Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

5. Lease Designation and Serial No.

Do not use thi	ic form for	proposale t	a drill or to d		r roontny to	a different rece						
Do not use un					-		51 4011.	6. If Indian, Ald	ottee or	Tribe Name		
Use "APPLICATION FOR PERMIT" for such proposals RECEIVED							Q	N/A				
		CIII	MIT IN TRI	DI ICATE				7. If Unit or CA	A, Agree	ement Design	ation	
					<u> </u>	MAR 1 2 700	04					
. Type of Well:	OIL	✓ GAS WELL	OTHER	n	_		I	8. Well Name				
	WELL		OTHER		C	CD-ARTE	2017	F	EDER	AL 33 GAS	COM	
Name of Operator	CHEV	/RON USA	INC							3		
Address and Telephone N	lo. 15 SM	WITH ROAD	, MIDLAND,	, TX 797	705	915-	687-737	9. API Well No		30-015-321	80	
Location of Well (Footage	, Sec., T., R	₹., M., or Surv	ey Description)				10. Field and f				
nit LetterK :	1980	Feet From	The SOUT	H_Line a	and 2080	Feet Fro	om The	INDIAN BASIN				S)
VEST Line S	Section 3	3	_ Township	21-8	F	Range <u>23-E</u>		11. County or		State EDDY,NN	Л	
. С	heck A	ppropriat	te Box(s)	To Inc	dicate N	ature of No	tice, Re	port, or O	ther	Data		
TYPE OF SUBMIS	SSION						TY	PE OF ACTION	ON			
					Abandonn	nent			CI	hange of Plai	ns	,
					Recomple	etion				ew Construct		
Notice of Intent					Plugging E	Back		ſ		on-Routine F	racturin	g
Subsequent Rep	ort				Casing Re	enair		-	_ _ w	ater Shut-Of	f	
_ , ,				Ħ	Atlering Ca	•		ĺ	=	onversion to		1
Final Abandonme	ent Notice		1	~	•	-	AL COMPL IN	vieo (spose Water	•	•
			1		OTHER.							
_				▼ .	OTHER:_	ADDITIONA				•		pletion on Well
Describe Proposed or Codirectionally drilled, give:				ertinent de	etails, and gi	ive pertinent dates.	, including e	stimated date o	(Note: Re Completion	eport results of mu on or Recompletio	ultiple com in Report a	ind Log Form.)
directionally drilled, give	subsurface l	**************************************	TBG. TAG @PUMP 350 B	ertinent de d true verti	etails, and girical depths for	ive pertinent dates or all markers and	, including ed zones pertir N HOLE) BAILER. T	stimated date onent to this work	(Note: Re Completion of startin K,)*.	eport results of mu on or Recompletion g any propos	ultiple com n Report a sed worl	c. If well is
directionally drilled, give solutions of the control of the contro	Subsurface I	H W/2 3/8" 715. D/O TO	TBG. TAG @PUMP 350 B	ertinent de d true verti	etails, and girical depths for	ive pertinent dates, or all markers and 460. (262 JTS II W/BIT, TBG, & 4: DO CIBP FR	n, including expones perting the perturbation the perturbat	stimated date o	(Note: Re Completion of startin K.)*.	eport results of mun or Recompletion g any propos	ittiple com in Report a sed work sed work	
directionally drilled, give statement of the control of the contro	Subsurface I	H W/2 3/8" 1 TO 8361. F 715. D/O TC 2-04: NO O	TBG. TAG @PUMP 350 B 9 8718. PUH PERATIONS	ertinent de d true verti 9 8693'. I BBLS 4% TO 8518 3. 2-13-	PUH TO 84 KCL. TIH 8. 2-11-04 -04: NO O WS. SET F	ive pertinent dates, or all markers and 460. (262 JTS II W/BIT, TBG, & 4: DO CIBP FR PPERATIONS.	N HOLE) BAILER. T 8718. PUS 2-16-04: T	stimated date of the second se	(Note: Rec Completion of startin k.)*. 8693. E O 8907 & SET	g any propos BAIL SAND T. TIH W/2 @ 8590'. T	ed work FR 86 3/8" TEST 0	c. If well is
directionally drilled, give : 2-09-04: MIRU PU. REI 2-10-04: TAG FILL @ 8 TAG CIBP. DRILL ON C 80MBS LANDED @ 86 200 PSI. 2-17-04: DUMP 30' CM 41CL. SPOT 500 GALS 1151-61,	Subsurface I L PKR. TII 8693. PUH CIBP @ 87 672. 2-12 MT ON TOF 15% NEFE	H W/2 3/8" 1 TO 8361. F 715. D/O TO 2-04: NO OI P OF CIBP 6 E HCL FR 7	TBG. TAG @PUMP 350 B 0 8718. PUH PERATIONS @ 8590'. PU (296-6965. P	ertinent de d true verti 9 8693'. I 8BLS 4% TO 8518 S. 2-13- 9 RBP & Y PUH TO 5	PUH TO 8- KCL. TIH 8. 2-11-04 -04: NO O WS. SET F 5954. 2-15	we pertinent dates, or all markers and 460. (262 JTS II W/BIT, TBG, & 4: DO CIBP FR PERATIONS. RBP @ 7375'. F9-04: RU SWAI	N HOLE) BAILER. T 8718. PUS 2-16-04: T PUH TO 72 B. 2-20-04	stimated date of the sent to this work of the sent to this work of the sent to this work of the sent to the sent t	(Note: Re Completic of startin k,)*. 8693. E O 8907 & SET L: PICH 4-98,70	g any propos BAIL SAND 7. TIH W/2 @ 8590'. T KLE TBG W D23-27,709 R. NU FRA	or STA	693-8715. 3G. PSI CIBP TO GALS 159. 3,7118-28
directionally drilled, give sectionally drilled, give section and	EL PKR. TIN 8693. PUH CIBP @ 87 672. 2-12 AT ON TOP 15% NEFE PU R NIPP S FR 6994	H W/2 3/8" 170 8361. F 715. D/O TO 2-04: NO OI P OF CIBP 0 E HCL FR 7 PLE, TBG S 1-7281 W/40	TBG. TAG @PUMP 350 BD 8718. PUH PERATIONS @ 8590'. PU (296-6965. PUB, PKR, OI 0,000 GALS)	9 8693'. I 9 8693'. I 9 8693'. I 9 8518 TO 8518 S. 2-13 9 RBP & V PUH TO 5	PUH TO 8- KCL. TIH 8. 2-11-0404: NO O WS. SET F 5954. 2-19 COOL. TIH	we pertinent dates, or all markers and 460. (262 JTS II W/BIT, TBG, & 4: DO CIBP FR PERATIONS. RBP @ 7375'. F9-04: RU SWAI	N HOLE) BAILER. T 8 8718. PUS 2-16-04: T PUH TO 72 B. 2-20-04 5 TO 3000'.	FAG FILL @ 8 SH DOWN TO FIH W/CIBP 8 EPERF 699 2-23-04: SI VAB.FLOW \	(Note: Re Completic of startin k.)*. 8693. E O 8907 & SET I: PICH 4-98,70	g any propos **********************************	######################################	693-8715. 3G. PSI CIBP TO GALS 159. 3,7118-28
