REC'S 7/31/09 VIA EMPIC (MIB)

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II Avenue, Artesia, NM 88210 1301 W. Gran District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

D-015-	31376	,	Rele	ease Notific	ation	and Co	rrective A	ction	ì			
Kmw	1108	94601	クコ	/4	11/19	OPERATOR X Initial Report Final Report						
Name of Company CHESAPEAKE OPERATING, INC.						Contact BRADLEY BLEVINS						
Address P. O. BOX 190 HOBBS, NM 88241						Telephone No. 575-391-1462						
Facility Name Baish Federal No. 12						Facility Type Oil Well						
Surface Owner Mineral Owner						Lease No.						
			LO	CATION OF	REL	LEASE API #30-015-31376						
Unit Letter	Section	Township	Range	Feet from the	North/	South Line	Feet from the	East/West Line		County		
С	9	18S	31E	990	NORT	TH 1650		WEST		EDDY		
Latitude												
Type of Release Produced water NATURE OF RELEASE Volume of Release 40 BBLS Volume Recovered 25 BBLS												
Source of Release Flow line ruptured										07/16/09 10:00 A.M.		
						Date and Hour of Occurrence Date and Hour of Discover				Hour of Discovery		
Was Immediate Notice Given?						If YES, To Whom?						
✓ Yes ☐ No ☐ Not Required						Mike Bratcher						
By Whom? Cliff Brunson-BBC International, Inc.						Date and Hour 07/17/09 9:00 AM If YES, Volume Impacting the Watercourse.						
Was a Watercourse Reached?						If YES, Vo	lume Impacting t	he Wate	ercourse.			
If a Watercou	irse was Imi				<u> </u>							
If a Watercourse was Impacted, Describe Fully.*												
										•		
Describe Cause of Problem and Remedial Action Taken.*												
A plastic flow line ruptured releasing produced water. Vacuum trucks were used to recover free fluid. A backhoe was used to scrape wet												
soil to aid in	the clean	ıp.										
Dogariha Ara	a Affortad	and Classian	A ation Tal									
Describe Area Affected and Cleanup Action Taken.* 25 BBLS of fluid was recovered. Soil removal will be done and remedial actions and test results will be furnished with the final C-141.												
23 DDLS of fluid was recovered. Soft removal will be done and remedial actions and test results will be furnished with the final C-141.												
										suant to NMOCD rules and		
										eases which may endanger		
	public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health											
				stance of a C-141	report do	es not reliev	e the operator of r	esponsi	ibility for c	ompliance with any other		
federal, state,	or local lav	vs and/or regu	llations.				OIL CONS	EDV	MATIONI	DIVISION		
						OIL CONSERVATION DIVISION Signed By Wile Brance						
Signature: Fradley Blems						· · · · · · · · · · · · · · · · · · ·						
Printed Name	: BRAD		A	Approved by	District Supérvise	Sr.						
	•				2/0.1	/						
Title: EHS	Specialist				A	Approval Dat	e: <u>3/30/</u> ,	// 1	Expiration	Date:		
E-mail Addre	ss: bradle	y.blevins@e	chk.com		c	Conditions of	Approval:			Attached		
Date: 07/22	2/09		575 201 1462		Remediation per OCD Rules &							
Attach Addit		ts If Necess		575-391-1462								
			<i>J</i>			PROPOSAL NOT LATER THAN:						