DECL Form 3160-4 SUBMIT IN DUP UNITE_ STATES FORM APPROVED (July 1992) OMB NO. 1004-0137 DEPARTMENT OF THE INTERIORERATOR Expires: February 28, 1995 5. LEASE DESIGNATION AND SERIAL NO. BUREAU OF LAND MANAGEMENT NM-45236 6. IF INDIAN, ALLOTTEE OR TRIBE NAME WELL COMPLETION OR RECOMPLETION REPORT AND LOG* OIL XX 1a. TYPE OF WELL: DRY [Other 7. UNIT AGREEMENT NAME b. TYPE OF COMPLETION: DEEP-WELL X WORK PLUG BACK DIFF RESVR. OVER Other RECEIVED 8. FARM OR LEASE NAME, WELL NO. 2. NAME OF OPERATOR Sterling Silver 33 Fed #18 9. APIWELL NO. JAN 2 2 2004 Pogo Producing Company 3. ADDRESS AND TELEPHONE NO. 30-015-32767 OCD-ARTESIA P. O. Box 10340, Midland, TX 79702-7340 432-685-8100 10. FIELD AND POOL, OR WILDCAT 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) Sand Dunes Delaware West At surface 330' FSL & 2150' FEL 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA same At top prod. interval reported below Section 33, T23S, R31E same At total depth 12. COUNTY OR PARISH 13. STATE 14. PERMIT NO. DATE ISSUED Eddy County 04/21/03 15. DATE SPUDDED 16. DATE T.D. REACHED 18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 17. DATE COMPL. (Ready to prod.) 19. ELEV. CASINGHEAD 10/11/03 11/01/03 11/27/03 3410 20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL.. 23. INTERVALS **ROTARY TOOLS** CABLE TOOLS HOW MANY **DRILLED BY** 8180 0 - 81808133 24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE Delaware 7836-42, 7968-80, 8012-16 No 27. WAS WELL CORED 26. TYPE ELECTRIC AND OTHER LOGS RUN No 28. CASING RECORD (Report all strings set in well) AMOUNT PULLED CASING SIZE/GRADE WEIGHT, LBJFT. DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD 13-3/8 48 885 17 - 1/21030 sks 8-5/8 32 4160 1030 sks 11 1920 sks 5-1/2 15.5 & 17 8180 7-7/8 29. 30 TUBING RECORD **LINER RECORD** DEPTH SET (MD) SCREEN (MD) SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT SIZE PACKER SET (MD) 2-7/8 7751 31. PERFORATION RECORD (Interval, size and number) ACID. SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 7836-8016 (OA) 7836-8016 Acdz w/ 1500 gals 7-1/2% acid Frac w/ 44,000# 20/40 TLC + 44,000# 20/40/ SLC 33. * **PRODUCTION** DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) WELL STATUS (Producing or shut-in) 11/27/03 Pumping Producing DATE OF TEST **HOURS TESTED CHOKE SIZE** PROD'N FOR OIL---BBL. GAS-MCF. **TEST PERIOD**

ACCEBIED FOR 1852 ORD 24 hrs 11/28/03 156 239 FLOW. TUBING PRESS. CASING PRESSURE CALCULATED OIL---BBL. GAS-MCF. WATER-BBL DIL GRAVITY-API (CORR.) 24-HOUR RATE 156 239 255 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITHESSED BY 2003 Sold <u> Alvin Isbell</u> 35. LIST OF ATTACHMENTS LES BABYAK PETROLEUM ENGINEER Logs, Sundry, Deviation Survey 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records. DATE 12/09/03 TITLE Sr. Operation Tech 1111

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF	POROUS ZONES: (Show all in	nportant zones of por	osity and contents t	hereof; cored intervals	; and all
drill-stem, tests,	including depth interval tested,	cushion used, time to	ool open, flowing an	d shut-in pressures, a	nd
recoveries):		and the second second	11 (T.) s		

DESCRIPTION, CONTENTS, ETC.

