

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil Cons.

N.M. DIV-Dist. 2

1301 W. Grand Avenue

Artesia, NM 88210

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

RECEIVED

MAR 18 2004

OCD-ARTESIA

192463

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

OXY USA WTP Limited Partnership

3a. Address

P.O. Box 50250, Midland, TX 79710-0250

3b. Phone No. (include area code)

432-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990 FSL 660 FEL SESE(P) Sec 27 T18S R30E

5. Lease Serial No.

NM27278

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

OXY Kid Nate 1
Federal

9. API Well No.

30-015-33210

10. Field and Pool, or Exploratory Area

Undsg. Hackberry, Morrow, N.

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

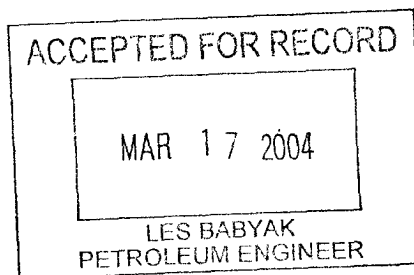
- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|-----------------------------------------------|-------------------------------------------|----------------------------------------------------|------------------------------------------------------------|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Spud. Set</u> |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | <u>Csg & Cmt</u> |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

See Attached



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

3/16/04

SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OXY KID NATE FEDERAL #1

02/18/2004 CMIC: LANGE

LOCATION STAKED BY JOHN WEST SURVEYING AT 990' FSL, 810 FEL, SECTION 27, T18S, R30E, EDDY CTY NM. BUILT LOCATION AND ROAD. DUG & LINED PITS. SET 20" CONDUCTOR AT 40; & CEMENTED W/ REDI-MIX. MIRU PATTERSON 508. NOTIFIED JIM AMOS W/ BLM OF INTENTION TO SPUD. HELD PRE SPUD SAFETY MEETING. SPUDDED 17 1/2" HOLE AT 10:15 AM MST 2-17-04. DRILLED F/ 40' TO 650; W/ SURVEYS & FULL RETURNS. TRIP OUT OF HOLE FOR CASING. LD BHA. RU CASING CREW AT REPORT TIME. CATHY W/ BLM NOTIFIED OF CEMENT JOB.

02/19/2004 CMIC: LANGE

RIG UP CASING CREW. HOLD SAFETY MEETING ON RUNNING CASING. RUN 15 JTS. 13 3/8" H-40 48# ST&C CASING. TOTAL PIPE 652' SET AT 650'. CLEAR PIPE W/ RIG PUMP. CEMENT W/ HOWCO. 465 SX LEAD HALLIBURTON LIGHT W/ 2% CaCl & 1/4#/SK CELOFLAKE, TAILED W/ 250 SX PREMIUM PLUS W/ 2% CaCl. DISPLACED W/ 95 BBLs FW. PLUG DOWN AT 9:00 AM MST 2-18-04. CIRCULATED 150 SX TO PIT. BLEED OFF PRESSURE, FLOAT HOLDING. WOC 6 HOURS. CUT OFF CONDUCTOR & CASING & WELD ON STARTING HEAD. TEST HEAD TO 500 PSI. NIPPLE UP BOPE. TOTAL WOC-18HRS, PU BHA.

02/20/2004 CMIC: BOWKER

FTIH WITH BIT AND BHA. TESTED HYDRIL AND CASING TO 500#. O.K. DRILLED CEMENT AND SHOE. DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

02/21/2004 CMIC: BOWKER

DRILLED TO 1938' RAN WLS AND TOTCO LINE PARTED AND LEFT BARREL IN HOLE. TOO H WITH BIT AND BHA. RECOVERED TOTCO BARREL. TBIH WITH BIT AND BHA. DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

02/22/2004 CMIC: BOWKER

DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

02/23/2004 CMIC: BOWKER

DRILLED TO 3308' AND TWISTED OFF. TOO H WITH D.P. AND 13-6 1/4" DC'S. LEFT BIT, COMBO, SDC, IBS, 1-8" DC, IBS, S.S., 9-8" DC'S, X-O, AND 4-6 1/4" DC'S IN HOLE. TWISTED OFF IN BOX. TOTAL LENGTH OF FISH IS 466'. TOF AT 2842'. WAITING ON TOOLS AT REPORT TIME.

