

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-33190
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator OXY USA WTP Limited Partnership 192463		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250		7. Lease Name or Unit Agreement Name: C.D.M. A Com
4. Well Location Unit Letter <u>D</u> : <u>1219</u> feet from the <u>north</u> line and <u>1007</u> feet from the <u>west</u> line Section <u>29</u> Township <u>21S</u> Range <u>27E</u> NMPM County <u>Eddy</u>		8. Well No. 2
		9. Pool name or Wildcat Burton Flat Morrow
		10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3145'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

See Attached

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 3/16/04

Type or print name David Stewart

Telephone No. 432-685-5717

(This space for State use)

FOR RECORDS ONLY

MAR 29 2004

APPROVED BY _____ TITLE _____ DATE _____
Conditions of approval, if any:

C.D.M. A #2

02/10/2004 CMIC: LANGE

LOCATION STAKED BY JOHN WEST CO. AT 1219' FNL, 1320 FSL SECTION 29, T21S, R27E, EDDY CTY. NM. BUILT LOCATION & ROAD. DUG AND LINED RESERVE PITS. SET 20" CONDUCTOR AT 40' AND CEMENTED W/ REDI MIX. MIRU MCVAY 8. HELD PRESPUD MEETING AND RIG INSPECTION. SPUDDED 17 1/2" HOLE AT 8:00 AM MST 2-9-04. DRILLED F/ 40' TO 391'. PLUGGED JETS IN BIT. TRIP OUT OF HOLE TO UNPLUG JETS. DROPPED TOTCO. SURVEY 3.25 DEGREES. TRIP IN HOLE, PLUGGED 1 JET, HOLE UNLOADING CUTTINGS. CIRCULATE HOLE & CLEAN UP WELLBORE. DRILLING W/ REDUCED WT TO CONTROL DEVIATION F/ 391' TO 645', TD. PUMPED SWEEP & TRIP OUT OF HOLE TO RUN CASING. RU CASING CREW AT REPORT TIME. NOTIFIED VAN BARTON W/ NMOCD ABOUT SPUD & SURFACE CASING JOB.

02/11/2004 CMIC: LANGE

RIG UP CASING CREW. HELD SAFETY MEETING W/ ALL PEOPLE ON LOCATION. RUN 15 JOINTS 13 3/8", H-40 48# CASING, TOTAL PIPE 648', SET AT 645'. PUMP CAPACITY OF CASING W/ RIG PUMP. RU HALIBURTON & CEMENT W/ 360 SX HALLIBURTON LITE, TAILED W/ 250 SX PREMIUM PLUS. HAD GOOD RETURNS THRU OUT CEMENT JOB BUT DID NOT CIRCULATE CEMENT. PLUG DOWN AT 8:30 AM 2-10-04. WOC 6 HOURS. RUN TEMP SURVEY & FOUND TOP OF CEMENT AT 35'. PU 2 JOINTS 1" & PUMP 38 SX OF CEMENT. CEMENT TO SURFACE. WOC & CUT OFF CONDUCTOR & CASING & WELD ON STARTING HEAD & TEST TO 500 PSI. NIPPLE UP BOPE & TEST W/ RIG PUMP TO 500 PSI. TOTAL WOC-19HRS, PU BHA & TRIP IN HOLE. DRILL CEMENT & FLOAT. DRILLING NEW FORMATION AT 5:45 AM. DRILLING F/ 645' TO 650'. NOTIFIED VAN BARTON W/ NMOCD ABOUT CEMENT JOB BUT DID NOT WITNESS.

02/12/2004 CMIC: LANGE

DRILLED TO 700' AND LOST 100% RETURNS. DRY DRILLED TO 995' AND REGAINED 90% RETURNS. DRILLED TO 1015' AND PLUGGED BIT. TOO H WITH AND L.D. BHA. STRING PLUGGED WITH CUTTINGS. TBIH WITH BIT AND BHA. WASHED 90' TO BOTTOM. DRILLED TO 1147'. RAN WLS AND PLUGGED AGAIN AND PACKED OFF. WORKED PIPE LOOSE. TOO H WITH BIT AND BHA. DC'S PLUGGED WITH CUTTINGS. MUDDUP SURFACE SYSTEM. TIH WITH BIT AND BHA AT REPORT TIME TO DISPLACE HOLE WITH F.W. MUD.

02/13/2004 CMIC: BOWKER

WASHED 90' TO BOTTOM. DRILLED TO 1170' WHILE DISPLACING HOLE WITH F.W. MUD. PUMPED 700 BBLs MUD AND COULD NOT REGAIN RETURNS. PULLED BIT INTO CASING. MUDDUP PITS WITH 8-10#/BBL LCM. BROKE CIRCULATION WITH BIT AT 566'. RIH WITH BIT TO 1062'. BROKE CIRCULATION WITH MUD. HAVE 30-40% RETURNS LOSING 200-250 BBLs/HOUR. POOH WITH BIT. TIH WITH O.E. D.P. TO 700'. RU HOWCO. PUMPED 200SX THIXOTROPIC CEMENT. DISPLACED WITH F.W. POOH WITH O.E. D.P. WOC AT REPORT TIME.

02/14/2004 CMIC: BOWKER

FINISHED WOC. TIH WITH BIT AND BHA. TAGGED CEMENT AT 664'. DRILLED CEMENT TO 760' AND FELL FREE. FIH WITH BIT TO 1000'. DISPLACED HOLE WITH MUD. WASHED TO T.D. WITH 30' FILL. DRILLED TO 1315' AND PLUGGED BIT. HAD NO FLUID LOSSES WHILE DRILLING. TOO H WITH BIT AND BHA. LOST 150 BBLs ON TRIP. TBIH WITH BIT. WASHED 50' TO BOTTOM. DRILLED TO 1339' LOSING 150-200 BBLs/HOUR. MIXED LCM TO 15#/BBL AND STILL LOSING. TOO H WITH BIT AND BHA. RIH WITH O.E. D.P. TO 477'. W/O HOWCO AT REPORT TIME TO SET LOST CIRCULATION PLUG.

02/15/2004 CMIC: BOWKER

W/O HOWCO UNTIL ROADS CLEARED. RIH WITH O.E. D.P. TO 700'. RU HOWCO. MIXED AND PUMPED 200 SX THIXOTROPIC CEMENT. FLUSHED WITH F.W. R.D. HOWCO. POOH WITH D.P. WOC 10 HOURS. RIH WITH BIT AND BHA. TAGGED CEMENT AT 637'. R.U. TO DRILL OUT CEMENT AT REPORT TIME.

02/16/2004 CMIC: LANGE

DRILL OUT CEMENT TO 768' & FELL FREE. TRIP IN HOLE TO 1339'. DRILLING W/ FULL RETURNS F/ 1339' TO 1536'. LOST TOTAL RETURNS FOR A FEW MINUTES BUT CAME RIGHT BACK. DRILLING F/ 1536' TO 1829' W/ SURVEYS. LOSING 6 BBLs/HR AT REPORT TIME. NO OTHER PROBLEMS.

02/17/2004 CMIC: LANGE

DRILLING F/ 1829' TO 2030'. DROP TOTCO & TRIP FOT BIT. CHAIN OUT OF HOLE. CHANGE BIT, REMOVE FLOAT & TRIP IN HOLE W/ FULL HYDROMATIC. DRILLING F/ 2030' TO 2106'. LOST PUMP PRESSURE. PUMP FLAG & TRIP FOR HOLE IN DRILL PIPE. FOUND HOLE 10 STANDS & A DOUBLE DOWN. TRIP IN HOLE AT REPORT TIME. STILL LOSING 6-10 BBLS/HR.

02/18/2004 CMIC: LANGE

FINISH TRIP IN HOLE. DRILLING F/ 2106' TO 2429' W/ SURVEY. LOSING 8 BBLS/HR

02/19/2004 CMIC: LANGE

DRILLING F/2429' TO 2700'. TD AT 8:15 PM 2-18-04. CIRCULATE HOLE CLEAN. RU LAYDOWN MACHINE & LAYDOWN 11 JOINTS DRILL PIPE. TRIP OUT OF HOLE W/ DRILL PIPE. LAY DOWN DRILL COLLARS. RU CASING CREW. HELD SAFETY MEETING W/ ALL CREW MEMBERS ABOUT RUNNING CASING. RUN 62 JOINTS 9 5/8" 36# K-55 CASING. TOTAL PIPE 2705.27' SET AT 2700'

02/20/2004 CMIC: LANGE

CLEARED CASING WITH RIG PUMP. RU B.J. CEMENTED WITH 600 SX INTERFILL C CONTAINING 1/4# FLOCELE AND TAILED IN WITH 200 SX CLASS C WITH 2% CACL2. DISPLACED CEMENT TO FLOAT WITH F.W. P.D. AT 0800 HOURS MST 2-19-04. CIRCULATED 248 SX TO PIT BUT LOST TOTAL RETURNS ON LAST 10 BBLS DISPLACEMENT. RELEASED PRESSURE AND FLOATS HELD O.K. WOC 6 HOURS AND RAN TEMP. SURVEY. FOUND TOC AT 1500'. RIH WITH 1" TBG AND TAGGED UP AT 900'. RECEIVED VERBAL PERMISSION FROM VAN BARTON WITH NMOC TO CEMENT TO SURFACE. MIXED AND PUMPED 100 SX CLASS C WITH 3% CACL2. POOH WITH 1" TBG. WOC 3 HOURS. RIH WITH 1" AND TAGGED UP AT 350'. BROKE CIRCULATION WITH F.W. MIXED AND PUMPED 130 SX CLASS C WITH 3% CACL2 AND CIRCULATED CEMENT TO SURFACE. R.D. HOWCO. P.U. BOP AND SET SLIPS WITH 75,000#. CUT OFF CASING. NU "B" SECTION AT REPORT TIME.

02/21/2004 CMIC: BOWKER

NU "B" SECTION. TESTED TO 1500#. NU BOP AND CHOKE MANIFOLD. TESTED PIPE RAMS, BLIND RAMS, CHOKE MANIFOLD, AND ALL SAFETY VALVES TO A HIGH OF 5000# AND LOW OF 300#. TESTED HYDRIL AND MUD LINES TO A HIGH OF 2500# AND LOW OF 300#. TESTED CASING TO 1500#. TOTAL WOC-25HRS, TIH WITH BIT AND BHA. DRILLED CEMENT AND SHOE. DRILLED 10' FORMATION TO 2710'. TESTED SHOE TO AN EMW OF 11.5 PPG. DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.