BOTTOM

FORMATION

TOP

Delaware Lime	4260	er en entre	1 11/12:03		
Bell Canyon Cherry Canyon Brushy Canyon Bone Spring	4289 5169 6458 8070			en e	
38. GEOL	OGICAL MARKERS		38. GEC	DLOGICAL MARKERS	
		OP		TO	
NAME	MEAS. DEPTH	TRUE VERT. DEPTH	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
	• ;	·			

DISTRICT I P.O. Box 1980, Hobbe, NM 86241-1960

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised February 10, 1994 Submit to Appropriate District Office State Lease - 4 Copies

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DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, New Mexico 87504-2088

DISTRICT IV P.O. BOX 2088, SANTA FE, N.M. 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number	Pool Code Pool		ne
	53815	SAND DUNES-DELAWARE WEST	[
Property Code		perty Name	Well Number
023597		LVER 33 FEDERAL	18
ogrid No.	•	rator Name	Elevation
17891		CING COMPANY	3410'

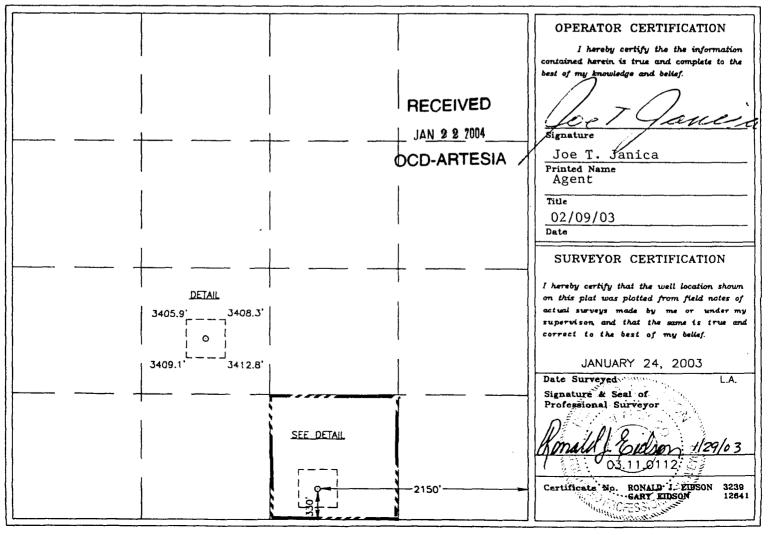
Surface Location

UL or lot No.	Section	Township	Range	Lot ldn	Feet from the	North/South line	Feet from the	East/West line	County
0	33	23-S	31-E		330	SOUTH	2150	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint o	r Infill Co	nsolidation (Code Ore	der No.		`		<u> </u>

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



Pogo Producing Company
P.O. Box 10340
Midland, TX 79702-7340

Sterling Silver 33 Fed. #18 Eddy County, New Mexico

RECEIVED

JAN 2 2 2004

OCD-ARTESIA

154	1.54	1/4	0.44	0.67	0.67
426	2.72	1	1.75	4.76	5.43
696	2.70	1	1.75	4.73	10.16
87 3	1.77	3/4	1.31	2.32	12.48
1118	2.45	3/4	1.31	3.22	15.70
1644	5.26	3/4	1.31	6.90	22.60
2143	4.99	1 1/4	2.19	10.92	33.52
2430	2.87	3/4	1.31	3.77	37.28
2931	5.01	3/4	1.31	6.58	43.86
3423	4.92	3/4	1.31	6.46	50.32
3921	4.98	2 1/2	4.38	21.79	72.10
4440	5.19	1 1/4	2.19	11.35	83.46
4945	5.05	1 1/2	2.63	13.26	96.71
5477	5.32	1 1/4	2.19	11.64	108.35
5976	4.99	1	1.75	8.73	117.08
6473	4.97	3/4	1.31	6.52	123.61
6974	5.01	3/4	1.31	6,58	130.18
7535	5.61	1	1.75	9.82	140.00
7998	4.63	1/4	0.44	2.03	142.03
8180	1.82	1/2	0.88	1.59	143,62

Michael Roghair - General Manager

> Jamme Luggins Notary Public

