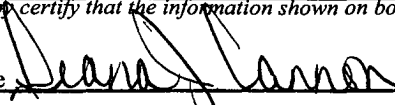


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>		<b>Form C-105</b> Revised June 10, 2003	
		WELL API NO. <div style="text-align: right;">30--015--33150</div>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
		State Oil & Gas Lease No.		7. Lease Name or Unit Agreement Name  MILKY WAY FEE	
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>					
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____  b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER _____				<div style="text-align: center; font-weight: bold; font-size: 1.2em;">RECEIVED</div>	
2. Name of Operator  MARBOB ENERGY CORPORATION				8. Well No.  2	
3. Address of Operator  PO BOX 227, ARTESIA, NM 88211--0227				9. Pool name or Wildcat  CARLSBAD; ATOKA, SO (PRO GAS)	
4. Well Location  Unit Letter <u>D</u> : <u>660</u> Feet From The <u>NORTH</u> Line and <u>660</u> Feet From The <u>WEST</u> Line  Section <u>9</u> Township <u>22S</u> Range <u>27E</u> NMPM <u>EDDY</u> County					
10. Date Spudded 1/2/04		11. Date T.D. Reached 2/3/04		12. Date Compl. (Ready to Prod.) 3/2/04	
13. Elevations (DF& RKB, RT, GR, etc.) 3105' GR		14. Elev. Casinghead		15. Total Depth 11830'	
16. Plug Back T.D. 11160'		17. If Multiple Compl. How Many Zones? 0-11830'		18. Intervals Drilled By Rotary Tools Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 10648' - 10951' ATOKA				20. Was Directional Survey Made NO	
21. Type Electric and Other Logs Run DLJ, CSNG				22. Was Well Cored NO	
<b>23. CASING RECORD (Report all strings set in well)</b>					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET	
13 3/8" H40		48#		407'	
9 5/8" J55		36#		1712'	
7" L80		23#		9000'	
4 1/2" P110		11.6#		11818'	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
17 1/2"		475 SX, CIRC		NONE	
12 1/4"		580 SX, CIRC		NONE	
8 3/4"		1550 SX, CIRC		NONE	
6 1/8"		340 SX, TOC		7175' NONE	
<b>24. LINER RECORD</b>					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
<b>25. TUBING RECORD</b>					
SIZE	DEPTH SET	PACKER SET			
2 3/8"	10488'				
26. Perforation record (interval, size, and number) 11537' - 11656' (27 SHOTS) 11428' - 11451' (72 SHOTS) 11301' - 11363' (72 SHOTS) 11213' - 15' (18 SHOTS) 10648' - 951' (17 SHOTS)					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED 11537'-11656'      ACDZ W/ 2560 GAL CLAY SAFE ACID 11428'-11451'      ACDZ W/ 1000 GAL CLAY SAFE ACID 11301'-363'      ACDZ W/ 2000 GAL CLAY SAFE ACID					
<b>28. PRODUCTION 10648'-951' ACDZ W/ 3000 GAL 15% NEFF</b>					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)	
3/12/04		FLOWING		PROD	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF
3/14/04	24			0	512
Water - Bbl.	Gas - Oil Ratio				
5					
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD					Test Witnessed By OWEN PUCKETT
30. List Attachments LOGS, DEVIATION SURVEY					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature 		Printed Name		Title	
		DIANA J. CANNON		PRODUCTION ANALYST	
Date		3/26/04			
E-mail Address      production@marbob.com					

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 10129'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 1565'	T. Atoka 10590'	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Oztte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs 5193'	T. Entrada	T.
T. Abo	T. BELL CANYON 1798'	T. Wingate	T.
T. Wolfcamp 9278'	T. CHERRY CANYON 2716'	T. Chinle	T.
T. Penn	T. BRUSHY CANYON 4081'	T. Permian	T.
T. Cisco (Bough C)	T. MORROW CLASTICS 11299'	T. Penn "A"	T.
	T. LWR MORROW 11528'		<b>OIL OR GAS</b>

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

OPERATOR: MARBOB ENERGY CORP.  
WELL/LEASE: MILKY WAY FEE #2  
COUNTY: EDDY

507-0085

STATE OF NEW MEXICO  
DEVIATION REPORT

FEB 09 2004

263	1/4	8,613	1/2
356	1/2	8,711	1/2
679	2 1/2	8,833	1/2
768	2 1/2	8,952	1/2
804	2 3/4	9,250	1/2
893	2	9,503	1/2
986	1 3/4	9,828	1
1,080	1 3/4	9,887	1/2
1,175	1 1/2	10,303	1/2
1,268	1 1/2	10,575	1/2
1,363	1 1/2	10,844	1/2
1,457	1 1/4	11,196	1/2
1,693	3/4	11,415	1 1/2
1,697	1/2	11,830	1 1/2
1,759	1/2		
2,166	1		
2,188	3/4		
2,690	3/4		
3,190	1/2		
4,190	1/2		
5,200	1/2		
6,227	1		
6,889	1 1/2		
6,912	2		
7,172	1 3/4		
7,611	1/2		
7,705	1/2		
8,052	1/2		
8,146	1/2		
8,132	1		
8,226	1		

RECEIVED

MAR 29 2004

OCD-ARTESIA

By: Steve Moore

STATE OF TEXAS

COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on this 5th day of February, 2004, by Steve Moore on behalf of Patterson-UTL Drilling Company LP, LLLP.

My Commission Expires: 4/08/2007

Joni D. Hodges  
Notary Public for Midland County, Texas

