

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised May 08, 2003

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-25654
1. Type of Well: Oil Well ☐ Gas Well ☒ Other		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator KERR MOGEE OIL & GAS ONSHORE, LLC ATTN: ROD BAILEY		6. State Oil & Gas Lease No.
3. Address of Operator 16666 NORTHCHASE, HOUSTON, TEXAS 77060		7. Lease Name or Unit Agreement Name: LOWE STATE GAS COO
4. Well Location Unit Letter S : 330 feet from the SOUTH line and 330 feet from the WEST line Section 36 Township 21S Range 23E NMPM County LEA		8. Well No. 2
11. Elevation (Show whether DR, RKB, RT, GR, etc.) N/A		9. OGRID Number
		10. Pool name or Wildcat INDIAN BASIN

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

KERR MOGEE OIL & GAS ONSHORE, LLC REQUESTS APPROVAL TO PLUG AND ABANDON THE SUBJECT WELL PER NMCD SPECIFICATIONS AS PER THE ATTACHED PLUGGING PROCEDURE. IF YOU SHOULD HAVE ANY QUESTIONS OR CONCERNS PLEASE CONTACT DAVID EYLER @ 432.687.3033.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David A. Eyer TITLE AGENT DATE 03/12/04

Type or print name DAVID A. EYLER Telephone No. 432.687.3033

(This space for State use)

APPROVED BY Phil Hankin TITLE Field Rep I DATE 4/1/07
Conditions of approval, if any:

Kerr McGee Oil & Gas Onshore, LLC
Lowe State Gas Com #2
A.P.I. #: 30-015-25654
Lease Serial #:
Field: Indian Basin
Location: 330' FSL & 330' FWL, Sec. 36, Twp. 21S, Rge. 23E
Eddy County, New Mexico

Completion Date: N/A

Total Depth: 9,600' P.B.T.D.: 9,074' (Guiberson Pkr. w/ plug @ 9127' w/ 53' cmt.)

Casing Data: 13-3/8" 54.5# K-55 @ 324' w/ 370 sxs. - TOC = Surface

9-5/8" 36# K-55 @ 1999' w/ 350 sxs. - TOC = Surface

7" 26# K-55 @ 7415' w/ 200 sxs. - TOC = 6350' (TS)

4-1/2" 11.6# N-80 Liner @ 7200'-9595' w/ 400 sxs. - TOC = 7200'

Tubing Data: 2-7/8" 6.5# L-80 @ 8681' (HES Permalatch Pkr. @ 8657' w/ 1.875" X-Nipple)

Rod Data: None

Open Perfs: 8720'-8728'

