have failed to addition, NMG aws and/or reg | Action Ta p released 0 yards No e scraped 8 injection possible coork iven above to report a a ecceptan adequatel OCD acce ulations. | pump ruptured a ken.* 25bbls of produ orth down a pipe and the contamir well, Unit D, Se ontamination fro e is true and com nd/or file certain ce of a C-141 re y investigate and ptance of a C-14 | liced water line ROV nated soi pertion 29 om the re uplete to release port by the | er that ran acrew. We were to a will be hauld -T17S-R28E, clease and we the best of my notifications a he NMOCD mate contaminar does not relie | oss the location unable to recoved off to the app 330 FNL & 33 will present a relation to the app y knowledge an and perform comarked as "Fination that pose a type the operator OIL CC y Dispired Signed Barbara and performance of the operator of the opera | to the leer any flooropriate of FWL, emediation of the control of | ase road. The wind. The wind. The wind. The wind facility. (The stand that pure the st | the release dth of the the closest 104,20546 in to the N arsuant to eleases whelieve the tier, surfac complian N DIVI | traveled fluid stre well loca Tetra TMOCD f | west at the am never g ation to the 'ech will or approval rules and endanger of liability auman, beal |
| The discharge back into set Describe Are The discharge least road fo over 4' wide release is the sample spill prior to any I hereby cert regulations a public health should their or the envire federal, state Signature: | te line on a vice. ea Affected ge line at the r 30 yards. The pad lake site area to significant rify that the all operators nor the envionment. In e., or local line: | and Cleanup and Cleanup are transfer pum at then ran 10 location will be Sand Unit #38 delineate any remediation winformation ges are required irronment. The have failed to addition, NMG aws and/or reg | Action Ta p released 0 yards No e scraped 8 injection possible c ork. iven abov to report a e acceptan adequatel OCD acce ulations. h Russo | pump ruptured a ken.* 25bbls of produ orth down a pipe and the contamir well, Unit D. Se ontamination fro e is true and com nd/or file certain ce of a C-141 re y investigate and ptance of a C-14 | liced water line ROV nated soi pertion 29 om the re uplete to release port by the | er that ran acre W. We were to I will be hauld -T17S-R28E, clease and we the best of my notifications a the NMOCD in the contaminat does not relie Approved b Approval D. Conditions of | oss the location unable to recoved off to the app 330 FNL & 33 will present a read perform comarked as "Finguition that pose a event operator OIL CC y Dispite Signe OF Approval: | to the leer any flooropriate of FWL, emediation of the control of | ase road. The wind facility. (The wind facility. (The wind facility) are stand that pure the facility for the wind facility faci | the release dth of the fee closest 104,20546 in to the Norsuant to eleases whelieve the ter, surfac complian NOIVI | traveled fluid stre well local Tetra | west at the am never g ation to the 'ech will or approval rules and endanger of liability auman, beal |
| The discharg back into set Describe Art The discharg least road fo over 4' wide release is the sample spill prior to any I hereby cert regulations a public health should their or the envirof tederal, state Signature: Printed Nan Title: E-mail Add Date: 05/6 | ge line on a vice. ea Affected ge line at the r 30 yards. The pad lake site area to significant fify that the all operators on the envioperations onment. In g. or local kine: | and Cleanup e transfer pum It then ran 10 location will b Sand Unit #38 delineate any remediation w information g s are required t ironment. The have failed to addition, NMG instantion reg Josi HSE C | Action Ta p released 0 yards No e scraped 8 injection possible coork. iven above to report a e acceptan adequatel OCD acce ulations. h Russo Coordinate choresour | pump ruptured a ken.* 25bbls of produ orth down a pipe and the contamir well, Unit D. Se ontamination fro e is true and com nd/or file certain ce of a C-141 re y investigate and ptance of a C-14 | liced water line ROV nated soi pertion 29 om the re uplete to release port by the | er that ran acre W. We were to I will be haule -T17S-R28E, Ilease and we the best of my notifications a the NMOCD in ate contaminat does not relie Approved b Approval D Conditions of | oss the location unable to recoved off to the app 330 FNL & 33 will present a relation that pose a reve the operator OIL CC y Dissign Supplements. | to the leter any floropriate of FWL, emediation of the contractive and Report threat to of responsive for the contract of the | ase road. Touid. The wind facility. (The wind facility. (The stand that pure the stand | the release of the closest 104,20546 in to the Normal to eleases whelieve the compliant NOIVI | traveled fluid stre well loca Tetra TMOCD f | west at the am never g ation to the 'ech will or approval rules and endanger of liability auman, beal |

Bratcher, Mike, EMNRD

From:

Joshua Russo [irusso@conchoresources.com]

Sent:

Tuesday, May 04, 2010 1:36 PM

To:

Bratcher, Mike, EMNRD

Cc: Subject: Pat Ellis FW: Red Lake South Spill

Mike.

I wanted to notify you of a release that we had yesterday. Feel free to get in touch with me if you have any questions or concerns.

Thanks,

Joshua Russo

HSE Coordinator 550 W. Texas Ave, Suite 100 Midland, Texas 79701 Phone: (432) 683-7443 Cell: (432) 212-2399

irusso@conchoresources.com



CONFIDENTIALITY NOTICE: The information in this email may be confidential and/or privileged. If you are not the intended recipient or an authorized representative of the intended recipient, you are hereby notified that any review, dissemination or copying of this email and its attachments, if any, or the information contained herein, is prohibited. If you have received this email in error, please immediately notify the sender by return email and delete this email from your system. Thank you.

From: Rick Wright

Sent: Monday, May 03, 2010 6:36 PM

To: Pat Ellis; Joshua Russo

Cc: Kent Greenway; Ryan Faulkenberry

Subject: Red Lake South Spill

On 5-3-10, at 3:00pm, the discharge line on the water transfer pump ruptured on the Red Lake South Battery. The produced water ran North across location to the lease road, then West for 30 yards. It then ran 100 yards North down a pipeline ROW never getting over 4 ft. wide. We estimate a release of 25bbls, but we were unable to recover any fluid. The discharge line has been repaired and put back in service. The location will be scraped and contaminated soil hauled-off. We will await instructions before doing anything further. Legal description below.

Red Lake Sand Unit Tank Battery NW/4 NW/4, Sec.20,T17S,R28E Eddy Co. 647