

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil Cons.
N.M. DIV-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or re enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NM-662

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Federal FC #1

9. API Well No.
30-015-21698

10. Field and Pool, or Exploratory Area

Dagger Draw Upper Penn South

11. County or Parish, State

Eddy County, New Mexico

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

RECEIVED

MAR 17 2004

OCD-ARTESIA

2. Name of Operator

Yates Petroleum Corporation

3a. Address

105 S. 4th Str., Artesia, NM 88210

3b. Phone No. (include area code)

505-748-1471

4. Location of Well (Footage, Sec., T., R., M., OR Survey Description)

660' FSL & 1,980' FEL Section 19-T20S-R25E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☒ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

2/5/04 - RU. Bled casing and TOH. SD.

2/6-8/04 - Bled well down. ND tree. NU BOP. RU tubing tong. Released packer. SD.

2/9/04 - Bled well down. Start blowing casing & tubing. Pumped 40 bbls brine down casing. Water came up in cellar. Dig out & found 8-5/8" valve off. Installed valve & pumped 40 bbls down tubing. SD.

2/10/04 - Bled well off. Pumped 60 bbls brine water down casing, 40 bbls down tubing. POOH w/ 240 joints 2-3/8" & packer. RIH w/ 40 joints. SD.

2/11/04 - Bled well off. POOH w/ 40 joints 2-3/8". RU WL. RIH w/ 4-5/8" gauge ring. POOH. RIH w/ 5-1/2" CIBP, set at 7,024'. POOH. RIH open ended w/ 724 joints 2-3/8". SD.

2/16/04 - RU pump. Circulated well w/ mud. Pumped 25 sacks class "C" Neat cement from 7,024'-6,776'. POOH w/ 25 joints. Laid down. Pumped 25 sacks Class "C" Neat cement from 6,248'-6,000'. POOH w/ 55 joints 2-7/8". SD.

See attached sheet:

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Su'Ann Rogers

Title Regulatory Compliance Tech.

Signature

Su'Ann Rogers

Date March 11, 2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

APPROVED

MAR 15 2004

LES BABYAK
PETROLEUM ENGINEER

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Accepted for record - NMOCD

Yates Petroleum Corporation
Federal FC #1
19-20S-25E
Eddy County, New Mexico

Form C-103 continued:

2/17/04 - POOH w/ 44 joints 2-3/8". RU WL & perf 4 holes at 4,248'. RIH w/ 5-1/2" packer, set at 4,000'. Pumped down tubing. Circulated up 8-5/8". Could not tell if packer leaked or circulated up backside of 5-1/2". POOH w/ packer. SD.

2/18/04 - RIH w/ 5-1/2" CICR, set at 4,107'. Pumped 40 sacks Class "C" Neat cement. Left 6 sacks on top. POOH. RU WL. Perf'd 4 holes at 3,304'. POOH. RD WL. RIH w/ 5-1/2" CICR w/ 20 joints. SD.

2/19/04 - RIH and set 5-1/2" CICR at 3,104'. Established circulation on 5-1/2" and 8-5/8". SD.

2/20-22/04 - Established pump rate. Pumped 40 sacks Class "C" Neat cement. Spotted 65 sacks on top. POOH. RU WL. Perf'd 4 holes at 2,320'.

2/23/04 - Opened up well. RU WL. Perf'd 5-1/2" casing at 2,320'. POOH w/ WL. RD WL. RIH w/ 5-1/2" CICR to 2,106'. SD.

2/24/04 - Opened up well. Pumped thru cement retainer. Set plug. Squeezed 40 sacks Class "C" Neat cement, 36 sacks below cement retainer w/ 4 sacks on top at 2,106'. TOC at 2,066'. POOH w/ tools. RU WL. Perf'd 5-1/2" casing at 300'. POOH w/ WL. Rigged down WL. Rigged down tubing equipment & floor. ND BOP. NU flange on 5-1/2" casing. Circulated 100 sacks Class "C" cement down 5-1/2" casing and up to surface of 8-5/8" casing. WOC. SD.

2/25/04 - Opened up well. Cement at surface Dug out cellar. Cut off wellhead. Installed dry hole marker as per regulations. RD. **PLUGGED AND ABANDONED on 2/25/04. FINAL REPORT.**

Please notify Jim Krogman (505-365-8340) 3 days prior to BLM inspection, so we have the opportunity to meet with the inspector on location to confirm all reclamation requirements before receiving the notice of written order.

Accepted for record - NMOCD