02/24/2004 CMIC: BOWKER

RIH WITH 10 5/8" O.S. WITH 6 1/8" GRAPPLE, B.S. JARS, 12-6 1/2" DC'S ON D.P. LATCHED ONTO FISH AT 2842'. CBU. TOO H WITH D.P. AND TOOLS AND L.D. FISH. TRIPPED CHECKED DC'S AND FOUND 8 CRACKED 6 1/2" BOXES AND 2 CRACKED 8" BOXES. P.U. NEW BHA AND TIH. WASHING TO BOTTOM AT REPORT TIME.

02/25/2004 CMIC: LANGE

DRILLING F/ 3308' TO 3805 W/ SURVEY. NO PROBLEMS AT REPORT TIME.

02/26/2004 CMIC: LANGE

DRILLING F/ 3805 TO 4305 W/ SURVEY. NO PROBLEMS AT REPORT TIME.

02/27/2004 CMIC: BOWKER

DRILLED TO CASING POINT OF 4514'. PUMPED SWEEP AND DROPPED TOTCO. TOO H WITH BIT AND L.D. 8" DC'S AND BHA. RU CASING CREW. RAN 104 JOINTS 9 5/8" 36# AND 40# L-80 AND K-55 CASING AND SET AT 4513'. CIRCULATED FOR 1 HOUR WITH RIG PUMP. RU HOWCO. CEMENTING AT REPORT TIME. BLM NOTIFIED OF CEMENT JOB BUT DID NOT WITNESS.

02/28/2004 CMIC: BOWKER

CEMENTED CASING TO 1200 SX INTERFILL C CONTAINING 1/4# FLOCELE AND TAILED IN WITH 250 SX CLASS C WITH 2% CACL2. DISPLACED CEMENT TO FLOAT WITH F.W. P.D. AT 0815 HRS MST 2-27-04 WITH 1400#. RELEASED PRESSURE AND FLOATS HELD O.K. CIRCULATED 252 SX TO PIT. R.D. HOWCO. P.U. BOP AND SET SLIPS WITH 125,000#. CUT OFF CASING. NU 13 5/8" 3-M BY 11" 5-M "B" SECTION. TESTED SEALS TO 1500#. O.K. NU BOP AND CHOKE MANIFOLD. TESTED BLIND RAMS, PIPE RAMS, CHOKE LINES, CHOKE MANIFOLD, AND ALL SAFETY VALVES TO A HIGH OF 5000# AND LOW OF 300#. TESTED HYDRIL AND MUD LINES TO A HIGH OF 2500# AND LOW OF 300#. TESTED CASING TO 1500#. P.U. BIT AND BHA. TRIP CHECKING DC'S AT REPORT TIME. DON WITH BLM NOTIFIED OF CEMENT JOB AND BOP TEST BUT DID NOT WITNESS.

02/29/2004 CMIC: BOWKER

FINISHED CHECKING DC'S. FOUND 8 CRACKED BOXES. TOTAL WOC-24HRS, FTIH WITH BIT AND BHA. TAGGED CEMENT AT 4460'. DRILLED CEMENT AND SHOE. DRILLED FORMATION TO 4525'. TESTED SHOE TO AN EMW OF 4525' AND COULD NOT GET HCR VALVE TO OPEN. TOOH WITH BIT AND BHA. CHANGED OUT HCR VALVE. RU TESTER. TESTED BLIND RAMS, CHOKE LINE, ALL 4" VALVES AND 2" VALVES TO A HIGH OF 5000# AND LOW OF 300#. TOTAL WOC-31HRS, TIH WITH BIT AND BHA. DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

RECEIVED
2004 MAR 17 AM 9:37
BUREAU OF LAND MANAGEMENT
ROSWELL OFFICE