State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

1625 N. French Dr., Hobbs, NM 88240 District II

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Phone:

(972) 931-0700

Date:

3/25/04

Submit to Appropriate District Office

1301 W. Grand Avenue, Artesia, NM 88210 District III Oil Conservation Division 1000 Rio Brazos Rd., Aztec, NM 87410 5 Copies 1220 South St. Francis Dr. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505 ☐ AMENDED REPORT REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT <sup>1</sup> Operator name and Address <sup>2</sup> OGRID Number Murchison Oil & Gas. Inc. 015363 1100 Mira Vista Blvd. 3 Reason for Filing Code/ Effective Date Plano, TX. 75093-4698 NW <sup>4</sup> API Number 5Pool Name **Pool Code** WHITE CITY PENN 30 - 015-33007 87280 <sup>8</sup> Property Name Well Number <sup>7</sup> Property Code 008132 STRONG FEDERAL COM II. 10 Surface Location Ul or lot no. | Section | Township Range | Lot. Idn | Feet from the | North/SouthLine | Feet from the | East/West line County 34 **24S** 26E 1250 **NORTH** 1250 **EAST EDDY** 11 Bottom Hole Location UL or lot Section Township Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line County no. <sup>15</sup> C-129 Permit Number 12 Lse Code 13 Producing Method 16 C-129 Effective Date **Gas Connection** <sup>17</sup> C-129 Expiration Date Date Code 2/26/04 III. Oil and Gas Transporters <sup>19</sup> Transporter Name <sup>20</sup> POD 21 O/G <sup>22</sup> POD ULSTR Location <sup>18</sup> Transporter **OGRID** and Address and Description **Duke Energy** 036785 G A SEC. 34 T24S R26E 370 17th Street, Ste 900 Denver, CO. 80202 Navajo Crude Oil Purch. 15694 A SEC. 34 T24S R26E 0 P.O. Drawer 159 Artesia, NM. 88240 RECEIVED MAR 2 6 7004 **OCD-ARTESIA** IV. Produced Water <sup>24</sup> POD ULSTR Location and Description <sup>23</sup> POD A SEC 34 T24S R26E V. Well Completion Data <sup>27</sup> TD 25 Spud Date 28 PBTD <sup>26</sup> Ready Date 29 Perforations <sup>30</sup> DHC, MC 10/10/03 2/26/04 11480' 10183 - 11224' 116413 N/A 31 Hole Size 32 Casing & Tubing Size 33 Depth Set 34 Sacks Cement 17-1/2" 13-3/8" 270 300 SX 12-1/4" 9-5/8" 1904' 1425 SX 8-3/4" 7-5/8" 8588' 875 SX 6-1/2" 5-1/2" 8241 - 11611' 425 SX VI. Well Test Data 35 Date New Oil 36 Gas Delivery Date 37 Test Date 38 Test Length 39 Tbg. Pressure 40 Csg. Pressure 2/26/04 2/26/04 2/26/04 **12 HRS** 700 0 41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 6 Test Method 18/64 364 2250 **FLOWING** <sup>47</sup> I hereby certify that the rules of the Oil Conservation Division OIL CONSERVATION DIVISION have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Sistrict Sylvino Signature: Approved by: Printed name: Title: MICHAEL S. DAUGHERTY MAR 3 0 2004 Title: Approval Date: VICE PRESIDENT OPERATIONS E-mail Address: