

(July 1992)

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

OMB NO. 1004-0137  
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

NM-95662

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Mescalero 28 Fed #1

9. API WELL NO.

30-035-20033

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., N., OR BLOCK AND SURVEY OR AREA

Section 28-T25S-R18E

12. COUNTY OR PARISH  
Otero13. STATE  
NM**WELL COMPLETION OR RECOMPLETION REPORT AND LOG \***12. TYPE OF WELL: OIL ☐ GAS ☐ DRY ☒ Other \_\_\_\_\_

1. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REMVR. ☐ Other \_\_\_\_\_

2. NAME OF OPERATOR

Threshold Development Company

3. ADDRESS AND TELEPHONE NO.

777 Taylor St. - Penthouse II - Fort Worth, TX 76102

4. LOCATION OF WELL (Report location clearly and in accordance with any State or Federal Regulations)

At surface 660' FNL &amp; 1525' FWL (Unit C, NENW)

At top prod. interval reported below

At total depth

MAR 11 2004

OCD-ARTESIA

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH  
Otero13. STATE  
NM

15. DATE SPUDDED

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DP, RKB, RT, GR, ETC.)\*

19. ELEV. CASINGHEAD

RH 9-6-2003

9-22-2003

P &amp; A 9-24-2003

3998' GR

20. TOTAL DEPTH, MD &amp; TVD

21. PLUG, BACK T.D., MD &amp; TVD

22. IF MULTIPLE COMPL., HOW MANY\*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

4624'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

25. WAS DIRECTIONAL SURVEY MADE

Dry

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL/LDC, BHC, Micro Imager, Micro-CFL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
16"		40'	20"	Cemented to surface	
11-3/4"	42#	628'	14-3/4"	1015 sc - circulate	
8-5/8"	24# & 32#	2568'	10-5/8"	1230 sx - circulate	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

30. TUBING RECORD

31. PREPARATION RECORD (Interval, size and number)

None

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

P &amp; A - 9-24-2003

Dry

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Logs &amp; Deviation survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Agent

DATE Nov. 30, 2003

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

38.

## NAME \_\_\_\_\_

MEAS. DEPTH

VERT. DEPTH

Abo  
Metamorphic

1540' 2728'