

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL API NO.
30-015-29658

5. Indicate Type of Lease
STATE ☒ FEE ☐

State Oil & Gas Lease No. **B-11276**

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b. Type of Completion:
NEW ☐ WORK ☒ DEEPEN ☐ PLUG ☐ DIFF.
WELL OVER BACK RESVR. ☐ OTHER _____

2. Name of Operator
Read & Stevens, Inc.

3. Address of Operator
P. O. Box 1518 Roswell, NM 88202

4. Well Location
Unit Letter **K** : **1980** Feet From The **South** Line and **1980** Feet From The **West** Line

Section **24** Township **18S** Range **28E** NMPM **Eddy** County

10. Date Spudded **6-21-97** 11. Date T.D. Reached **7-28-97** 12. Date Compl. (Ready to Prod.) **1-9-04** 13. Elevations (DF& RKB, RT, GR, etc.) **3,493' GL** 14. Elev. Casinghead

15. Total Depth **11,260'** 16. Plug Back T.D. **11,132'** 17. If Multiple Compl. How Many Zones? **1** 18. Intervals Drilled By **All** Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name **10,702'-10,906' Morrow** 20. Was Directional Survey Made **No**

21. Type Electric and Other Logs Run **No** 22. Was Well Cored **No**

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	400'	17 1/2"	425 sx	Circ to Surf
8 5/8"	32#	3,123'	12 1/4"	1600 sx	Circ to Surf
5 1/2"	17#	11,260'	7 7/8"	375 sx	TOC @ 8950

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8"	10,609'
						10,609'

26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
See Attached

28. PRODUCTION

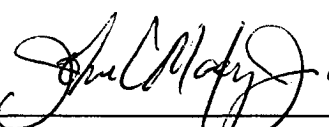
Date First Production **1-19-04** Production Method (Flowing, gas lift, pumping - Size and type pump) **Flowing** Well Status (Prod. or Shut-in) **Producing**

Date of Test 1-21-04	Hours Tested 24	Choke Size 20/64"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 113	Water - Bbl. 0	Gas - Oil Ratio -
Flow Tubing Press. 65	Casing Pressure Pkr	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 113	Water - Bbl. 0	Oil Gravity - API - (Corr.) -	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) **Sold** Test Witnessed By **Will Palmer**

30. List Attachments
Form C-102

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature  Printed Name **John C. Maxey, Jr.** Title **Operations Manager** Date **3-8-04**
E-mail Address _____

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	230	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	850	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	1163	T. Devonian	T. Menefee	T. Madison
T. Queen	1808	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	2200	T. Montoya	T. Mancos	T. McCracken
T. San Andres	2607	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinebry		T. Gr. Wash	T. Morrison	T.
T. Tubb		T. Delaware Sand	T. Todilto	T.
T. Drinkard		T. Bone Springs	T. Entrada	T.
T. Abo		T. Morrow	T. Wingate	T.
T. Wolfcamp	8459	T.	T. Chinle	T.
T. Penn		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
10,702'	10,906'		Sand

Form C-105 Line 27 Attachment

Travis ATR 24 State Com #1
API# 30-015-29658
Section 24 T18S-R28E
Eddy County, New Mexico

Acid, Shot, Fracture, Cement, Squeeze, Etc.

Squeeze perfs 10,224'-42'	50 sx cmt
Squeeze perfs 10,515'-26'	35 sx cmt
Acidize perfs 10,788'-818'	1,500 gal 7 ½% NEFe
Frac Stimulate Perfs 10,702'-10,906'	56,200# 20/40 interprop carried in 70 quality binary foam.