District I 1625 N. French Dr., Hobbs, NM 88240

District II 1301 W. Grand Avenue, Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

Submit to Appropriate District Office

District III 1000 Rio Brazos I District IV	Rd., A	ztec, NM 8	37410			ation Division  Submit to Appropriate District Office  5 Copies  5 Copies								
1220 S. St. Franci	is Dr.,						M 8750						AMENDED REPORT	
Operator nan Bass Enter		d Address		LOW.	ABLE A	AND AUTHORIZATION <sup>2</sup> OGRID No				TO TRANSPORT umber 001801				
P. O. Box 2 Midland T		<sup>3</sup> Reason fo <b>RT - 15</b>				r Filing Code/ Effective Date								
<sup>4</sup> API Number	-4- OV #6-	Δ .						6 Pool Code 7 9060						
30 -015-213  7 Property Cod			Indian F  8 Property N	<u> </u>	CICA				9 Well Number					
001775			Big Eddy				ш			<u>.</u>	41			
Ul or lot no. J	Docation Town 21S	nship Ran 28E	Lot.Idn	Idn Feet from to 1980		North/South Line South		Feet from the 1980		East/West line East		County <b>Eddy</b>		
	Bottom Hole L		nship Ran	ge Lot Idn	Feet	from the	from the North/So		line Feet from t		East/West line		County	
Lse Code Flowing  13 Producing Met Code Flowing		od 14 Gas Connection Date		15 (	C-129 Perr	rmit Number		C-129 Effective D		Date	<sup>17</sup> C-1	129 Expiration Date		
III. Oil and Gas Tran  Transporter OGRID			sporters Transporter Name and Address			<sup>20</sup> POD		<sup>21</sup> O/G			POD ULSTR Location and Description			
021778		P. O. B	PtnrsMktg&Term. LP ox 2039 OK 74102					Oi Sa		Same	me as Surface Location			
036785	Duke E 370 171 Denver	Duke Energy Field Services 370 17th Street #900 Denver, CO 80202					Ga San		Same	ne as Surface Location RECEIVED				
													FEB 0 4 2004	
					f								OCD-ARTESI	
1/27/0	4	Yak	ed to	Ocac	Za	lard	way	W	13	uno	co (	@ 68	87-2641	
IV. Produ	uced	Water												
<sup>23</sup> POD							Same as	Surface	Loca	,				
V. Well Completion Data							20		20					
25 Spud Date 10/16/2003 10/2		10/27/2			<sup>27</sup> TD <b>12660'</b> & Tubing Size		<sup>28</sup> PBTD <b>11275'</b>		<sup>29</sup> Perfo 10055-62				30 DHC, MC	
15"		<u> </u>	11-3/4"		ng Sizi	3	33 Depth Se				<sup>34</sup> Sacks Cement 250 sx			
11"			8-5/8"			2795'			2500 sx					
7-7/8"			5-1/2"			12,660'			600 sx					
			2-3/8"				9999'							
VI. Well Test Data  35 Date New Oil  36 Gas Delivery Date  37 Test Date										30			40	
						38 Test Lengt		h ———	<sup>39</sup> Tbg. Pressure			<sup>40</sup> Csg. Pressure		
41 Choke Size					43 Wat		44 Gas				<sup>45</sup> AOF		<sup>46</sup> Test Method	
<sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.							OIL CONSERVATION DIVISION							
Signature:	l.	Approved by:												
Printed name: Tami Wilber							Title: SUPERVISOR, DISTRICT II							
Production Clerk E-mail Address:							Approval I	Date:				•	FEB 1 0 2004	
Date: 01/27/2004			Phone: (432)683-2277											