Form 3160-5 (June 1990)

## **UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT**

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  Use "APPLICATION FOR PERMIT" for such proposals	6. If Indian, Alottee or Tribe Name
	N/A
SUBMIT IN TRIPLICATE RECEIVED	7. If Unit or CA, Agreement Designation
1. Type of Well: OIL GAS WELL OTHER MAR - 5 2004	8. Well Name and Number FEDERAL 33 GAS COM
2. Name of Operator CHEVRON USA INC OCD-ARTESIA	3
3. Address and Telephone No. 15 SMITH ROAD, MIDLAND, TX 79705 915-687-737	9. API Well No. 30-015-32180
Location of Well (Footage, Sec., T., R., M., or Survey Description)  Unit Letter K: 1980 Feet From The SOUTH Line and 2080 Feet From The	10. Field and Pool, Exploaratory Area LOAFER DRAW MORROW SE
WEST Line Section 33 Township 21-S Range 23-E	11. County or Parish, State EDDY, NM
12. Check Appropriate Box(s) To Indicate Nature of Notice, Re	port, or Other Data
TYPE OF SUBMISSION TY	PE OF ACTION
Abandonment  Recompletion  Plugging Back  ✓ Subsequent Report  Final Abandonment Notice  Abandonment  Or HER:  Abandonment  OTHER:  Abandonment  OTHER:  Abandonment  OTHER:  OTHER:	Change of Plans  New Construction  Non-Routine Fracturing  Water Shut-Off  Conversion to Injection  NFO  Dispose Water  (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)
11-13-03: SWAB FL DN 1300-4200. TOH W/PKR. 11-14-03: SWABBING. 11-17-03: LATCH & REL PKR. TIH W/CIBP & SET @ 8715'. 11-18-03: TIH W/PKR & SET @ 8635'. TIE IN FLOWLINE. RU SWAB. 11-19-03: SWAB. RIG DOWN. TIE WELL INTO SWAB TANK. RELEASE RIG. FINAL REPORT WELL TURNED OVER TO PRODUCTION	
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2-09-04: MIRU PU. REL PKR. TIH W/2 3/8" TBG. TAG @ 8693'. PUH TO 8460. (262 JTS IN HOLE) 2-10-04: TAG FILL @ 8693. PUH TO 8361. PUMP 350 BBLS 4% KCL. TIH W/BIT, TBG, & BAILER. T TAG CIBP. DRILL ON CIBP @ 8715. D/O TO 8718. PUH TO 8518. 2-11-04: DO CIBP FR 8718. PUS BOMBS LANDED @ 8672. 2-12-04: NO OPERATIONS. 2-13-04: NO OPERATIONS. 2-16-04: T200 PSI. 2-17-04: DUMP 30' CMT ON TOP OF CIBP @ 8590'. PU RBP & WS. SET RBP @ 7375'. PUH TO 72 HCL. SPOT 500 GALS 15% NEFE HCL FR 7296-6965. PUH TO 5954. 2-19-04: RU SWAB. 2-20-04 7151-61, 7199-7209 & 7271-81. PU R NIPPLE, TBG SUB, PKR, ON-OFF TOOL. TIH W/48 STANDS TO 3000'. 04: ACID FRAC PERFS FR 6994-7281 W/40,000 GALS DGA329 20% HCL & 144 TONS CO2. RU SWAB. 2-26-04: TIH W/2 3/8" PROD TBG. 2-27-04: RU SWAB. 2-28-04: SWAB. 3-01-04: FLOW LOCATION. REL RIG.	SH DOWN TO 8907. TIH W/2 3/8" TBG. PSI TIH W/CIBP & SET @ 8590'. TEST CIBP TO 296'. 2-18-04: PICKLE TBG W/500 GALS 15% I: PERF 6994-98,7023-27,7093-7103,7118-28, . 2-23-04: SET PKR. NU FRAC STACK. 2-24- VAB.FLOW WELL TO TANK. 2-25-04:
14. I hereby certify that the streeting is true and correct SIGNATURE  **ITTLE** Regulatory Specialist	DATE 3/2/2004
TYPE OR PRINT NAME Denise Leake	DATE 3/2/2004
(This space for Federal or State office use)	