directionally drilled, give sectionally drilled, give section 2-10-04: MIRU PU. REI 2-10-04: TAG FILL @ 8-10-04: TAG FILL ON CBOMBS LANDED @ 86-200 PSI. 2-17-04: DUMP 30' CM ACL. SPOT 500 GALS 1/151-61, 1/199-7209 & 7271-81. F14: ACID FRAC PERFS SWAB. 2-26-04: TIH W.OCATION. REL RIG.	EL PKR. TIN 8693. PUH CIBP @ 87 672. 2-12 AT ON TOP 15% NEFE PU R NIPP S FR 6994 N/2 3/8" PR	H W/2 3/8" 1 TO 8361. F 715. D/O TC 2-04: NO OF P OF CIBP (E HCL FR 7 PLE, TBG S 1-7281 W/4C ROD TBG.	TBG. TAG @ PUMP 350 B 0 8718. PUH PERATIONS @ 8590'. PU '296-6965. PUB, PKR, OI 0,000 GALS 2-27-04: R	@ 8693'. I BLS 4% TO 8518 S. 2-13- PUH TO 5 N-OFF T DGA329 U SWAB	PUH TO 84 KCL. TIH 8. 2-11-04 -04: NO O WS. SET F 5954. 2-18 TOOL. TIH 9 20% HCL 3. 2-28-04:	460. (262 JTS II W/BIT, TBG, & 4: DO CIBP FR PERATIONS. RBP @ 7375'. F9-04: RU SWAII W/48 STANDS & 144 TONS C: SWAB. 3-01-	N HOLE) BAILER. T 8718. PUS 2-16-04: T PUH TO 72 B. 2-20-04 G TO 3000'. GOZ. RU SV 04: FLOW	FAG FILL @ 8 SH DOWN TO FIH W/CIBP 6 296'. 2-18-04 SH PERF 699 2-23-04: SI VAB.FLOW N V BACK WELL	(Note: Re Completic of startin (,)*. 8693. E O 8907 & SET I: PICK 4-98,7(ET PKI WELL L. RIG	g any propos BAIL SAND 7. TIH W/2 @ 8590'. T KLE TBG W 023-27,709 R. NU FRA TO TANK. DOWN. C	######################################	693-8715. 3G. PSI CIBP TO GALS 159. 3,7118-28
directionally drilled, give sectionally drilled, give section 2-09-04: MIRU PU. REI 2-10-04: TAG FILL @ 8 GOMBS LANDED @ 86 GOO PSI. 2-17-04: DUMP 30' CM HCL. SPOT 500 GALS 1/151-61, 1/199-7209 & 7271-81. FM: ACID FRAC PERFS SWAB. 2-26-04: TIH W. OCATION. REL RIG. WELL LEFT FLOWING	EL PKR. TIN 8693. PUH CIBP @ 87 672. 2-12 MT ON TOF 15% NEFE PU R NIPP S FR 6994 N/2 3/8" PF	H W/2 3/8" 1 TO 8361. F 715. D/O TC 2-04: NO OF P OF CIBP (E HCL FR 7 PLE, TBG S 1-7281 W/40 ROD TBG.	TBG. TAG @PUMP 350 B 0 8718. PUH PERATIONS @ 8590'. PU '296-6965. PUB, PKR, Oi 0,000 GALS (2-27-04: R 2/64", FTP-9	D 8693'. I BBLS 4% TO 8518 3. 2-13- U RBP & V UH TO 5 N-OFF T DGA329 U SWAB	PUH TO 84 KCL. TIH 8. 2-11-04 -04: NO O WS. SET F 5954. 2-18 TOOL. TIH 1 20% HCL 3. 2-28-04: AL REPOR	we pertinent dates or all markers and 460. (262 JTS II W/BIT, TBG, & 4: DO CIBP FR PERATIONS. RBP @ 7375'. F9-04: RU SWAII W/48 STANDS & 144 TONS C: SWAB. 3-01-RT. WELL TUR	N HOLE) BAILER. To 8718. PUS 2-16-04: TO 9000'. TO 3000'.	FAG FILL @ 8 SH DOWN TO FIH W/CIBP 6 296'. 2-18-04 SH PERF 699 2-23-04: SI VAB.FLOW N V BACK WELL	(Note: Re Completic of startin (,)*. 8693. E O 8907 & SET I: PICK 4-98,7(ET PKI WELL L. RIG	g any propos BAIL SAND 7. TIH W/2 @ 8590'. T KLE TBG W 023-27,709 R. NU FRA TO TANK. DOWN. C	######################################	693-8715. 3G. PSI CIBP TO GALS 159. 3,7118-28
