

Oil Cons.
N.M. DIV-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

Form 3160-5
 (June 1990)

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT

FORM APPROVED
 Budget Bureau No. 1004-0135
 Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
 Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

MAR 19 2004

OCD-ARTESIA

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340 432-685-8100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 1980' FEL, Section 18, T24S, R31E

5. Lease Designation and Serial No.
 NM-89819

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Patton 18 Federal #1

9. API Well No.

30-015-32435

10. Field and Pool, or Exploratory Area

Delaware

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

As per conversation w/ A. Lopez 03/12/04, Pogo Producing Company respectfully requests permission to abandon the existing non-economic Wolfcamp perms @ 13,014-12,698' OA & plug back to the Brushy Canyon. Pogo proposes to set a tbg CIBP at ±12,675' & cap w/ 35' cmt. Cut the 2-7/8" tbg/csg @ ±11,350'. Tbg/Csg TOC show @ 11,400'. A 5-1/2" CIBP will be set @ 11,350' & cap w/ 35' cmt via wireline. Pogo proposes to set a cased hole 150' cmt plug @ 9094-8944 covering the 1st Bone Spring sand @ 9094'. We will then test the Delaware formation.

APPROVED

MAR 17 2004

(ORIG. SGD.) ALEXIS C. SWOBODA

ALEXIS C. SWOBODA
 PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct

Signed *Cathy Ullrich* Title Sr. Operation Tech Date 03/15/04
(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
 Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side