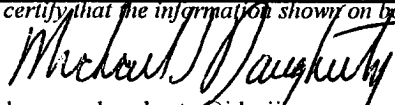


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003
		WELL API NO. 30-015-33007
		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
		State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER		7. Lease Name or Unit Agreement Name STRONG FEDERAL COM <div style="text-align: right; border: 1px solid black; padding: 5px;">RECEIVED</div>
2. Name of Operator MURCHISON OIL & GAS, INC.		8. Well No. <div style="text-align: right;">MAR 26 2004</div> <div style="text-align: right;">3</div>
3. Address of Operator 1100 MIRA VISTA BLVD., PLANO, TX. 75093-4698		9. Pool name or Wildcat WHITE CITY PENN
4. Well Location Unit Letter <u>A</u> : <u>1250</u> Feet From The <u>NORTH</u> Line and <u>1250</u> Feet From The <u>EAST</u> Line Section <u>34</u> Township <u>24S</u> Range <u>26E</u> NMPM <u>EDDY</u> County		
10. Date Spudded 10/10/03	11. Date T.D. Reached 11/9/03	12. Date Compl. (Ready to Prod.) 2/26/04
13. Elevations (DF& RKB, RT, GR, etc.) GL 3293 RKB 3320		14. Elev. Casinghead 3293
15. Total Depth 11641'	16. Plug Back T.D. 11480'	17. If Multiple Compl. How Many Zones? N/A
18. Intervals Drilled By ALL/ROTARY		19. Producing Interval(s), of this completion - Top, Bottom, Name 10183 - 11224 PENN
20. Was Directional Survey Made NO		21. Type Electric and Other Logs Run COMPENSATED NEUTRON DENSITY, GR, LATERLOG
22. Was Well Cored NO		23. CASING RECORD (Report all strings set in well)
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
13-3/8"	61 #/FT	270'
9-5/8"	40 #/FT	1904'
7-5/8"	33 & 29 #/FT	8588'
24. LINER RECORD		25. TUBING RECORD
SIZE	TOP	BOTTOM
5-1/2"	8241'	11611'
26. Perforation record (interval, size, and number)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
10183 - 10194' - 44 holes		11154 - 11168' - 56 holes
10244 - 10246' - 8 holes		11199 - 11205' - 24 holes
10600 - 10608' - 32 holes		11211 - 11224 - 52 holes
10730 - 10734 - 16 holes		
		DEPTH INTERVAL
		AMOUNT AND KIND MATERIAL USED
		10183 - 10730
		3000 GAL 15% HCL
		10920 - 11045
		2500 GAL 7% HCL
		11154 - 11224
		3500 GAL 7% HCL
28. PRODUCTION		
Date First Production 2/26/04		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING
Well Status (Prod. or Shut-in) PRODUCING		
Date of Test 2/26/04	Hours Tested 12 HRS.	Choke Size 18/64
Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 364
Water - Bbl 0	Gas - Oil Ratio N/A	
Flow Tubing Press. 700	Casing Pressure 0	Calculated 24-Hour Rate
Oil - Bbl 0	Gas - MCF 728	Water - Bbl 0
Oil Gravity - API - (Corr.) N/A		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD		Test Witnessed By TOMMY FOLSOM
30. List Attachments		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature 	Printed Name MICHAEL S. DAUGHERTY	Title V P OPERATIONS
E-mail Address mdaugherty@jdmi.com		Date 3/25/04

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	T. Canyon	9802	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	10080	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	10140	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss		T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian		T. Menefee	T. Madison
T. Queen	T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya		T. Mancos	T. McCracken
T. San Andres	T. Simpson		T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee		Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger		T. Dakota	T.
T. Blinberry	T. Gr. Wash		T. Morrison	T.
T. Tubb	T. Delaware Sand		T. Todilto	T.
T. Drinkard	T. Bone Springs		T. Entrada	T.
T. Abo	T.		T. Wingate	T.
T. Wolfcamp 8397	T.		T. Chinle	T.
T. Penn	T.		T. Permian	T.
T. Cisco (Bough C)	T.		T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....10183.....to.....11224.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
1904	2800	896	SAND & SHALE				
2800	5460	2660	SAND, SHALE & LIME				
5460	6300	840	LIME & SHALE TRACE OF SAND CHART				
6300	9100	2800	LIME & SHALE				
9100	10850	1750	LIME & SHALE				
10850	11500	650	SAND, LIME & SHALE				

Deviation survey taken on the Murchison Oil and Gas Strong Fed-Com #3
Lea County, New Mexico:

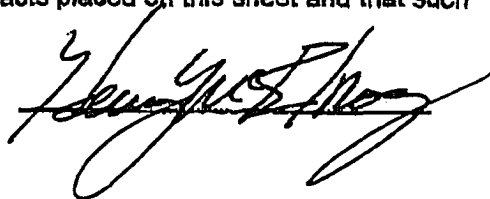
Depth	Deviation
141	0.75
270	1.25
370	0.50
742	1.00
1145	1.00
1904	1.00
2404	0.50
2940	1.25
3187	1.00
3600	0.50
4100	1.00
4600	0.75
5100	1.00
5600	1.00
5903	1.00
6128	1.50
6633	1.25
7138	1.75
7644	1.50
8151	0.75
8525	1.00
8151	0.75
8525	1.00
9072	1.00
9558	1.50
10176	2.00
10745	1.75
11243	1.50

RECEIVED

MAR 26 2004

OCD-ARTESIA

I hereby certify that I have personal knowledge of the facts placed on this sheet and that such information given above is true and complete.



Before me, the undersigned authority, on this day personally appeared Henry McElroy, known to me to be the person whose name is subscribed hereto, who, after being duly sworn, on oath states that he is the drilling contractor of the well identified in this instrument and that such well was not intentionally deviated from the vertical whatsoever.

SWORN AND SUBSCRIBED TO before me this 11 day of NOVEMBER 2003