

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1940, Hobbs, NM 88240

DISTRICT II
P.O. Drawer 00, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-005-63300
5. Lessee Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	26826

SUNDARY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☐ X Other

RECEIVED

2. Name of Operator
Reliance Energy, Inc.

FEB 24 2004

3. Address of Operator
6 Desta Drive, Ste. 5500, Midland, TX 79705

OCD-ARTESIA

7. Lease Name or Unit Agreement Name
Willow Springs "15" State

4. Well Location
Unit Lease F : 1980 Feet From The North Line and 1980 Feet From The West Line

8. Well No. 2
9. Pool name or Wildcat
Pecos Slope Abo

Section 15 Township 4S Range 25E NMPM Chaves County

10. Elevation (Show whether DF, RCB, RT, GR, etc.)

3810' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1101.

11/26/03 Set 5-1/2" CIBP @ 3675' cap w/ 35' of cmt. TOC @ 3640'.
12/01/03 Circ. hole w/ 10# mud.
12/01/03 Spot 30 sx cmt. from 2000 to 1700' WOC & tag TOC @ 1695'.
12/01/03 Spot 25 sx cmt. from 1695 to 1440'.
12/02/03 Shot 5-1/2" csg. @ 1020', csg. not free, pressure up to 1000 PSI on cut and held.
Spot 25 sx cmt. from 1072 to 824' WOC & tag TOC @ 831'.
12/02/03 Cut and pull 5-1/2" csg. from 720'.
12/02/03 Spot 35 sx cmt. from 782 to 620', WOC & tag TOC @ 617'.
12/02/03 Spot 25 sx cmt. from 60' to surface, WOC & tag cmt. @ surface.
12/03/03 Cut off wellhead and install dry hole marker. Clean location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roger Massey TITLE Agent DATE 12-16-03

TYPE OF PRINT NAME Roger Massey

TELEPHONE NO. 432-530-0907

(This space for State Use)

APPROVED BY

TITLE

DATE

OFFICE OF APPROVAL, IF ANY

APR 5 2004



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop
Cabinet Secretary

Lori Wrotenberg

Director

Oil Conservation Division

20 February 2004

Reliance Energy, Inc.
6 Desta Drive, Suite 5500
Midland, Texas 79705

*P/A
OK TO Release
3/29/04
[Signature]*
RECEIVED

MAR - 1 2004

OCD-ARTESIA

Form C-103 Report of Plugging for your Willow Springs "15" State # 2 F-15-4-25 API 30-005-63300
Cannot be approved until an NMOCD representative has made an inspection of the location and found it to
be cleared to comply with OCD rules and regulations. Please check each item in the space provided to
indicate that the work has been accomplished and the location is ready for final inspection.

- ☒ 1. All pits have been filled and leveled.
- ☒ 2. Rat hole and cellar have been filled and leveled.
- ☒ 3. A steel marker 4" in diameter and approximately 4' above mean ground level has been set in concrete to mark the exact location of the plugged well. (Marker must have operator name, lease name, well number and location including quarter/quarter section or unit letter, section, township, range and API well ID number permanently welded, stamped or otherwise engraved into the metal marker.)
- ☒ 4. The location has been leveled as nearly as possible to original top ground contour and has been cleared of all junk and equipment.
- ☒ 5. The dead men and tie downs have been cut and removed.
- ☒ 6. If a one well lease or last remaining well on lease, the battery and burn pit locations have been leveled and cleared of all junk & equipment.
- ☒ 7. All environmental concerns have been addressed as per OCD guidelines.

The above are minimum requirements and no plugging bond will be cancelled until all locations for plugged and abandoned wells have been inspected and Form C-103 approved.

When all of the work outlined above has been done, please notify this office by completing, signing and returning this letter to us so that our representative will not have to make more than one trip to the location.

I certify that the above work has been done and the above-mentioned lease is ready for OCD inspection and approval.

[Signature]
Name

Operations Sup.
Title

[Signature]
Van Barton
Field Rep. II