directionally drilled, give sectionally drilled, give section and	EL PKR. TII 8693. PUH CIBP @ 87 672. 2-12 AT ON TOF 15% NEFE PU R NIPP S FR 6994 N/2 3/8" PF G TO TEST	H W/2 3/8" 1 TO 8361. F 715. D/O TC 2-04: NO OF P OF CIBP 6 E HCL FR 7 PLE, TBG S 1-7281 W/40 ROD TBG. CHOKE-3: VAS UNSUC	TBG. TAG @PUMP 350 B 9 8718. PUH PERATIONS @ 8590'. PU '296-6965. PU UB, PKR, OI 0,000 GALS (2-27-04: R 2/64", FTP-9	D 8693'. I BBLS 4% TO 8518 S. 2-13-U RBP & VPUH TO 5 N-OFF T DG A329 U SWAB D5#. FIN.	PUH TO 84 KCL. TIH 8. 2-11-04 -04: NO O WS. SET F 5954. 2-19 COOL. TIH 120% HCL 3. 2-28-04: AL REPOF	we pertinent dates or all markers and 460. (262 JTS II W/BIT, TBG, & 4: DO CIBP FR PERATIONS. RBP @ 7375'. F9-04: RU SWAII W/48 STANDS & 144 TONS C: SWAB. 3-01-RT. WELL TUR	N HOLE) BAILER. To 8718. PUS 2-16-04: TO 9000'. TO 3000'.	FAG FILL @ 8 SH DOWN TO FIH W/CIBP 6 296'. 2-18-04 SH PERF 699 2-23-04: SI VAB.FLOW N V BACK WELL	(Note: Re Completic of startin (,)*. 8693. E O 8907 & SET I: PICK 4-98,7(ET PKI WELL L. RIG	g any propos BAIL SAND 7. TIH W/2 @ 8590'. T KLE TBG W 023-27,709 R. NU FRA TO TANK. DOWN. C	######################################	693-8715. 3G. PSI CIBP TO GALS 159. 3,7118-28
directionally drilled, give size of the control of	Subsurface I	H W/2 3/8" H TO 8361. If 715. D/O TC 2-04: NO OI P OF CIBP (E HCL FR 7 PLE, TBG S I-7281 W/40 ROD TBG. CHOKE-3: VAS UNSUC	TBG. TAG @PUMP 350 B 0 8718. PUH PERATIONS @ 8590'. PU (296-6965. PU),000 GALS (2-27-04: R 2/64", FTP-9 CCESSFUL 8	ertinent de d true vertinent de d true vertinent de de true vertinent	PUH TO 8- KCL. TIH 8. 2-11-04 -04: NO O WS. SET F 5954. 2-19 COOL. TIH 0 20% HCL 3. 2-28-04: AL REPOF	ive pertinent dates, or all markers and 460. (262 JTS II W/BIT, TBG, & 4: DO CIBP FR PPERATIONS. RBP @ 7375'. F9-04: RU SWAII STANDS & 144 TONS C: SWAB. 3-01-RT. WELL TUR	N HOLE) BAILER. 7 8 718. PUS 2-16-04: 7 B. 2-20-04 G TO 3000'. CO2. RU SV 04: FLOW	stimated date of the second se	(Note: Re Completic of startin (x,)*. 8693. E O 8907 & SET k: PICk 4-98,70 ET PKI WELL L. RIG	BAIL SAND 7. TIH W/2 @ 8590'. T KLE TBG W 023-27,709 R. NU FRA TO TANK. DOWN. C	######################################	693-8715. 3G. PSI CIBP TO GALS 159. 3,7118-28