Remarks: None

PXA PROCEDURE

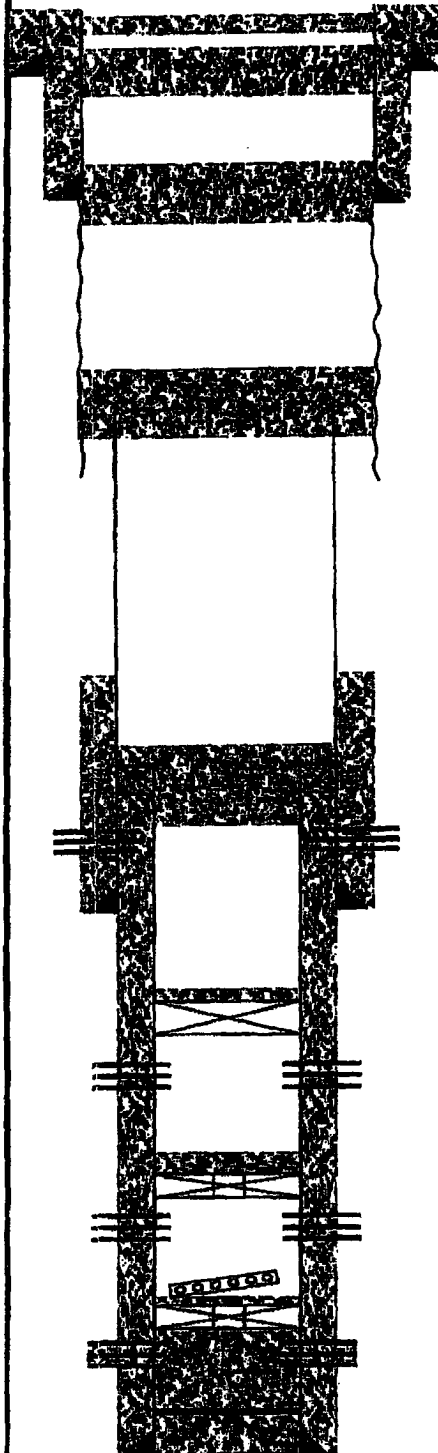
- 1) MIRU workover rig & PXA equipment.
- 2) ND wellhead & NU BOP's; POOH w/ 2-7/8" tubing; PU 4-1/2" CIBP & RIH w/ CIBP & tubing to 8650'; Set CIBP & mix & pump a 10 sx. cmt. plug on top of CIBP @ 8650'; Circ. well w/ pxa mud & POOH laying down tbg. to 7300'; Mix & pump a 35 sx. cmt. plug @ - *WOC TAG* 7100'-7300'; POOH w/ tbg. standing back 4050' & laying down the balance.
** 100' cmt 6500' - 6400'*
- 3) ND BOP's & NDWH & NU csg. equip.; Work stretch on 7" csg.; RUWL & RIH & cut 7" csg. (estimated recovery = 4000'); POOH & RDWL; POOH laying down 7" casing.
** 100' cmt 3900 - 3800'*
- 4) ND csg. equip. & NUWH & NU BOP's; RIH w/ tubing OE to 4050'; Mix & pump a 75 sx. - *WOC TAG* cmt. plug @ 4050'; POOH w/ tbg. & WOC; RIH w/ tbg. & tag top of cmt. plug; POOH laying down tbg. to 2050'; Mix & pump a 60 sx. cmt. plug @ 2050'; POOH w/ tbg. & WOC; RIH w/ tbg. & tag top of cmt. plug; POOH laying down tbg. to 375'; Mix & pump a 60 sx. cmt. plug @ 375'.
- 5) POOH laying down tubing to 63' & mix & pump a 30 sx. cmt. surf. plug @ 3'-63'.
FOOH w/ tubing. ** 24 Hr. WOC TAG.*
- 4) Dig out and cut off well head 3' B.G.L.; Weld steel plate on top of casings & set dry hole marker.
- 5) RDMO rig and PXA equipment. Clean location.

Lowe State Gas Com #2
 API # 30-015-25654
 Indian Basin
 330' FSL, 330' FWL, S38-T21S-R23E
 Eddy County, New Mexico
 KB GL

Prepared by: Julio Cabrera
 Revised on: 04-Mar-04
 Current Proposed X

Tubular Data:

Size	#/ft	Grade	Depth	Cmt
13-3/8"	54.5	K-55	324'	370 sx to surface
9-5/8"	36	K-55	1899'	350 sx to surface
7"	26	K-55	7415'	200 sx TOC 6350 (TS)
4-1/2"	11.6	N-80	7200' - 9595'	350 sx, LT sqz w/ 50 sx
2-7/8"	6.5	L-80	8681'	



Description	Depth
Surface plug (30 sx)	3 - 63'
Cement plug (60 sx)	276 - 375'
Cement plug (65 sx)	1950 - 2050'
100' cmt 3900' - 3800'	
Cement plug (75 sx)	3950 - 4050'
Casing cut	4000'
TOC (temp survey)	6350'
100' cmt 6500' - 6400'	
Liner top (squeezed with 50 sx)	7200'
Cement Plug (35 sx)	7100 - 7300'
Penn / Cisco (perf'd 12/1986)	7356 - 72', 4 spf
squeezed with 300 sx (12/1990)	
CIBP w/ 10' cmt	8650'
Atoka (perf'd 2/2000), frac'd, not productive, shut-in (2/2000)	8720 - 28'
Dump bailed cmt, tagged on 1/29/2000	9074'
Gulberson Uni 6 packer w/ plug	9127'
Upper Morrow (perf'd 2/1996)	9223 - 39', 9284 - 88', 9330 - 34', 9376 - 80', 9388 - 99' (all 4 spf)
1-11/16" strip gun	
Cement retainer with 25 sx on top	9470'
Lower Morrow (perf'd 2/1991)	9483 - 96'
squeezed with 70 sx (2/1996)	
TD	9600'

24 HX W.
 TAC
 600 TAC
 1000 TAC.
 *
 - 1000 TAC
 *
 - 1000 TAC
 - 10 SX *

