

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil Cons.
N.M. DIV-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

FORM APPROVED
OMB NO. 1004-0137
EXPIRES: NOVEMBER 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM89051

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
☐ Other
2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP
3. Address
20 North Broadway, Ste 1500
3a. Phone No. (include area code)
405-228-8209

6. If Indian, Allottee or Tribe Name
7. Unit or CA Agreement Name and No.
8. Lease Name and Well No.
Apache 24 Fed 2
9. API Well No.
30-015-33079
10. Field and Pool, or Exploratory
Quahada Ridge; Delaware
11. Sec, T., R., M., on Block and
Survey or Area
24 22S 30E
12. County or Parish 13. State
Eddy NM
17. Elevations (DR, RKB, RT, GL)*
3400 GR

1. Location of Well (Report location clearly and in accordance with Federal requirements)*
At Surface
660 FSL 330 FEL
At top prod. Interval reported below
At total Depth
14. Date Spudded
1/29/2004
15. Date T.D. Reached
2/11/2004
16. Date Completed
2/11/2004 ☐ D & A ☒ Ready to Prod.

RECEIVED
MAR 3 1 2004
OED-ARTESIA

18. Total Depth: MD **7,850** TVD
19. Plug Back T.D.: MD **7820** TVI
20. Depth Bridge Plug Set: MD **MD** TVI
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
DBL-PEX-AIT-CMR-CN-GR
22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2	13 3/8	48 H40	0	640		556 SX Class C, circ 26 sx		0	
11	8 5/8	32 J55	0	3855		1025 sx BJ lite, circ 98 sx		0	
7 7/8	5 1/2	17 J55	0	7850		400 sx 35:65, 600 60/40 circ	210 sx off tool		

24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 7/8	7626								
25. Producing Intervals									
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
L. Brushy Canyon	6482	7773	7660-7676	4	32	Producing			

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval	Amount and Type of Material								
7660-7676	Frac w/218,000# 16/30 Ottawa & RC								

28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
2/28/2004	3/10/2004	24	→	210	248	135			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
470	250	→	→	210	248	135	1,181	Producing oil well	
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD
MAR 29 2004
LES BABYAK
PETROLEUM ENGINEER

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Rustler	463
				Salado	758
				Base Salt	3645
				Delaware	3904
				Cherry Canyon	4895
				Brushy Canyon	6482
				Bone Spring	7773

Additional remarks (include plugging procedure):

02/19/04 RIH w/4" csg fun & perf Lower Brushy Canyon 2 SPF from 7660-7676 (32 holes)
 02/20/04 Frac w/218,000# 16/30 Ottawa & RC
 02/22/04 RIH w/ 234 jts 2 7/8" tbg, rods & pump

Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Directional Survey
 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other

hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

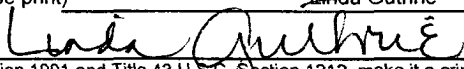
Name (Please print)

Linda Guthrie

Title

Regulatory Specialist

Signature



Date

3/25/2004

18 U.S.C Section 1001 and Title 43 U.S.C., Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.