directionally drilled, give to the control of the c	EL PKR. TII 8693. PUH CIBP @ 87 672. 2-12 AT ON TOF 15% NEFE PU R NIPP S FR 6994 N/2 3/8" PE TO TEST LETION W	H W/2 3/8" TO 8361. F T15. D/O TC 2-04: NO OF P OF CIBP (E HCL FR 7 PLE, TBG S 1-7281 W/4C ROD TBG. CHOKE-3: VAS UNSUC	TBG. TAG @PUMP 350 B 0 8718. PUH PERATIONS @ 8590'. PU (296-6965. PU),000 GALS (2-27-04: R 2/64", FTP-9 CCESSFUL 8	ertinent de d true vertinent de d true vertinent de de true vertinent	PUH TO 8- KCL. TIH 8. 2-11-04 -04: NO O WS. SET F 5954. 2-19 COOL. TIH 0 20% HCL 3. 2-28-04: AL REPOF	ive pertinent dates, or all markers and 460. (262 JTS II W/BIT, TBG, & 4: DO CIBP FR PPERATIONS. RBP @ 7375'. F9-04: RU SWAII STANDS & 144 TONS C: SWAB. 3-01-RT. WELL TUR	N HOLE) BAILER. 7 8 718. PUS 2-16-04: 7 B. 2-20-04 G TO 3000'. CO2. RU SV 04: FLOW	stimated date of the second se	(Note: Re Completic of startin (x,)*. 8693. E O 8907 & SET 4-98,7(ET PKI WELL L. RIG	BAIL SAND 7. TIH W/2 @ 8590'. T KLE TBG W 023-27,709 R. NU FRA TO TANK. DOWN. C	######################################	693-8715. 3G. PSI CIBP TO GALS 159. 3,7118-28
directionally drilled, give states of the control o	EL PKR. TII 8693. PUH CIBP @ 87 672. 2-12 AT ON TOF 15% NEFE PU R NIPP S FR 6994 N/2 3/8" PE TO TEST LETION W	H W/2 3/8" TO 8361. F T15. D/O TC 2-04: NO OF P OF CIBP (E HCL FR 7 PLE, TBG S 1-7281 W/4C ROD TBG. CHOKE-3: VAS UNSUC	TBG. TAG @PUMP 350 B 0 8718. PUH PERATIONS @ 8590'. PU (296-6965. PU),000 GALS (2-27-04: R 2/64", FTP-9 CCESSFUL 8	ertinent de d true vertinent de d true vertinent de de true vertinent	PUH TO 84 KCL. TIH 8. 2-11-04 -04: NO O WS. SET F 5954. 2-18 FOOL. TIH 120% HCL 3. 2-28-04: AL REPOF COMPLETE	ive pertinent dates, or all markers and 460. (262 JTS II W/BIT, TBG, & 4: DO CIBP FR PPERATIONS. RBP @ 7375'. F9-04: RU SWAII STANDS & 144 TONS C: SWAB. 3-01-RT. WELL TUR	N HOLE) BAILER. T 8718. PUS 2-16-04: TPUH TO 72 B. 2-20-04 G TO 3000'. CO2. RU SV 04: FLOW	stimated date of the second se	(Note: Re Completic of startin (x,)*. 8693. E O 8907 & SET 4-98,7(ET PKI WELL L. RIG	BAIL SAND 7. TIH W/2 @ 8590'. T KLE TBG W 023-27,709 R. NU FRA TO TANK. DOWN. C	o FR 86 3/8" TE EST (V/500 (3-7103) C STA 2-25-(LEAN	693-8715. 36. PSI CIBP TO 3ALS 159. 3,7118-28
directionally drilled, give section all drilled, give section at the control of t	EL PKR. TII 8693. PUH CIBP @ 87 672. 2-12 AT ON TOF 15% NEFE PU R NIPP S FR 6994 N/2 3/8" PE TO TEST LETION W	H W/2 3/8" 1 TO 8361. If 715. D/O TO 2-04: NO OI P OF CIBP (E HCL FR 7 PLE, TBG S I-7281 W/40 ROD TBG. CHOKE-3: VAS UNSUC	TBG. TAG @PUMP 350 B 0 8718. PUH PERATIONS @ 8590'. PU (296-6965. PU),000 GALS (2-27-04: R 2/64", FTP-9 CCESSFUL 8	ertinent de d true vertinent de d true vertinent de d true vertinent de de true vertinent de la company de la comp	PUH TO 84 KCL. TIH 8. 2-11-04 -04: NO O WS. SET F 5954. 2-18 FOOL. TIH 120% HCL 3. 2-28-04: AL REPOF COMPLETE	ive pertinent dates, or all markers and 460. (262 JTS II W/BIT, TBG, & 4: DO CIBP FR PPERATIONS. RBP @ 7375'. F9-04: RU SWAII W/48 STANDS & 144 TONS C: SWAB. 3-01-RT. WELL TUR ED IN THE CISC	N HOLE) BAILER. T 8718. PUS 2-16-04: TPUH TO 72 B. 2-20-04 G TO 3000'. CO2. RU SV 04: FLOW	stimated date of the second se	(Note: Re Completic of startin (x,)*. 8693. E O 8907 & SET 4-98,7(ET PKI WELL L. RIG	BAIL SAND The street of the st	o FR 86 3/8" TE EST (V/500 (3-7103) C STA 2-25-(LEAN	693-8715. 36. PSI CIBP TO 3ALS 159. 3,7118-28
	Subsurface I	H W/2 3/8" 1 TO 8361. If 715. D/O TO 2-04: NO OI P OF CIBP (E HCL FR 7 PLE, TBG S I-7281 W/40 ROD TBG. CHOKE-3: VAS UNSUC	TBG. TAG @PUMP 350 B 0 8718. PUH PERATIONS @ 8590'. PU (296-6965. PU),000 GALS (2-27-04: R 2/64", FTP-9 CCESSFUL & 0 WATER, &	ertinent de d true vertinent de d true vertinent de d true vertinent de de true vertinent de la company de la comp	PUH TO 84 KCL. TIH 8. 2-11-04 -04: NO O WS. SET F 5954. 2-18 FOOL. TIH 120% HCL 3. 2-28-04: AL REPOF COMPLETE	ive pertinent dates, or all markers and 460. (262 JTS II W/BIT, TBG, & 4: DO CIBP FR PPERATIONS. RBP @ 7375'. F9-04: RU SWAII W/48 STANDS & 144 TONS C: SWAB. 3-01-RT. WELL TUR ED IN THE CISC	N HOLE) BAILER. T 8718. PUS 2-16-04: TPUH TO 72 B. 2-20-04 G TO 3000'. CO2. RU SV 04: FLOW	stimated date of the second se	(Note: Re Completic of startin (x,)*. 8693. E O 8907 & SET 4-98,7(ET PKI WELL L. RIG	BAIL SAND The street of the st	o FR 86 3/8" TE EST (V/500 (3-7103) C STA 2-25-(LEAN	693-8715. 3G. PSI CIBP TO 3ALS 159. 3,7118-28
directionally drilled, give services of the complete services of the co	Subsurface I	H W/2 3/8" 1 TO 8361. If 715. D/O TO 2-04: NO OI P OF CIBP (E HCL FR 7 PLE, TBG S I-7281 W/40 ROD TBG. CHOKE-3: VAS UNSUC	TBG. TAG @PUMP 350 B 0 8718. PUH PERATIONS @ 8590'. PU (296-6965. PU),000 GALS (2-27-04: R 2/64", FTP-9 CCESSFUL & 0 WATER, &	ertinent de d true vertinent de d true vertinent de d true vertinent de de true vertinent de la company de la comp	PUH TO 84 KCL. TIH 8. 2-11-04 -04: NO O WS. SET F 5954. 2-18 FOOL. TIH 120% HCL 3. 2-28-04: AL REPOF COMPLETE	ive pertinent dates, or all markers and 460. (262 JTS II W/BIT, TBG, & 4: DO CIBP FR PPERATIONS. RBP @ 7375'. F9-04: RU SWAII W/48 STANDS & 144 TONS C: SWAB. 3-01-RT. WELL TUR ED IN THE CISC	N HOLE) BAILER. T 8718. PUS 2-16-04: TPUH TO 72 B. 2-20-04 G TO 3000'. CO2. RU SV 04: FLOW	stimated date of the second se	(Note: Re Completic of startin (x,)*. 8693. E O 8907 & SET 4-98,7(ET PKI WELL L. RIG	BAIL SAND The street of the st	o FR 86 3/8" TE EST (V/500 (3-7103) C STA 2-25-(LEAN	693-8715. 36. PSI CIBP TO 3ALS 159. 3,7118-28